

# **Annual Comprehensive Financial Report**

**South Carolina Retirement Systems Pension trust funds of the state of South Carolina** 

Fiscal year ended June 30, 2023

# South Carolina Retirement Systems Administered by the South Carolina Public Employee Benefit Authority

# **Annual Comprehensive Financial Report**

For the fiscal year ended June 30, 2023
Pension trust funds of the state of South Carolina

S.C. Public Employee Benefit Authority 202 Arbor Lake Drive Columbia, SC 29223 www.peba.sc.gov

> Peggy G. Boykin, CPA Executive Director

Prepared by the joint efforts of the S.C. PEBA Retirement Finance staff

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# Introductory



# **South Carolina Public Employee Benefit Authority**

202 Arbor Lake Drive | Columbia, SC 29223 803.737.6800 | 888.260.9430 www.peba.sc.gov

#### **LETTER OF TRANSMITTAL**

December 15, 2023

The Citizens of the State of South Carolina
The Honorable Henry D. McMaster, Governor
State of South Carolina
Members of the S.C. State Fiscal Accountability Authority
S.C. Public Employee Benefit Authority Board

We are pleased to present the *Annual Comprehensive Financial Report* (ACFR) for the South Carolina Retirement Systems (Systems), administered by the South Carolina Public Employee Benefit Authority (PEBA), for the fiscal year ended June 30, 2023. Section 9-1-300 of the South Carolina Code of Laws requires that a report be published annually showing the fiscal transactions of the Systems, and the ACFR fulfills that statutory requirement. PEBA is a division of the primary government of the state of South Carolina; therefore, financial information for the Systems' trust funds is also included in the ACFR for the state of South Carolina. Responsibility for both the accuracy of the data, and the completeness and reliability of the presentation, including all disclosures, rests with the management of PEBA. To the best of our knowledge and belief, the enclosed data is accurate in all material respects and is reported in a manner designed to present fairly the financial position and results of the Systems.

The ACFR was prepared to conform to the principles of governmental accounting and reporting set forth by the Governmental Accounting Standards Board (GASB). GASB is an organization established under the Financial Accounting Foundation and establishes and approves governmental standards. GASB is recognized as the official source of generally accepted accounting principles (GAAP) for state and local governments.

Financial transactions of the Systems are reported on the accrual basis of accounting. Sufficient internal accounting controls exist to provide reasonable assurance regarding the safekeeping of assets and fair presentation of the financial statements and supporting schedules, with consideration that the cost of internal control should not exceed anticipated benefits.

The financial statements presented in this ACFR have been independently audited by Crowe LLP, under the direction of the State Auditor's Office. Crowe issued an unmodified opinion, which means that based upon the financial audit, they concluded that the financial statements were fairly presented in all material respects and are free from material misstatement, in accordance with accounting principles generally accepted in the United States.

In accordance with Governmental Auditing Standards, as part of obtaining reasonable assurance about whether the Systems' financial statements are free of material misstatement, Crowe also considered internal controls over financial reporting and compliance with certain provisions of laws, regulations, contracts and other matters. Although independent auditors cannot guarantee the accuracy of the statements, they do have a reasonable basis for the opinion they rendered. The independent auditor's report is presented as the first

component of the financial section of this report. Management's Discussion and Analysis (MD&A), which can be found in the Financial section on Page 31, provides a narrative introduction to and analysis of the financial statements. This letter of transmittal is meant to complement the MD&A and should be read in conjunction with it.

# Profile of the Systems

PEBA, created July 1, 2012, and governed by an 11-member Board, is the state agency responsible for the administration and management of the retirement systems and benefit programs of the state of South Carolina, including the State Optional Retirement Program (State ORP) and the S.C. Deferred Compensation Program, as well as the state's employee insurance programs. As such, PEBA is responsible for administering the Systems' five defined benefit pension plans. A defined benefit plan is a retirement plan in which contributions are made to fund a level of retirement income at a future retirement date. Monthly service retirement benefits, as well as disability benefits and death benefits, are provided to eligible members and/or their surviving beneficiaries. The plans' terms specify the amount of pension benefits to be provided at a future date. Monthly benefits are calculated using a formula that includes the member's average final compensation, years of service and a multiplier. PEBA's administrative and reporting structure is outlined in the Introductory section of this report.

This report contains information on the following defined benefit pension trust funds:

- The South Carolina Retirement System (SCRS) was established July 1, 1945, to provide retirement and
  other benefits for teachers and employees of the state and its political subdivisions. SCRS covers
  employees of state agencies, public school districts and participating charter schools, public higher
  education institutions, other participating local subdivisions of government and individuals first elected
  to the South Carolina General Assembly on or after November 6, 2012.
- The South Carolina Police Officers Retirement System (PORS) was established July 1, 1962, to provide retirement and other benefits to police officers and firefighters. PORS also covers peace officers, coroners, probate judges and magistrates.
- The Retirement System for Members of the General Assembly of the State of South Carolina (GARS) was established January 1, 1966, to provide retirement and other benefits to members of the General Assembly. Retirement reform legislation closed GARS to individuals newly elected to the South Carolina General Assembly at or after the 2012 general election.
- The Retirement System for Judges and Solicitors of the State of South Carolina (JSRS) was established July 1, 1979, to provide retirement and other benefits to state judges and solicitors. JSRS also covers circuit public defenders.
- The South Carolina National Guard Supplemental Retirement Plan (SCNG) was established July 1, 1975, to provide supplemental retirement benefits to members who served in the South Carolina National Guard. The Systems assumed administrative responsibility for this fund in 2006.

# Fiscal year 2023 administrative and operational activities

PEBA's vision is serving those who serve South Carolina. Our mission is to provide competitive retirement and insurance benefit programs for South Carolina public employers, employees and retirees. The agency accomplishes this by focusing goals in areas that promote financially sound programs, enhance the customer service experience and responsibly manage risk.

# **Operations**

As of June 30, 2023, more than 675,000 active, inactive and retired public employees were covered by the five defined benefit plans. An additional 64,000 members have funds in a State ORP account and there are nearly 100,000 participants with supplemental Deferred Compensation Program accounts. PEBA's defined benefit plans collectively receive more than \$3.8 billion in contributions and disburse more than \$3.9 billion in retirement benefits each year. Thus, being in a negative cash outflow position, investment earnings are a critical component of cash inflows.

Operationally, PEBA processed 7,166 service retirement applications, 88 disability applications, 10,864 refund requests and 6,376 death claims during fiscal year 2023.

# Risk management

The significance of continually assessing and mitigating the threats and risks to which we are exposed is ingrained in every level of our organization. Through enterprise risk management, we plan, organize, lead and control the activities of our organization in an effort to minimize the effects of risk.

During fiscal year 2023, the Information Technology team and the Director of Enterprise Risk Management worked closely on the PEBA:Connect project to ensure the IT infrastructure is being developed, managed and secured properly. Additionally, the agency further enhanced its internal processes and IT response to external security threats and fraud attempts to ensure the safety of member accounts. This included additional internal training to assist PEBA staff in identifying and handling fraud attempts.

# **PEBA:Connect**

One of the most significant operational challenges the agency faces is the pending replacement of its legacy information systems. PEBA's core operational systems were custom developed in the early 1990s. The typical system life expectancy is 15-20 years. PEBA went through an extensive process to assess the market and evaluate options. The decision was made to purchase a commercial off-the-shelf system, and we are now in the implementation phase.

There are 186 people on the PEBA:Connect team. This includes PEBA staff from each department, as well as individuals from the three vendors with whom we have contracted. In the current phase of the project, PEBA staff are viewing the actual system and providing input during comprehensive demonstrations. Additionally, staff conducted user acceptance testing during the fiscal year.

# Summary of financial condition

# **Actuarial results**

The main funding objective of the pension trust funds is to meet future benefit obligations of retirees and beneficiaries through employee and employer contributions and investment earnings. Each year, the external consulting actuaries determine the actuarial soundness of the plans based on long term obligations and the sufficiency of current contribution levels to fund the liabilities of each plan over a reasonable time frame. In addition to contribution requirements, there are numerous measures used to monitor a plan's funding status, including the dollar amount of the unfunded actuarial accrued liability (UAAL), the funding period and the funded ratio.

The annual actuarial valuations dated July 1, 2022, determined the actuarial status of each plan and were adopted by the PEBA Board of Directors in December 2022. Under each plan, the fair value of assets is less than the actuarial value of assets, which means deferred investment losses exist and will be recognized in future years. Actuarial smoothing techniques, which defer investment gains and losses, help to dampen the short-term volatility inherent in investment markets by using a systematic approach that allows only a portion of investment gains and losses to be recognized each year. Adjusting for a five-year smoothing phase, each plan recognized a net actuarial gain on investment returns for the valuation year.

Several years ago, the recognition of deferred losses was expected to increase the UAAL for SCRS and PORS. To help lessen the impact should actual investment returns not exceed the assumed rate of return, pension reform legislation in 2017 modified state statute to schedule additional funding. Effective July 1, 2017, employee rates were increased and capped at 9% for SCRS and 9.75% for PORS. The legislation also increased employer contribution rates annually for both SCRS and PORS. Beginning July 1, 2017, employer rates increased by 2% and additional employer contribution rates were scheduled to increase by 1% each year until reaching 18.56% for SCRS and 21.24% for PORS. The legislation included a further provision that if the scheduled contributions are not sufficient to meet the funding periods set in state statute, the PEBA Board would increase the employer contribution rates as necessary to meet the funding periods set for the applicable year. The actuarial valuations recognize employer contribution rates scheduled effective July 1, 2023, for both SCRS and PORS, which include 1% increases to 18.56% and 21.24%, respectively. The rates effective July 1, 2023, represent the ultimate rates set in statute and are not expected to increase further. The 2017 legislation also scheduled the maximum funding period of SCRS and PORS to be reduced over a 10-year schedule from 30 years beginning fiscal year 2018 to 20 years by fiscal year 2028. The General Assembly is committed to ensuring all plans are sufficiently funded and as such, it has included funds in the state's annual budget.

As of July 1, 2022, the UAAL for SCRS and PORS slightly increased from the prior year to \$24.7 billion for SCRS and \$3.1 billion for PORS. Non-investment related experience activity such as mortality, salary experience, payroll growth and turnover, which are considered normal within the course of plan experience, contributed to the change, as actual experience cannot be precisely predicted and will not exactly match the estimated assumptions.

Like mortgage financing, the UAAL of each plan is paid down or amortized over a period of years after which time the plan is expected to be fully funded. The funding period for SCRS, which represents the largest membership of the five plans, decreased from 20 to 17 years as of July 1, 2022, and the funding period for PORS decreased from 19 to 16 years as of the same date. Scheduled increases in SCRS and PORS employer contribution rates and the maximum amortization period specified in state statute will, in time, result in improved financial security. The funding period for JSRS decreased from 23 years in the prior year to 21 years, and GARS and SCNG each improved one year in accordance with the level-dollar closed period funding policy. Once the funding period is less than 20 years, the contribution effort is sufficient to provide positive amortization of the UAAL (i.e., contributions to amortize the unfunded liability exceed the interest on the unfunded liability).

The funded ratio is another measurement of a plan's funded status, and it is calculated as the ratio of the actuarial value of assets to the actuarial accrued liability. The funded ratios of the five plans as of July 1, 2022, range from a low of 46.2% for JSRS to a high of 65.4% for PORS. The funded ratio for SCRS increased from 55.2% in fiscal year 2021 to 56.7% in 2022. The funded ratios for PORS, GARS, JSRS and SCNG each showed an increase from fiscal year 2021 to 2022. The increases resulted from the continued recognition of strong investment performance that occurred in fiscal year 2021. Absent unfavorable investment or demographic experience or legislative changes, the actuaries expect the funded ratios to gradually improve each year in the future. They also expect the dollar amount of the UAAL to gradually decrease in the coming years.

For additional financial information, refer to the MD&A, financial statements and schedules included in the Financial and Actuarial sections of this report. It is important to note that the actuarial valuations determine the funding of the pension plans; however, under standards issued by GASB, Statements 67 and 68 completely disconnect the funding of pensions from the accounting and reporting of pensions.

# Investment performance

As of June 30, 2023, the custodial bank reported that the net asset value of the pension trust funds, which are invested and managed by the Retirement System Investment Commission (RSIC), had a fair value of \$41 billion. This represents a \$3 billion increase over the previous fiscal year end's fair value.

The System's assets returned 6.83% investment return, net of fees on a time-weighted calculation basis, for the fiscal year ending June 30, 2023, compared to the policy benchmark's return of 5.50%. The three-year annualized net of fees return was 10.79%, as of the fiscal year end, compared to the policy benchmark return of 7.83%. The five-year annualized return and policy benchmark return were 7.19% and 5.98%, respectively.

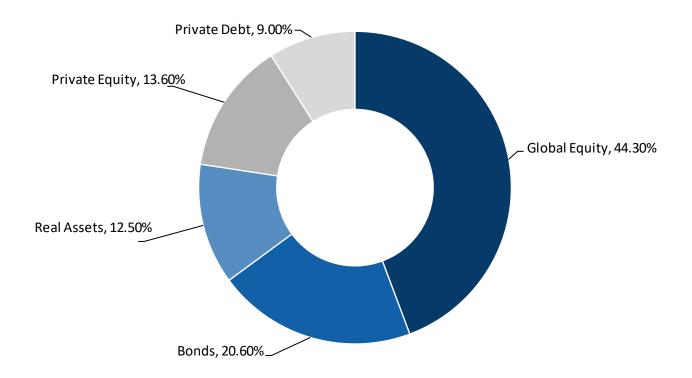
The Systems' actuarial assumed rate of return for the fiscal year was 7%. Investment performance, in comparison to the actuarial assumed rate of investment return, is a significant factor in the actuarial valuations. Therefore, an actuarial asset valuation method is used to help dampen year-to-year fluctuations which mitigates the effect of annual return volatility in the market and helps provide a consistent estimate for the actuarial value of assets.

Based on the Commission's determination of the appropriate risk tolerance for the portfolio and its long-term return expectations, the Commission affirmed the portfolio's existing target asset allocation and did not implement any changes for the fiscal year 2023.

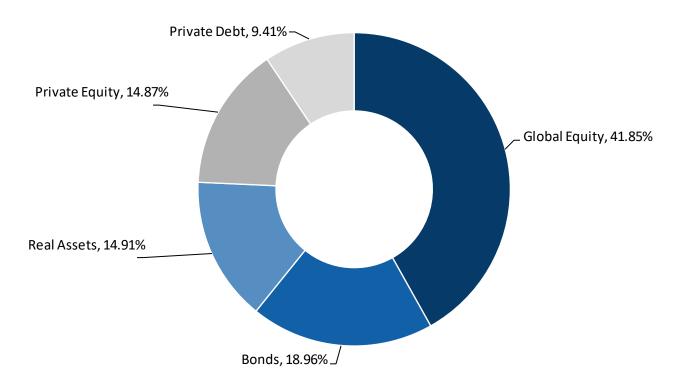
The charts on Pages 16-17 summarize the asset allocation of the Systems' trust funds for the prior and most recent fiscal years, and RSIC's target allocation that was in effect as of fiscal year ended June 30, 2023.

Detailed investment results for fiscal year 2023 is available in the Financial and Investment sections of this report.

# Portfolio Exposure as of June 30, 2023<sup>1</sup>

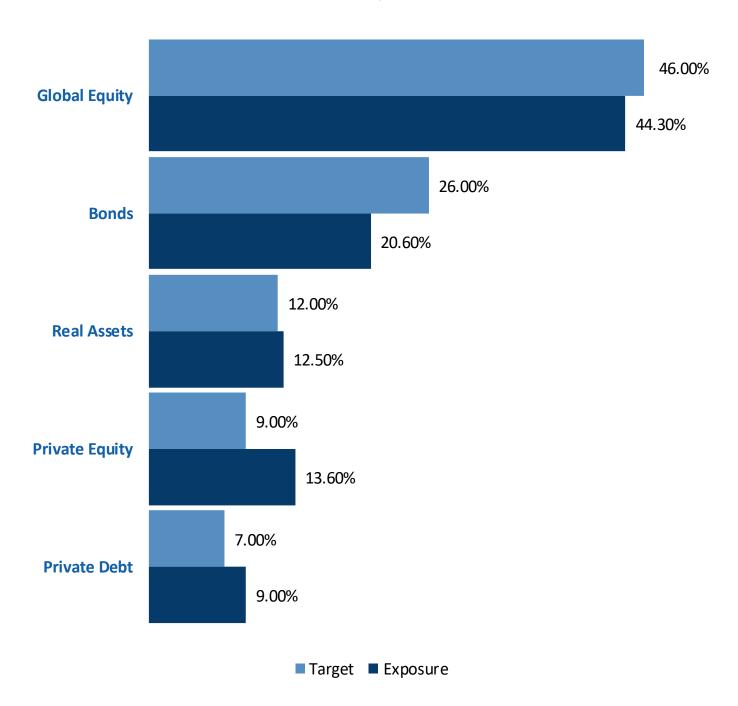


# Portfolio Exposure as of June 30, 2022<sup>1</sup>



<sup>&</sup>lt;sup>1</sup> Asset class exposures include exposure from RSIC's derivative overlay program. Portable Alpha Hedge Funds, as collateral supporting the Overlay program, net to zero when calculating total Plan exposure.

# Portfolio Exposure and Target Asset Allocation as of June 30, 2023<sup>1,2</sup>



<sup>&</sup>lt;sup>1</sup> Target Asset Allocation reflects the policy targets that were adopted by the Commission and in effect at the end of fiscal year 2023.

<sup>&</sup>lt;sup>2</sup> Asset class exposures include exposure from RSIC's derivative overlay program. Portable Alpha Hedge Funds, as collateral supporting the Overlay program, net to zero when calculating total Plan exposure.

# Certificate of Achievement

The Government Finance Officers Association of the United States and Canada (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to PEBA for the South Carolina Retirement Systems' Annual Comprehensive Financial Report for the fiscal year ended June 30, 2022. This was the 36<sup>th</sup> consecutive year that the Systems has achieved this prestigious award. To be awarded a Certificate of Achievement, a government must publish an easily readable and efficiently organized annual comprehensive financial report. This report must satisfy both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for one year only. We believe that our current report continues to meet the Certificate of Achievement Program's requirements, and we are submitting it to GFOA to determine its eligibility for another certificate.

# **Public Pension Standards Award**

The South Carolina Retirement Systems received the Public Pension Coordinating Council's Public Pension Standards Award in 2023 for the 20<sup>th</sup> consecutive year in recognition of meeting professional plan design and administration standards. The Public Pension Coordinating Council is a confederation of the National Association of State Retirement Administrators, the National Conference on Public Employee Retirement Systems and the National Council on Teacher Retirement.

# Acknowledgments

The compilation of this report reflects the combined efforts of the staff of PEBA functioning under your leadership. The report is intended to provide comprehensive and reliable information about the Systems, to demonstrate compliance with legal provisions and to allow for the evaluation of responsible stewardship of the pension trust funds.

We express our gratitude to the Governor, the S.C. General Assembly, the S.C. State Fiscal Accountability Authority, the PEBA Board, RSIC, PEBA staff, the consultants and the many people who have worked so diligently to assure the continued successful operation of the Systems for the members we serve.

Respectfully submitted,

Peggy G. Boykin, CPA

**Executive Director** 

Travis J. Turner, CPA, CISA

Deputy Director/Chief Financial Officer

Tammy B/Nichols CPA

**Director of Retirement Operations** 





# Governing board and administration as of issuance

# S.C. Public Employee Benefit Authority Board of Directors

Joe W. "Rocky" Pearce, Jr., Chairman

Calvin Elam, CLU, ChFC, MSFS, Vice-Chairman

Amanda Blankenship

Jennifer Blumenthal, J.D.

Stephen M. Heisler

Paige Parsons Lewis

Steve A. Matthews, J.D. Sheriff Steve Mueller

Alexander G. Shissias, J.D.

John A. Sowards, J.D.

Edward L. Walton, CPA

# Retirement System Investment Commission

William H. "Bill" Hancock, CPA, Chair

Kenneth F. Deon, CPA

William J. "Bill" Condon, J.D., M.A., CPA

Edward N. Giobbe, MBA

Investment consultants

Holley Hewitt Ulbrich, Ph. D.

Reynolds Williams, J.D., CFP

Melissa B. "Missy" Schumpert, CPA

Verus Investments

Albourne America, LLC

Peggy G. Boykin, CPA

# Custodial bank

**BNY Mellon Asset Servicing** 

# Consulting actuaries

Gabriel, Roeder, Smith & Company

# S.C. Public Employee Benefit Authority executive management

Peggy G. Boykin, CPA, Executive Director

Travis J. Turner, CPA, Deputy Director/Chief Financial Officer

Justin Werner, J.D., General Counsel

Gwen Bynoe, Governmental Affairs

Robin E. Tester, Insurance Policy Director

John E. Page, CIA, CISA, CRMA, Director of Internal Audit

Heather Muller, Board Liaison

# Retirement System Investment Commission executive management

Michael Hitchcock, Chief Executive Officer

Geoffrey Berg, CFA, Chief Investment Officer

Betsy Burn, Chief Legal Officer

Andrew Chernick, CPA, CAIA, CIA, Chief Operating Officer

# S.C. Public Employee Benefit Authority staff responsible for compilation

Tammy B. Nichols, CPA, Director of Retirement Operations

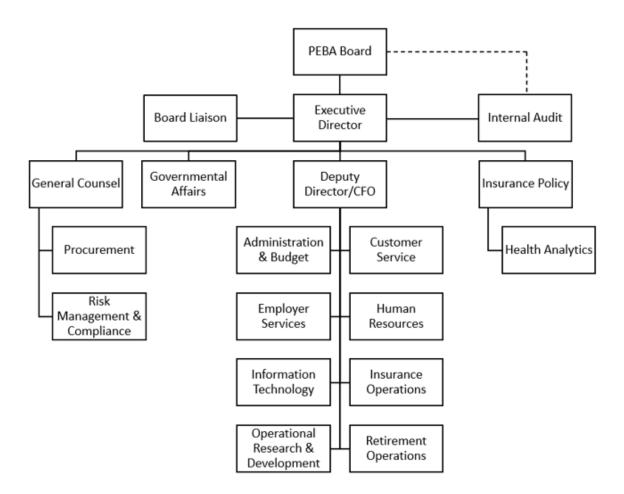
Danielle M. Quattlebaum, CPA, Retirement Systems Finance

Faith K. Wright, Retirement Systems Finance

J. Evan Mitchell, CPA, Retirement Systems Finance

Additional information regarding investment professionals who provide services to the Systems can be found in the Schedule of Investment Managers and Fees on Pages 119-125. The Schedule of Investment Fees and Commissions can be found on Page 119.

# S.C. PEBA organizational chart as of issuance



# **Organizational description**

The structural organization of PEBA is shown in the organizational chart on Page 22. A brief description of the primary functions performed by each department follows.

# General Counsel

Provides consultation to agency leadership and staff concerning the operation and compliance of governmental employee retirement and insurance benefit plans. Provides leadership and oversight of internal operations and administrative functions to include procurement and risk management. Represents the agency in matters at the administrative, trial and appellate levels, and coordinates associated outside legal counsel.

# Governmental Affairs

Serves as liaison to the S.C. General Assembly. Provides research and assistance to legislative staff in the provisions of retirement and insurance benefits, both in the service of constituents and legislation governing the agency.

# Deputy Director/Chief Financial Officer

Provides leadership and oversight of internal operations and administrative functions to include Budget and Facilities, Customer Service, Employer Services, Human Resources, Information Technology, Insurance Operations, Operational Research and Development and Retirement Operations. Directs the financial activity and financial reporting of the insurance benefits and retirement plans offered to public employees.

# **Insurance Policy Director**

Directs healthcare policy and other insurance programs for the state insurance benefits program. Oversees the research, analysis and pricing of the State Health Plan. Directs contract and plan compliance in offering the most cost-effective options while providing maximum benefit within regulatory requirements.

# **Internal Audit**

Responsible for providing independent analysis and assurance of agency processes, policies and internal controls to the PEBA Board of Directors.

This page contains no other content.

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# Financial



#### INDEPENDENT AUDITOR'S REPORT

The Honorable Henry D. McMaster, Governor Mr. George L. Kennedy, CPA, State Auditor, and Board of Directors
South Carolina Public Employee Benefit Authority Columbia, South Carolina

# Report on the Audit of the Financial Statements

#### Opinion

We have audited the financial statements of the South Carolina Retirement Systems (the Systems) as administered by the South Carolina Public Employee Benefit Authority, included as fiduciary funds of the State of South Carolina, as of and for the year ended June 30, 2023, and the related notes to the financial statements, which collectively comprise the Systems' basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the fiduciary net position of the Systems, as of June 30, 2023, and the changes in fiduciary net position for the year then ended in accordance with accounting principles generally accepted in the United States of America.

# Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards* (Government Auditing Standards), issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Systems and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

# Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Systems' ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

# Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a quarantee that an audit conducted in accordance with GAAS and Government Auditing Standards will always

detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and Government Auditing Standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
  fraud or error, and design and perform audit procedures responsive to those risks. Such procedures
  include examining, on a test basis, evidence regarding the amounts and disclosures in the financial
  statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
  that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
  effectiveness of the Systems' internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant
  accounting estimates made by management, as well as evaluate the overall presentation of the
  financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Systems' ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

#### Report on Summarized Comparative Information

We have previously audited the Systems' 2022 financial statements, and we expressed unmodified opinions on the respective financial statements of the Systems in our report dated October 14, 2022. In our opinion, the summarized comparative information presented herein as of and for the year ended June 30, 2022, is consistent, in all material respects, with the audited financial statements from which it has been derived.

# Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and the schedules of changes in the employers' net pension liability, employers' and nonemployer's contributions, and investment returns and related notes as listed in the table of contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

# Supplementary Information

Our audit for the year ended June 30, 2023 was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Systems' basic financial statements. The other supplementary information, as listed in the table of contents, for the year ended June 30, 2023 is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements for the year ended June 30, 2023 and certain

additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the other supplementary information is fairly stated, in all material respects, in relation to the basic financial statements as a whole for the year ended June 30, 2023.

We also previously audited, in accordance with auditing standards generally accepted in the United States of America, the basic financial statements of the Systems as of and for the year ended June 30, 2022 (not presented herein) and have issued our report thereon dated October 14, 2022 which contained unmodified opinions on the respective financial statements of the Systems'. The other supplementary information, as listed in the table of contents, for the year ended June 30, 2022 is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and related directly to the underlying accounting and other records used to prepare the 2022 basic financial statements. The information was subjected to the audit procedures applied in the audit of the 2022 basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare those basic financial statements or to those basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the other supplementary information is fairly stated in all material respects in relation to the basic financial statements as a whole for the year ended June 30, 2022.

#### Other Information

Management is responsible for the other information included in the annual report. The other information comprises the introductory, investment, actuarial, and statistical sections but does not include the basic financial statements and our auditor's report thereon. Our opinion on the basic financial statements does not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

# Other Reporting Required by Government Auditing Standards

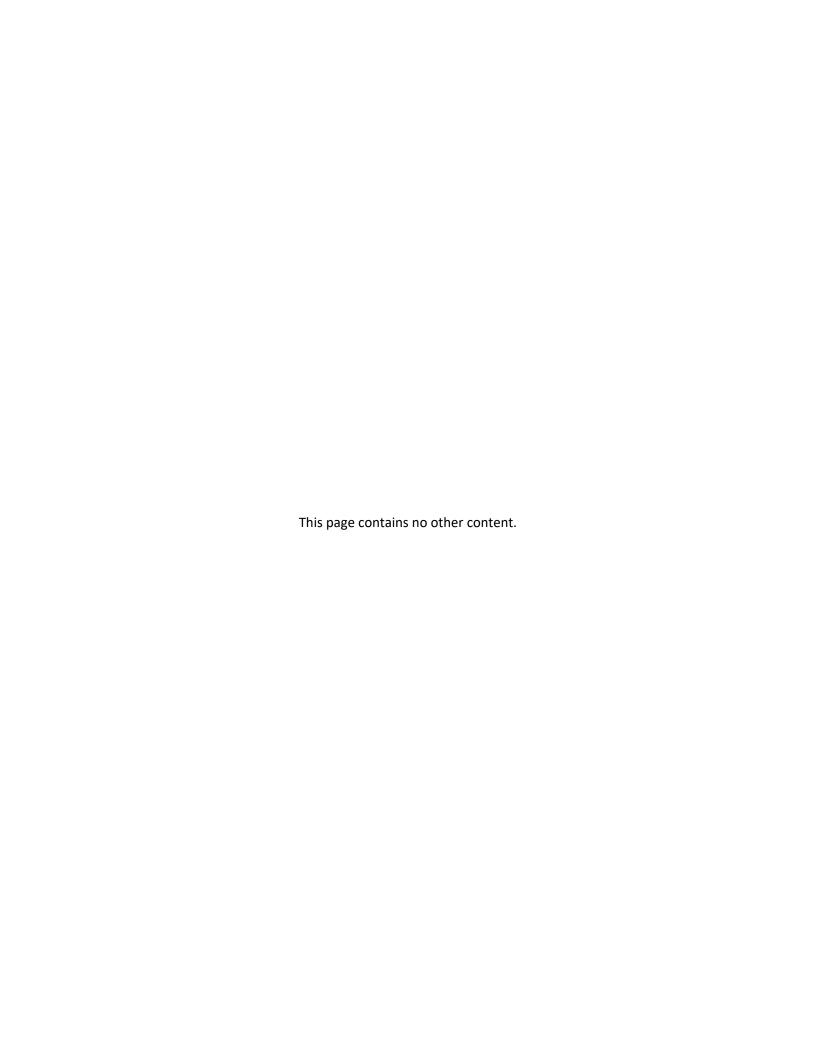
In accordance with Government Auditing Standards, we have also issued our report dated October 13, 2023 on our consideration of the Systems' internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Systems' internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Systems' internal control over financial reporting and compliance.

Crowne LLD

Jour LLP

Dallas, Texas

October 13, 2023, except for the Other Information section of our report, as to which the date is December 14, 2023.



# Management's Discussion and Analysis (unaudited)

This section presents management's discussion and analysis of the financial position and performance for the year ended June 30, 2023, for the South Carolina Retirement Systems' pension trust funds (Systems), and is offered as an introduction and analytical overview. This narrative is intended as a supplement and should be read in conjunction with the financial statements.

The Systems' financial statements provide information about the activities of the five defined benefit pension plans administered, which are listed below, in addition to comparative summary information about the activities of the Systems as a whole:

- The South Carolina Retirement System (SCRS) A member contributory multiple-employer plan covering teachers, as well as state and municipal employees;
- The Police Officers Retirement System (PORS) A member contributory multiple-employer plan covering state and local law enforcement personnel and firefighters;
- The Retirement System for Members of the General Assembly of the State of South Carolina (GARS) - A member contributory plan providing benefits to members of the South Carolina General Assembly, which is closed to persons first elected to the South Carolina General Assembly at or after the general election in November 2012;
- The Retirement System for Judges and Solicitors of the State of South Carolina (JSRS) A member contributory plan covering Judges, Solicitors, Public Defenders and Administrative Law Judges; and
- The South Carolina National Guard Supplemental Retirement Plan (SCNG) A non-contributory supplemental benefit plan for members of the South Carolina National Guard.

# Overview of the Financial Statements

The Systems represents the collective retirement funds that are held in a group trust for the plans and are protected by the state's constitution. The South Carolina Public Employee Benefit Authority (PEBA) was created July 1, 2012 and operates a Retirement Division to administer the various retirement systems and retirement programs. PEBA has an 11-member Board of Directors, appointed by the Governor and General Assembly leadership, which serves as custodian, co-trustee and co-fiduciary of the Systems and the assets of the retirement trust funds. The Retirement System Investment Commission (Commission as the governing body, RSIC as the agency), created by the General Assembly in 2005, has exclusive authority to invest and manage the retirement trust funds' assets. The Commission, an eight-member board, serves as co-trustee and co-fiduciary for the assets of the retirement trust funds. By law, the State Fiscal Accountability Authority (SFAA), which consists of five elected officials, also reviews certain PEBA Board decisions regarding the actuary of the Systems.

PEBA is considered a division of the primary government of the state of South Carolina and therefore, retirement trust fund financial information is also included in the annual comprehensive financial report of the state. Financial statements prepared on behalf of the Systems, include the following information, for the fiscal year ended June 30, 2023, with combined total comparative information for the fiscal year ended June 30, 2022:

- Statement of Fiduciary Net Position
- Statement of Changes in Fiduciary Net Position
- Notes to the Financial Statements
- Required Supplementary Information
- Other Supplementary Information

The Statement of Fiduciary Net Position presents the Systems' assets and liabilities and the resulting net position restricted for pensions. This statement reflects a year-end snapshot of the Systems' investments, at fair value, along with cash and short-term investments, receivables and other assets and liabilities.

The Statement of Changes in Fiduciary Net Position presents information showing how the Systems' net positions restricted for pensions changed during the year. This statement includes additions for members, employers, nonemployer and state appropriated contributions and investment earnings (losses) and deductions for retirement benefit payments, refunded contributions, death benefit payments and administrative expenses.

Notes to the Financial Statements are an integral part of the basic financial statements and provide additional information that is necessary in order to gain a comprehensive understanding of data reported in the basic financial statements.

Required Supplementary Information presents schedules pertaining to the employers' net pension liability, changes in employers' net pension liability, employers' and nonemployer's contributions, and the money-weighted rate of return on investments. These schedules are intended to provide additional information useful in evaluating the condition of the Systems.

Other Supplementary Information includes Schedules of Changes in Fiduciary Net Position, as well as Schedules of Administrative Expenses, Professional and Consultant Fees and Investment Fees and Expenses.

# Financial Highlights

- Total fiduciary net position for all five defined benefit plans of the Systems combined, increased from \$38.4 billion to \$41.0 billion, which was over six percent from the prior fiscal year ended June 30, 2022. The net position of the plans is impacted by contributions paid into the plans, investment performance, and benefits paid out of the system. The plans are in a net cash outflow position with benefit payments exceeding contributions received; therefore, investment performance must first make up this gap before fiduciary net position can grow. The increase in net position was attributable to both increased contributions and positive investment performance.
- For the fiscal year ended June 30, 2023, investment performance, net of fees, on a time-weighted basis reported by the custodial bank, the Bank of New York Mellon (BNYM), was 6.83 percent. The net rate of return reflects performance of the Systems, at the aggregate for the pooled investments of the consolidated pension trust funds, after the deduction for manager fees and investment expenses. This fiscal year's performance was above the prior year's return of negative 0.97 percent. Since the actuarial assumed rate of return is 7 percent, the plan experienced an actuarial loss this fiscal year. Actuarial valuations are prepared for each of the plans annually for funding purposes, at which time gains and losses from investment performance are recognized using smoothing methods that help mitigate sharply fluctuating market returns over a long-term period. The smoothing methodology offsets both deferred investment gains and losses against each other and is intended to produce an actuarial asset value that should be reasonably consistent with fair value during periods of ordinary investment returns. Smoothing investment performance avoids overreaction to inherently volatile conditions that would otherwise overweight the effects of a single year of performance that may potentially be reversed in subsequent years. Actuarial smoothing is intended to result in more stable contribution rates and a more level funded status and is also a valuable methodology for governmental entities because it permits participating employers to plan their budgets over more than one fiscal year when there is a change in contribution rates.

- Liability calculations for financial reporting purposes for each of the five defined benefit plans were performed and certified by Gabriel Roeder Smith & Company (GRS) in the GASB No. 67 Accounting Valuation Report as of June 30, 2023. The calculations presented in the accounting valuation report are not applicable for other purposes, such as determining the plans' funding requirements. The total pension liability, net pension liability, and sensitivity information for each plan are based on the actuarial valuations performed as of July 1, 2022. The total pension liability for each plan was rolled-forward from the valuation date to the plans' fiscal year ending June 30, 2023, using generally accepted actuarial principles. The Notes and Required Supplementary Information (RSI) sections of the Financial Statements include disclosures required by GASB No. 67.
- Cash and cash equivalents, receivables, and prepaid expenses reported on the condensed Statement of Fiduciary Net Position increased almost 48 percent from fiscal year 2022. The net change in this line item was primarily due to the increase from \$1.62 billion to \$2.71 billion in the dollar amount of cash and cash equivalents at June 30, 2023. Cash and Cash Equivalents increased due to the timing of redemptions and investment proceeds at fiscal year-end. Even with the increases, balances are still within allowable ranges.
- The Statement of Changes in Fiduciary Net Position reports slight increases in both the dollar amounts of employee and employer contributions. The rise is primarily attributable to increased employer contribution rates as well as some limited payroll growth. For fiscal year 2023, employee contribution rates remained capped at a rate of 9.00 percent for SCRS and 9.75 percent for PORS; however, employer contribution rates for both SCRS and PORS increased by 1 percent of pay to 17.56 percent and 20.24 percent, respectively. These employer rates are inclusive of contributions for the incidental and accidental death benefit plans, which are only applicable to employers participating in that benefit. Effective July 1, 2023, there is no change to employee rates but employer contribution rates increase by 1 percentage point for both SCRS and PORS to 18.56 percent and 21.24 percent, respectively. This represents the final statutorily scheduled increase; however, in accordance with the legislative funding schedule, employer contribution rates may be increased further, if the scheduled contributions are not sufficient to meet the funding periods set for the applicable year. The board shall increase the employer contribution rates as necessary to meet the amortization period set in statute.
- In the budget for the State of South Carolina, the General Assembly appropriated funds to PEBA for the SCRS Trust Fund and the PORS Trust Fund, to be distributed to some employers to help offset a portion of the employer's retirement contributions. Each employer's credit is the same dollar amount as the prior fiscal year. In no event shall a participating employer receive a credit that exceeds the employer contributions due from the employer for the fiscal year. This represents the sixth year in which PEBA issued credit invoices to certain SCRS and PORS employers who then applied the credit invoices towards contributions otherwise due to the Systems. The amount of credit invoices issued in fiscal year 2023 totaled \$88.7 million and \$12.5 million for SCRS and PORS respectively. The General Assembly also continues to fund \$2.9 million in nonemployer contributions to JSRS.
- Annuity benefits paid from the five defined benefit plans, increased over 3 percent from the prior
  fiscal year. The change resulted in part from the annual benefit adjustment equal to the lesser of 1
  percent or \$500 granted to eligible SCRS and PORS annuity recipients effective July 1, 2022. In
  addition, the number of annuitants increased slightly as well as the average monthly benefit of
  those annuitants.
- The Systems' investment portfolio participates in a securities lending program, managed by BNYM, whereby securities are loaned for the purpose of generating additional income. As the

securities lending agent, BNYM is responsible for making loans of securities on a collateralized basis from the Systems' investment portfolio to various third-party broker-dealers and financial institutions. Securities lending revenue, net of borrower rebates, was \$656 thousand, a decrease from \$1.5 million in the prior year. As reported by BNYM, at June 30, 2023, the fair value of securities on loan was \$44.96 million, the fair value of the invested cash collateral was \$1.73 million, and the securities lending obligations were \$46.32 million. The reported difference in the value of the invested cash collateral and the securities lending obligations in the securities lending program, is reflected within "Other Liabilities" on the Retirement Systems' Statement of Fiduciary Net Position, consistent with information reported on accounting statements provided by BNYM as both the custodial bank and securities lending agent.

- The Commission operates pursuant to statutory provisions and under governance policies that
  allow for a diverse asset allocation and which afford the RSIC and its Chief Investment Officer (CIO)
  discretion and flexibility to quickly react to changes in market conditions. The Retirement Systems'
  investment portfolio is structured to focus on ensuring the long-term stability of the plans, seeking
  superior returns at acceptable levels of risk.
- In accordance with SC State Statute, the Commission has exclusive authority to select the custodial bank, with PEBA as a third-party beneficiary of the contract with full rights to information. The Commission contracts with BNYM to serve as custodial bank for the Retirement Systems' funds. Under a provision of the contract for custody services and in an effort to maintain transparency, BNYM directly invoices the trust funds on a quarterly basis for both custody and other ancillary services utilized. PEBA and the RSIC jointly verify that invoices accurately reflect services rendered and are appropriate for the period before amounts are paid from the trust fund. The securities lending revenue account of the pension trust fund is the initial source from which such costs are paid to the custodial agent.
- All investment manager fees, whether directly invoiced or deducted from the fund Net Asset Value (NAV) on a net of fee basis, are classified and reported as investment expense in the Statement of Changes in Fiduciary Net Position. The RSIC is responsible for overseeing the collecting, validating, and aggregating of non-invoiced netted fee and expense information by their consultant and, on an annual basis, reports the information to PEBA so that amounts can be reclassified and reported in the Systems' financial statements. Investment manager fees reported include management fees, performance fees and carried interest (accrued during the fiscal year), and other expenses. There is no industry standard for reporting pension plan investment fees and expenses; therefore, in order to compare investment expenses as reported by the Systems with investment management costs reported by other public pension plans, an understanding of the actual fees and expenses included in any comparative report is necessary. Total investment manager fees for fiscal year 2023 were \$462.1 million, which includes both directly invoiced amounts and amounts deducted on a net of fee basis, but excludes bank fees and other miscellaneous investment expenses. Comparatively, total investment manager fees were more than 33 percent lower than the prior fiscal year 2022 total of \$696.3 million. Although performance for the total Plan was positive for fiscal year 2023, asset classes that incur performance fees generally had negative returns which reduced performance fees driving total fees lower as compared to the previous fiscal year.
- PEBA is the governing body responsible for administration of both the state's retirement plans and employee insurance programs. Administrative costs are proportionately allocated for retirement operations and funded from the retirement trust funds. Amounts are reflected as administrative expenses on the Statement of Changes in Fiduciary Net Position. Administrative and other

- expenses are lower because the prior fiscal year included one-time PEBA:Connect implementation and planning charges.
- PEBA retains Gabriel, Roeder, Smith & Company (GRS) as the consulting actuary for the defined benefit retirement plans. South Carolina state statute requires that the actuary complete a valuation of the Systems annually and that an experience study be conducted at least once in each five-year period. The most recent annual valuation reports were issued in December 2022 reflecting the valuation of the Systems as of July 1, 2022. The most recent actuarial experience study was completed by GRS for the five-year period ending June 30, 2019. The experience study recommended various changes to the actuarial assumptions and methodologies. The General Assembly permitted the investment return assumption to decrease from 7.25 percent to 7 percent, as provided by Section 9-16-335 of the South Carolina Code of Laws. This change, as well as the other recommended changes adopted by the PEBA Board, were implemented beginning with the July 1, 2021 actuarial valuations.
- As a cost-sharing multiple-employer defined benefit pension plan, PEBA works closely with our
  consulting actuary and external audit firm to ensure employers are provided with pension
  information needed to prepare their GAAP based financial statements in compliance with
  Governmental Accounting Standards Board (GASB), specifically Statements No. 68, 71 and 82.
   PEBA's public website includes a dedicated GASB section where information is posted for
  participating employers and auditors to access financial statement disclosure information related
  to their proportionate share of the net pension liability, deferred inflows and outflows of
  resources and pension expense.
- All of the plans (excluding SCNG) include certain provisions that allow retired members to return to covered employment while also receiving a monthly retirement benefit. For SCRS, PORS and JSRS members who return to work for a covered employer after retirement, the employer must pay the corresponding employer contribution for that particular plan, and those working retired members are also required to pay the same employee contribution as an active member in the same position. As of June 30, 2022, the actuarial valuations for SCRS and PORS collectively reported that approximately 13,000 retired members were working for a covered employer, thereby making up almost five percent of the total public workforce covered by the Systems. The historical return-to-work provisions, coupled with demographic changes of the membership, caused concern over the long-term stability of the plan so legislation enacted in 2012 addressed retiree return-to-work provisions. Generally, SCRS and PORS members may return to covered employment after retirement. However, members who retire after January 1, 2013, and who have not reached age 62 (SCRS) or age 57 (PORS) at retirement, are subject to an earnings limit of \$10,000 each calendar year on wages earned from covered employment unless they meet an allowable exemption. Additionally, all retired members must experience a bona-fide separation of employment and have been retired a minimum of 30 calendar days before returning to work for a participating employer.
- Qualified Excess Benefit Arrangement (QEBA) trust funds are maintained for each of the plans administered by the Retirement Division of PEBA (excluding SCNG). A QEBA is intended to be a qualified governmental excess benefit arrangement within the meaning of Section 415(m)(3) of the Internal Revenue Code and provides the part of a participant's retirement benefit that would have been paid by the Systems had there been no limitation under Code Section 415(b). The QEBA plans are separate and apart from the funds comprising the retirement funds and are not commingled with assets of those funds. The QEBA is not prefunded; therefore, no assets or income are accumulated to pay future benefits. The amount of required contributions necessary to pay benefits under the plans is determined and deposited to the trust funds on an as-needed

- basis. Employer contributions to fund the excess benefits are not credited or commingled with contributions paid into and accumulated in the retirement funds.
- GARS was closed to persons first elected to the South Carolina General Assembly at or after the
  general election in November 2012. Members so elected to the SC Senate or House of
  Representatives have the option to join SCRS, the State Optional Retirement Program (State ORP),
  which is a defined contribution plan, or they may elect to opt out of a plan altogether. As a result
  of the plan closure, employee contributions to the GARS plan should decrease over time, while
  employer contributions may increase as necessary to fund the plan.

# Condensed Financial Information

The Systems' financial stability and long-term ability to sufficiently fund retirement benefits payable to members in future years is viable because funds are accumulated and invested on a regular and systematic basis. The five defined benefit funds provide monthly service retirement benefits, disability benefits and death benefits to eligible members and/or their surviving beneficiaries.

The Systems' principal sources of revenue are employee contributions, employer contributions and investment earnings. In addition, the General Assembly provided funds to PEBA through legislative appropriations that are classified as nonemployer contributions by the Systems. A portion of the appropriated funds were made available for PEBA to distribute to participating employers in the form of a credit to be used towards contributions due to SCRS and PORS and a portion of the funds were appropriated as additional contributions to JSRS. Required annual contributions for the SCNG are also funded through an annual state appropriation. Expenses of the Systems consist primarily of payments of monthly annuities to retired members or their beneficiaries, and refunds of member contributions and interest that are paid subsequent to termination of employment. The defined benefit plans include an incidental death benefit that employers may elect to participate in which provides benefits for both active and retired members and PORS also includes an accidental death plan that provides benefits for members of PORS.

PEBA sponsors the State ORP which is a defined contribution plan administered by four different third-party service providers. State ORP is an alternative plan available to newly hired employees of state agencies, higher education institutions, public school districts and individuals first elected to the General Assembly at or after the general election in November 2012. In addition, PEBA is responsible for the South Carolina Deferred Compensation Program, which offers 401(k) and 457 plans, and is administered by a third-party record keeper. Both State ORP and Deferred Compensation assets are not considered part of the Retirement Systems for financial statement purposes. Summary comparative financial statements of the SC Retirement Systems' pension trust funds are presented on the following page.

## **Fiduciary Net Position**

As of June 30 (Amounts expressed in thousands)

			Increase /	% Increase /
Assets	2023	2022	(Decrease)	(Decrease)
Cash and cash equivalents, receivables,				
and prepaid expenses	\$ 3,369,548	\$ 2,277,245	\$ 1,092,303	47.97%
Investments, at fair value	38,695,989	36,907,526	1,788,463	4.85%
Securities lending cash collateral invested	1,725	9,336	(7,611)	(81.52)%
Capital assets, net of accumulated depreciation	1,794	1,907	(113)	(5.93)%
Total assets	42,069,056	39,196,014	2,873,042	7.33%
Liabilities				
Obligations under securities lending	1,725	9,336	(7,611)	(81.52%)
Other liabilities	1,064,311	746,626	317,685	42.55%
Total liabilities	1,066,036	755,962	310,074	41.02%
Net Position Restricted for Pensions	\$ 41,003,020	\$ 38,440,052	\$ 2,562,968	6.67%

## **Changes in Fiduciary Net Position**

Years Ended June 30 (Amounts expressed in thousands)

Additions	2023	2022	Increase / (Decrease)	% Increase / (Decrease)
Employee contributions	\$ 1,219,382	\$ 1,150,248	\$ 69,134	6.01%
Employer contributions	2,502,476	2,202,429	300,047	13.62%
Nonemployer contributions	104,076	104,076	, -	0.00%
State appropriated contributions	5,290	5,290	_	0.00%
Net investment income (loss)	2,771,272	(995,127)	3,766,399	378.48%
Other income	2,634	3,436	(802)	(23.34)%
Total additions	6,605,130	2,470,352	4,134,778	167.38%
Deductions				
Annuity benefits	3,818,645	3,676,477	142,168	3.87%
Refunds	171,196	193,258	(22,062)	(11.42)%
Death benefits	29,363	34,066	(4,703)	(13.81)%
Administrative and other expenses	22,958	24,599	(1,641)	(6.67)%
Total deductions	4,042,162	3,928,400	113,762	2.90%
Net increase (decrease) in Net Position	2,562,968	(1,458,048)	4,021,016	275.78%
Net Position Restricted for Pensions				
Beginning of year	38,440,052	39,898,100	(1,458,048)	(3.65)%
End of year	\$ 41,003,020	\$ 38,440,052	\$ 2,562,968	6.67%

## Analysis of the Plan's Financial Position and Results of Operations

On a combined basis, the defined benefit plans' fiduciary net position was \$41.0 billion at June 30, 2023. This represents an increase of over six percent from the previous fiscal year-end. As explained in the financial highlights section, the fiduciary net position increased due to both increased contributions and positive performance of the plan investments. The plan's net position increased from \$38.4 billion in the prior fiscal year.

During fiscal year 2023, the total dollar amount of contributions added to the plans increased because of higher employer contribution rates and payroll growth while the nonemployer funding remained the same. Amounts paid out of the plans also increased marginally compared with the previous year because of an increase in regular monthly annuity benefits paid. There was an increase in the number of annuitants as well as an increase related to the annual benefit adjustment equal to the lesser of 1 percent or \$500 that was granted to eligible SCRS and PORS annuity recipients effective July 1, 2022.

For investment performance calculation purposes, the books are closed 12 business days after month end, capturing the corresponding valuations reported by investment managers to that point. However, for investment valuation purposes, and specifically in order to ensure financial statements include the most complete values of private market investments, the books are held open longer at fiscal year-end which allows more time for valuations to be received from investment managers with lagged reporting. Because of the timing difference between accounting and performance, the investment performance of some reported valuations included in the reported plan's net position are not included in plan performance for the current fiscal year. Accordingly, the performance of those particular assets will be included in the calculation of following fiscal year's plan performance.

Net of fee performance return, on a time-weighted basis was 6.83 percent for the fiscal year. The Plan outperformed the policy benchmark, which returned 5.49 percent, by 134 basis points. Additionally, the Plan fell short of the actuarial assumed rate of return of 7 percent by 17 basis points.

The Public Equity asset class was the best performing asset class returning 16.59 percent and outperformed the asset class benchmark which returned 16.14 percent. Private Debt was the only other positive returning asset class with a 5.66 percent return, outperforming its benchmark by 162 basis points. The Portable Alpha Hedge Funds was the next best performing asset class but fell short of exceeding the three-month LIBOR returned by 4 basis points. The Private Equity asset class returned negative 0.93 percent but outperformed the asset class benchmark by 433 basis points. The Real Assets asset class, which contains both private and public Real Estate and Infrastructure investments, returned negative 1.26 percent but strongly outperformed the asset class benchmark which returned negative 10.73 percent. The Bonds asset class, which includes cash and short duration investments, returned a negative 1.57 percent versus the asset class benchmark that returned a negative 0.94 percent. Asset class returns include the impact of synthetic returns generated from the overlay portfolio.

## Actuarial Valuations and Funding Progress

Actuarial valuations are performed annually by an external consulting actuary for each of the five defined benefit plans to ensure applicable contribution rates satisfy the funding parameters specified in Title 9 of the South Carolina Code of Laws. Under these provisions, SCRS and PORS contribution requirements must be sufficient to maintain an amortization period for the financing of the unfunded actuarial accrued liability (UAAL) over a period that does not exceed the number of years scheduled in state statute. Additionally, the Board is prohibited from decreasing the SCRS and PORS contribution rates until the funded ratio is at least 85 percent. The Retirement System Funding and Administration Act of 2017, which became effective on July 1, 2017, schedules the amortization period to be reduced from 30 years to 20 years over a ten-year schedule. Over time

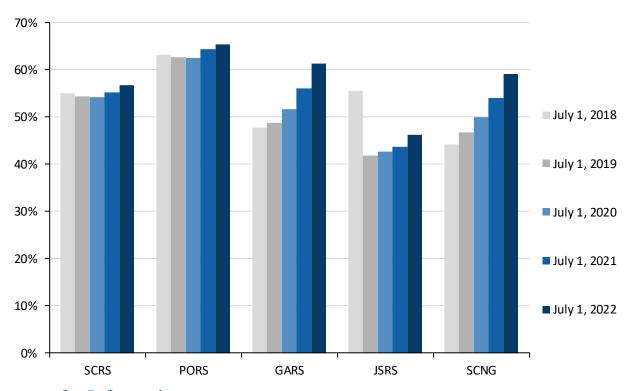
and provided investment performance meets long-term assumptions and there are no future benefit enhancements, the funded ratio of each system is expected to improve significantly.

For purposes of developing the actuarially determined contribution rate, the most recently completed valuations prepared as of July 1, 2022, recognized investment performance using the smoothing method, which recognizes each year's investment gain or loss, determined on a fair value of assets basis, over a closed five year period at a rate of 20 percent per year. This asset valuation method mitigates the short-term impact of market volatility and allows changes in market conditions to be recognized (smoothed) over a longer period of time. In contrast, the accounting valuation report determines the plan fiduciary net position for the purpose of providing accounting information under GASB Statement No. 67, which uses a fair value basis. Since the valuation report prepared for accounting purposes uses the fair value of assets rather than the actuarial value of assets, the ratio of plan fiduciary net position to the total pension liability can result in significant short-term volatility.

Actuarial valuations are prepared for funding purposes and the funded ratio (the ratio of the actuarial assets to the actuarial accrued liability) is a standard of measure of a plan's funded status. It provides an indication as to whether sufficient assets are accumulated to pay benefits when due; the greater the level of funding, the larger the ratio of assets to liabilities. The funding progress of a retirement system should be reviewed over a multi-year period, such as five to ten years, to identify trends in the system's funded status. The most recent actuarial valuations prepared for funding purposes as of July 1, 2022, showed a slight increase in funded status for SCRS, PORS and JSRS while the funded ratios for GARS and SCNG showed larger improvements. The changes in funded ratios do not affect the availability of funds or resources for future use, and considering scheduled contributions, actuarial projections indicate that unfunded liabilities should be amortized and funded within the guidelines established in Title 9 of the South Carolina Code of Laws. The actuarial funded ratios of the five plans are presented in the graph on the following page. Percentages for GASB Statement No. 67 reporting purposes can be found in the Schedule of Employers' Net Pension Liability on page 91.

### **Actuarial Funded Ratios**

(Actuarial assets as a percentage of actuarial accrued liabilities)



## Requests for Information

This financial report is designed to provide a general overview of the Retirement Systems' financial activities and position for all interested parties. Questions concerning any of the information provided in this report or requests for additional financial information should be directed to the South Carolina PEBA, Attn: Retirement Systems Finance, 202 Arbor Lake Drive, Columbia, SC 29223. Inquiries may also be made at <a href="https://www.peba.sc.gov">www.peba.sc.gov</a> or by calling 888.260.9430.

# **South Carolina Retirement Systems Statement of Fiduciary Net Position**

June 30, 2023

With summarized comparative totals for June 30, 2022 (Amounts expressed in thousands)

	SCRS	PORS	GARS	JSRS	SCNG	TOTAL	2022 TOTAL
Assets							
Cash and cash equivalents	\$ 2,245,797	\$ 434,034	\$ 5,674	\$ 19,559	\$ 9,161	\$ 2,714,225	\$ 1,632,350
Receivables							
Due from other systems		307				307	1,130
Employee and employer contributions	348,225	45,162	5	1,194	4	394,590	341,101
Accrued investment income	27,000	5,090	46	198	57	32,391	22,393
Unsettled investment sales	189,858	35,419	238	1,199	202	226,916	279,787
Other investment receivables	445	83	1	3		532	
Total receivables	565,528	86,061	290	2,594	263	654,736	644,411
Investments, at fair value							
Short-term securities	120,151	22,415	150	760	127	143,603	74,608
Fixed Income	1,574,960	293,815	1,975	9,952	1,673	1,882,375	2,159,403
Global Public Equity	14,841,207	2,768,688	18,614	93,779	15,760	17,738,048	15,211,080
Alternatives	15,840,140	2,955,043	19,866	100,092	16,822	18,931,963	19,462,435
Total investments	32,376,458	6,039,961	40,605	204,583	34,382	38,695,989	36,907,526
Securities lending cash collateral invested	1,443	269	2	9	2	1,725	9,336
Prepaid expenses	492	90	1	3	1	587	484
Capital assets, net of accumulated depreciation	1,613	169	5	7		1,794	1,907
Total assets	35,191,331	6,560,584	46,577	226,755	43,809	42,069,056	39,196,014
Liabilities							
Due to other systems	307					307	1,130
Accounts payable - unsettled investment purchases	761,616	142,083	955	4,812	809	910,275	584,238
Investment fees payable	2,535	473	3	16	3	3,030	3,172
Obligations under securities lending	1,443	269	2	9	2	1,725	9,336
Due to South Carolina Retiree Health Insurance Trust Fund	84,030	1,648				85,678	89,502
Benefits payable	7,266	539			4	7,809	5,808
Other liabilities	47,172	9,647	57	288	48	57,212	62,776
Total liabilities	904,369	154,659	1,017	5,125	866	1,066,036	755,962
Net Position Restricted for Pensions		· · · · · · · · · · · · · · · · · · ·				•	

 $\label{thm:companying} \textit{ notes are an integral part of these financial statements}.$ 

# **South Carolina Retirement Systems Statement of Changes in Fiduciary Net Position**

Year Ended June 30, 2023
With summarized comparative totals for the year ended June 30, 2022
(Amounts expressed in thousands)

	SCRS	PORS	GARS	JSRS	SCNG	TOTAL	2022 TOTAL
Additions							
Contributions							
Employee	\$ 1,035,919	\$ 179,072	\$ 155	\$ 4,236	\$ -	\$ 1,219,382	\$ 1,150,248
Employer	2,133,553	342,451	6,308	20,164		2,502,476	2,202,429
Nonemployer	88,706	12,470		2,900		104,076	104,076
State appropriated					5,290	5,290	5,290
Total contributions	3,258,178	533,993	6,463	27,300	5,290	3,831,224	3,462,043
Investment income							
Net appreciation (depreciation)							
in fair value of investments	2,250,377	420,199	2,825	14,233	2,392	2,690,026	(795,004)
Interest and dividend income	465,044	86,812	779	3,552	806	556,993	504,718
Investment expense	(398,686)	(74,279)	(498)	(2,517)	(423)	(476,403)	(706,343)
Net income (loss) from investing activities	2,316,735	432,732	3,106	15,268	2,775	2,770,616	(996,629)
From securities lending activities:		•					
Securities lending income	727	135	1	5	1	869	828
Securities lending borrower rebates	(178)	(33)	(1)	(1)		(213)	674
Net income from securities lending activities	549	102	-	4	1	656	1,502
Total net investment income (loss)	2,317,284	432,834	3,106	15,272	2,776	2,771,272	(995,127)
Supplemental retirement benefits funded by the State	182	6				188	243
Transfers of contributions from other Systems	135	2,120		191		2,446	3,193
Total additions	5,575,779	968,953	9,569	42,763	8,066	6,605,130	2,470,352
Deductions							
Refunds of contributions to members	145,376	25,820				171,196	193,258
Transfers of contributions to other Systems	2,270	41	135			2,446	3,193
Regular retirement benefits	3,309,645	468,123	6,313	27,344	4,669	3,816,094	3,674,219
Deferred retirement benefits				342		342	
Supplemental retirement benefits	182	6				188	243
Death benefits	26,765	2,572	15	11		29,363	34,066
Accidental death benefits		2,021				2,021	2,015
Depreciation	168	22		1		191	177
Administrative expenses	17,038	3,131	22	109	21	20,321	21,229
Total deductions	3,501,444	501,736	6,485	27,807	4,690	4,042,162	3,928,400
Net increase (decrease) in Net Position	2,074,335	467,217	3,084	14,956	3,376	2,562,968	(1,458,048)
Net Position Restricted for Pensions							
Beginning of year	32,212,627	5,938,708	42,476	206,674	39,567	38,440,052	39,898,100
End of year	\$34,286,962	\$6,405,925	\$ 45,560	\$221,630	\$ 42,943	\$41,003,020	\$ 38,440,052

The accompanying notes are an integral part of these financial statements

## **South Carolina Retirement Systems Notes to Financial Statements**

## I. Basis of Presentation and Summary of Significant Accounting Policies

#### **Description of the Entity**

The South Carolina Public Employee Benefit Authority (PEBA) was created by the S.C. General Assembly effective July 1, 2012. PEBA is a state agency responsible for the administration and management of the state's employee insurance programs and retirement systems.

The governing board of the authority is a board of directors consisting of 11 members. The membership composition is as follows:

- three non-representative members appointed by the Governor;
- two members appointed by the President Pro Tempore of the Senate, one a non-representative member and one a representative member who is either an active or retired member of the South Carolina Police Officers Retirement System (PORS);
- two members appointed by the Chairman of the Senate Finance Committee, one a non-representative member and one a representative member who is a retired member of the South Carolina Retirement System (SCRS);
- two members appointed by the Speaker of the House of Representatives, one a nonrepresentative member and one a representative member who must be a state employee who is an active contributing member of SCRS;
- two members appointed by the Chairman of the House Ways and Means Committee, one a nonrepresentative member and one a representative member who is an active contributing member of SCRS employed by a public school district.

Non-representative members of the PEBA board may not belong to the classes of employees and retirees from which representative members must be appointed. Individuals appointed to the PEBA board must possesses certain qualifications.

Members of the PEBA board serve for terms of four years, on a staggered schedule and until their successors are appointed and qualify. Vacancies on the PEBA Board must be filled within 60 days in the manner of the original appointment for the unexpired portion of the term.

The financial statements of the South Carolina Retirement Systems (Systems) presented herein contain the following funds:

#### **Pension Trust Funds**

- South Carolina Retirement System (SCRS)
- South Carolina Police Officers Retirement System (PORS)
- Retirement System for Members of the General Assembly of the State of South Carolina (GARS)
- Retirement System for Judges and Solicitors of the State of South Carolina (JSRS)
- South Carolina National Guard Supplemental Retirement Plan (SCNG)

Each pension trust fund operates on an autonomous basis; funds may not be utilized for any purpose other than for the benefit of each plan's participants.

The Systems are part of the state of South Carolina's primary government and are included in the Annual Comprehensive Financial Report of the State of South Carolina. In making this determination, factors of financial accountability, governance and fiduciary responsibility of the state were considered.

#### **Plan Descriptions**

The South Carolina Retirement System (SCRS), a cost—sharing multiple-employer defined benefit pension plan, was established effective July 1, 1945, pursuant to the provisions of Section 9-1-20 of the South Carolina Code of Laws for the purpose of providing retirement allowances and other benefits for public school districts and employees of the state and its political subdivisions thereof.

The South Carolina Police Officers Retirement System (PORS), a cost—sharing multiple-employer defined benefit pension plan, was established effective July 1, 1962, pursuant to the provisions of Section 9-11-20 of the South Carolina Code of Laws for the purpose of providing retirement allowances and other benefits for police officers and firemen of the state and its political subdivisions.

The Retirement System for Members of the General Assembly of the State of South Carolina (GARS), a single-employer defined benefit pension plan, was created effective January 1, 1966, pursuant to the provisions of Section 9-9-20 of the South Carolina Code of Laws to provide retirement allowances and

other benefits for members of the General Assembly. Retirement reform legislation closed the plan to individuals newly elected to the Senate or House of Representatives on or after the general election of 2012.

The Retirement System for Judges and Solicitors of the State of South Carolina (JSRS), a single-employer defined benefit pension plan, was created effective July 1, 1979, pursuant to the provisions of Section 9-8-20 of the South Carolina Code of Laws for the purpose of providing retirement allowances and other benefits for judges, solicitors, circuit public defenders of the state and administrative law court judges.

The South Carolina National Guard Supplemental Retirement Plan (SCNG), a single-employer defined benefit pension plan, was created effective July 1, 1975, and is governed by the provisions of Section 9-10-30 of the South Carolina Code of Laws for the purpose of providing supplemental retirement benefits to certain members who served in the South Carolina National Guard.

A summary of information related to employers and members follows (dollar amounts expressed in thousands). This information was reported in the most recent actuarial valuation as of July 1, 2022.

	State	School	Other	Total
SCRS	24	445	F.70	720
Number of Employers <sup>1</sup> Annualized Prior Year Compensation for Active Members	34 \$3,004,436	115 \$4,258,994	579 \$2,701,072	728 \$9,964,502
·	\$3,004,436	\$4,258,994	\$2,701,072	\$9,904,502
Average Number of:				
Active Contributing Members	56,087	89,722	55,180	200,989
Retirees and beneficiaries currently receiving benefits <sup>2</sup>				150,856
Terminated members entitled to but not yet receiving benefits <sup>2</sup>			-	216,511
Total SCRS Membership				568,356
PORS				
Number of Employers <sup>1</sup>	22	4	289	315
Annualized Prior Year Compensation for Active Members	\$404,751		\$1,029,113	\$1,433,864
Average Number of:				
Active Contributing Members	7,961		18,645	26,606
Retirees and beneficiaries currently receiving benefits <sup>2</sup>				20,840
Terminated members entitled to but not yet receiving benefits <sup>2</sup>			-	21,195
Total PORS Membership				68,641
GARS				
Number of Employers	1			1
Annualized Prior Year Compensation for Active Members	\$1,204			\$1,204
Average Number of:				
Active Members	72			72
Retirees and beneficiaries currently receiving benefits	337			337
Terminated members entitled to but not yet receiving benefits	29			29
Total GARS Membership	438		- -	438
JSRS				
Number of Employers	1			1
Annualized Prior Year Compensation for Active Members	\$32,037			\$32,037
Average Number of:				
Active Members (160 positions)	160			160
Retirees and beneficiaries currently receiving benefits <sup>3</sup>	224			224
Terminated members entitled to but not yet receiving benefits	6			6
Total JSRS Membership	390		-	390
SCNG				
Number of Employers	1			1
Annualized Prior Year Compensation for Active Members <sup>4</sup>	N/A			N/A
·	.,,			,
Average Number of:	12.047			12.047
Active Members Retirees and beneficiaries currently receiving benefits	12,047 5,097			12,047 5,097
Terminated members entitled to but not yet receiving benefits	5,097 1,511			1,511
Total SCNG Membership	18,655		-	18,655
. 2 - 2 - 1 - 2 - 1 - 2 - 1 - 2 - 1 - 2 - 2	10,000			10,000

<sup>&</sup>lt;sup>1</sup> Although there are 87 SCRS, 25 PORS, 2 GARS and 4 JSRS state agencies that report separately, the State is considered the primary government and therefore, all state agencies are included as a single employer. Institutions of Higher Education and Quasi-State Agencies are counted as separate employers and included within the "State" category. This schedule includes only employers that submitted contributions for an active member during the fiscal year.

<sup>&</sup>lt;sup>2</sup> Employee Class not determinable from data.

<sup>&</sup>lt;sup>3</sup> Count includes 15 retired-in-place members as of July 1, 2022

<sup>&</sup>lt;sup>4</sup> Annualized Prior Year Compensation is not applicable for SCNG because it is a non-contributory plan.

#### **Membership**

Membership requirements are prescribed in Title 9 of the South Carolina Code of Laws. A brief summary of the requirements under each system is presented below.

#### **SCRS**

Generally, all employees of covered employers are required to participate in and contribute to the system as a condition of employment. This plan covers general employees and teachers and individuals newly elected to the South Carolina General Assembly beginning with the November 2012 general election. A member of the system with an effective date of membership prior to July 1, 2012, is a Class Two member. A member of the system with an effective date of membership on or after July 1, 2012, is a Class Three member.

#### **State ORP**

As an alternative to membership in SCRS, newly hired state, public school and higher education employees and individuals newly elected to the S.C. General Assembly beginning with the November 2012 general election have the option to participate in the State Optional Retirement Program (State ORP), which is a defined contribution plan. State ORP participants direct the investment of their funds into an account administered by one of four third-party service providers. The Retirement Systems assumes no liability for State ORP benefits. Rather, the benefits are the liability of the four third-party service providers. For this reason, State ORP assets are not considered part of the Systems for financial statement purposes.

Contributions to the State ORP are at the same rates as SCRS. A direct remittance is required from the employers to the investment providers for the employee contribution (9 percent) and a portion of the employer contribution (5 percent). A direct remittance is also required to SCRS for a portion of the employer contribution (12.41 percent) and a death benefit contribution (0.15 percent), which is retained by SCRS. The activity for the State ORP is as follows:

## **State ORP Activity**

Year Ended June 30, 2023 (Dollar amounts expressed in thousands)

Active Contributing Participants	35,238
Compensation of Participants	\$2,014,276
<b>Employer Contributions Retained</b>	
by SCRS	\$249,986
Death Benefit Contributions	
Retained by SCRS	\$3,015
Employee Contributions to	
Investment Providers	\$181,285
Employer Contributions to	
Investment Providers	\$100,714

#### **PORS**

To be eligible for PORS membership, an employee must be required by the terms of his employment, by election or appointment, to preserve public order, protect life and property and detect crimes in the state; to prevent and control property destruction by fire; be a coroner in a full-time permanent position; or be a peace officer employed by the Department of Corrections, the Department of Juvenile Justice or the Department of Mental Health. Probate judges and coroners may elect membership in PORS. Magistrates are required to participate in PORS for service as a magistrate. PORS members, other than magistrates and probate judges, must also earn at least \$2,000 per year and devote at least 1,600 hours per year to this work, unless exempted by statute. A member of the system with an effective date of membership prior to July 1, 2012, is a Class Two member. A member of the system with an effective date of membership on or after July 1, 2012, is a Class Three member.

#### **GARS**

Members of the Senate and the House of Representatives who were first elected to office prior to November 2012 are required to participate in and contribute to the system upon taking office as a member of the S.C. General Assembly; however, the GARS plan is closed to individuals newly elected to the Senate or the House of Representatives on or after the general election of 2012.

#### **JSRS**

All solicitors, circuit public defenders, judges of a Circuit, Family or Administrative Law Court and justices of the Court of Appeals and Supreme Court are required to participate in and contribute to the system upon taking office.

#### **SCNG**

Membership consists of individuals who serve in the South Carolina National Guard.

#### **Pension Benefits**

Benefit terms are prescribed in Title 9 of the South Carolina Code of Laws. PEBA does not have the authority to establish or amend benefit terms without a change in the code of laws. Key elements of the benefit calculation include the benefit multiplier, years of service and average final compensation/current annual salary. A brief summary of benefit terms for each system is presented below.

#### **SCRS**

A Class Two member who has separated from service with at least five years of earned service is eligible for a monthly pension at age 65 or with 28 years credited service regardless of age. A member may elect early retirement with reduced pension benefits payable at age 55 with 25 years of service credit. A Class Three member who has separated from service with at least eight years of earned service is eligible for a monthly pension subject to the Rule of 90 requirement that the total of the member's age and the member's creditable service equals at least 90 years. Both Class Two and Class Three members are eligible to receive a reduced deferred annuity at age 60 if they satisfy the five- or eight-year earned service requirement, respectively. An incidental death benefit is also available to beneficiaries of active and retired members of employers who participate in the death benefit program.

The annual retirement allowance of eligible retirees or their surviving annuitants is increased by the lesser of one percent or five hundred dollars every July 1. Only those annuitants in receipt of a benefit on July 1 of the preceding year are eligible to receive the increase. Members who retire under the

early retirement provisions at age 55 with 25 years of service are not eligible for the benefit adjustment until the second July 1 after reaching age 60 or the second July 1 after the date they would have had 28 years of service credit had they not retired.

#### **PORS**

A Class Two member who has separated from service with at least five years of earned service is eligible for a monthly pension at age 55 or with 25 years of service regardless of age. A Class Three member who has separated from service with at least eight years of earned service is eligible for a monthly pension at age 55 or with 27 years of service regardless of age. Both Class Two and Class Three members are eligible to receive a deferred annuity at age 55 with five or eight years earned service, respectively. An incidental death benefit is also available to beneficiaries of active and retired members of employers who participate in the death benefit program. Accidental death benefits are also provided upon the death of an active member working for a covered employer whose death was a natural and proximate result of an injury incurred while in the performance of duty.

The retirement allowance of eligible retirees or their surviving annuitants is increased by the lesser of one percent or five hundred dollars every July 1. Only those annuitants in receipt of a benefit on July 1 of the preceding year are eligible to receive the increase.

#### **GARS**

A member is eligible for a monthly pension at age 60 or with 30 years credited service. A member who has attained age 70 or has 30 years of service is eligible to retire and draw an annuity while continuing to serve in the General Assembly. A member is eligible to receive a deferred annuity with eight years of service. An incidental death benefit is also provided to beneficiaries of deceased members. Retirees receive increases in benefits based upon increases in the current salary of their respective active positions. GARS is closed to new members and persons newly elected to the General

Assembly must elect membership in SCRS or State ORP or may elect non-membership.

#### **JSRS**

A pension benefit is payable at age 70 with 15 years' service, age 65 with 20 years' service, 25 years' service regardless of age for a judge or 24 years of service for a solicitor or a circuit public defender regardless of age. A judge is vested in the system after attaining 10 years of earned service in the position of judge, and a solicitor or a circuit public defender is vested in the system after attaining eight years of earned service. A member who has reached maximum eligibility is eligible to retire and draw an annuity while continuing to serve. An incidental death benefit is also provided to members. Retirees receive increases in benefits based upon increases in the current salary of their respective active positions.

#### **SCNG**

A monthly pension is payable at age 60 provided the member was honorably discharged from active duty with at least 20 years of total creditable military service. Of the 20 years total creditable military service, at least 15 must have been served in the South Carolina National Guard. Additionally, the final 10 years of military service must have been served in the South Carolina National Guard. No cost-of-living increases are provided to SCNG retirees.

## Summary of Significant Accounting Policies

#### **Fund Structure**

The Systems' accounts are maintained in accordance with the principles of fund accounting. This is the procedure whereby resources for various purposes are classified for accounting and reporting purposes into funds that are in accordance with specified activities or objectives. Separate pension trust funds (fiduciary fund type) are used to account for the activities of the five public employee retirement systems administered by PEBA.

#### **Comparative Totals**

The basic financial statements include certain prioryear summarized comparative information in total but not at the level of detail required for a presentation in accordance with generally accepted accounting principles. Accordingly, such information should be read in conjunction with the Systems' financial statements for the year ended June 30, 2022, from which the summarized information was derived.

#### **Basis of Accounting**

All funds are accounted for using the economic resources measurement focus and the accrual basis of accounting. Revenues are recognized when earned and expenses are recognized when incurred. Benefit and refund expenses are recognized when due and payable in accordance with the terms of the plan.

#### **Administrative Expenses**

Administrative expenses are the responsibility of PEBA and all accounting and corresponding disclosures relating to administrative expenses of the pension trust funds are included in the financial statements of the Systems.

Administrative expenses for the Retirement Division of PEBA are funded by the trust funds and are allocated to each of the systems based on its respective portion of total assets in order to pay for actual expenses incurred during the year. Administrative expenses of the Systems include the Retirement Division's portion of PEBA employee salaries and associated employee benefits, costs for contractual services and operating expenses.

#### **Cash and Cash Equivalents**

The Systems classify cash on deposit in financial institutions and cash on deposit in the state's internal cash management pool as cash and cash equivalents. The Systems also classify certain short-term highly liquid securities as cash equivalents if the date of maturity is three months or less from the date of acquisition. Forward contracts, foreign currencies and cash held in the strategic partnership accounts are also classified as cash and cash equivalents.

#### **Contributions**

Employee, employer, nonemployer and state appropriated contributions are recognized in the period in which they are due, pursuant to formal commitments as well as statutory requirements. Substantially all contributions receivable are collected within 30 days of year-end.

#### **Investments**

The Retirement System Investment Commission (Commission as the governing body, RSIC as the agency), created by the General Assembly in 2005, has exclusive authority for investing and managing all assets held in trust for the South Carolina Retirement Systems. The Commission serves as cotrustee and co-fiduciary for the assets of the Retirement Systems. Funds of the Systems are invested subject to the terms, conditions, limitations, and restrictions imposed by Section 16, Article X of the South Carolina Constitution and Section 9-1-1310 (B) and Title 9 Chapter 16 of the South Carolina Code of Laws. The funds and assets of the various state retirement systems are not funds of the State, but are instead held in trust as provided in Section 9-16-20.

The RSIC is structured as a separate state agency reporting to a body of appointed and ex officio Commissioners. The Commission is an eight member board as provided in Section 9-16-315 of the South Carolina Code of Laws. The Commission employs a Chief Executive Officer (CEO) who serves as the agency head of the RSIC, reporting directly to the Commission, with functions and duties assigned by the Commission. The CEO is the central source of authority and accountability for administrative decisions. In addition, the Commission employs a Chief Investment Officer (CIO) who reports to the CEO for day to day oversight and strategic planning objectives and who serves as the central source of authority and accountability for all investment decisions delegated to him or her by the Commission and state law. The Commission also engages external investment consultants, who are accountable to the Commission, to work collaboratively with RSIC staff to fulfill the duties of investing the Systems' portfolio.

As with PEBA, administrative costs of the RSIC are paid from the Systems, and its budget is funded entirely from the trust fund. Costs include Commissioner, investment and administrative staff compensation, as well as other contractual services and other operating expenses. The allocation of those administrative costs is based upon a proration of such costs in proportion to the assets that each system bears to the total assets of all of the systems for the most recently completed fiscal year.

State law requires the Commission to adopt a Statement of Investment Objectives and Policies ("SIOP") and to review it annually and to either amend it or reaffirm it. The SIOP establishes investment and performance objectives, policies and guidelines, roles, responsibilities, and delegation of authority for the management of plan assets. State law also requires RSIC's Chief Investment Officer ("CIO") to develop an Annual Investment Plan ("AIP") which must be presented to and adopted by the Commission prior to May 1<sup>st</sup> of each year. Pursuant to state law, relevant portions of the SIOP may constitute parts of the AIP.

In order to ensure consistency and agreement between the SIOP and AIP, the Commission has consolidated the requirements of both into one document which it will review annually prior to May 1<sup>st</sup>. As part of the annual review, the Commission will amend or reaffirm, as it deems appropriate, those portions of this document intended to meet the requirements of the SIOP and the Commission will consider the CIO's recommendation of any necessary changes to those portions of this document intended to meet the requirements of the AIP.

The Commission manages Systems' assets with a long-term horizon and seeks to earn an appropriate risk-adjusted return in consideration of the specific goals, needs and circumstances of the Systems and in the exclusive interest of members of the Systems. Among the decisions the Commission can make, asset allocation has the most significant impact on the portfolio's return, risk profile and cost and is reviewed annually as part of the development of the SIOP/AIP.

The asset allocation process is paramount to the development of the AIP. Based on the Capital Market Expectations provided by the Commission's investment consultant, the Commission comes to a consensus and establishes the Policy Portfolio expected to achieve a 20-year annualized rate of return that meets its investment objective with an expected volatility acceptable to the Commission. The Commission recognizes that the CIO and investment staff may add value by structuring the Actual Portfolio in a manner that deviates from the Policy Portfolio target weights or may also pursue a strategy that causes the composition of an asset class to differ from the policy benchmark. As a result, the Commission provides the CIO and the investment staff with the discretion to structure the portfolio within the asset class and sub-asset class ranges. The asset allocation is reviewed on an ongoing (typically weekly) basis by staff and the CIO to ensure that the Portfolio is within its allocation ranges. When an asset class reaches its minimum or maximum allocation, staff will initiate rebalancing transactions to keep allocations within the approved ranges or seek Commission approval to remain outside the range. At June 30, 2023, the Private Equity weight was 13.6% exceeding the maximum threshold of 13%, and the cumulative weight of Private Equity, Private Debt, and Private Real Assets was 34% and exceeded the maximum threshold of 30%. The Commission approved remaining outside these ranges.

Based on the Commission's determination of the appropriate risk tolerance for the Portfolio and its long-term return expectations, it has authorized the following Policy Asset Allocation, including target allocations and ranges for each asset class that were adopted by the Commission for the fiscal year beginning July 1, 2022.

Asset Class	Target	Rar	ige
Public Equity <sup>1</sup>	46%	30%	60%
Domestic	Index <sup>2</sup>	Index +	-/- 6%
Developed Non-US	Index	Index +	-/- 6%
<b>Emerging Market</b>	Index	Index +	-/- 4%
<b>Equity Options</b>	0%	0%	7%
Bonds <sup>1</sup>	26%	15%	35%
Core Bonds (IG <sup>3</sup> )	26%	10%	35%
Inflation-linked (IG)	0%	0%	5%
Mixed Credit (non-IG)	0%	0%	8%
Emerging Market Debt	0%	0%	6%
Net Cash/Short Duration	0%	0%	7%
Private Equity <sup>1,4</sup>	9%	5%	13%
Private Debt 1,4	7%	3%	11%
Real Assets <sup>1,4</sup>	12%	6%	18%
Real Estate	9%	5%	13%
Infrastructure	3%	0%	5%
Portable Alpha Hedge Funds <sup>5</sup>	0%	0%	15%

<sup>&</sup>lt;sup>1</sup> Component of Policy Benchmark.

At June 30, 2023, the Systems held no investments (other than those issued or explicitly guaranteed by the U.S. government) in any one organization that represent five percent or more of the plans' fiduciary net position.

For the year ended June 30, 2023, the annual money weighted rate of return on plan investments was 6.80 percent net of fees. The money weighted rate of return expresses investment performance, net of investment expenses, adjusted for the changing amounts actually invested.

As a fiduciary acting on behalf of the Systems, the Commission enters into individual agreements with various investment managers to invest plan assets. As of June 30, 2023, there were 245 legal agreements in place with 93 investment managers.

The PEBA Board serves as custodian and co-trustee of the assets of the retirement trust funds. The Commission is also co-trustee of the assets of the retirement trust funds and has exclusive authority to select the custodial bank with PEBA as a third-

<sup>&</sup>lt;sup>2</sup> Component weight of MSCI ACWI Index.

<sup>&</sup>lt;sup>3</sup>"IG" denotes "Investment Grade".

<sup>&</sup>lt;sup>4</sup> RSIC staff and consultant will notify the Commission if the collective exposure to Private Equity, Private Debt and Private Real Assets exceeds 30 percent of total plan assets.

<sup>&</sup>lt;sup>5</sup> Portable Alpha Hedge Funds are expressed as gross exposure but, as collateral supporting the Overlay program, net to zero when calculating total plan fair value. Hedge funds may not exceed 15 percent of total plan assets.

party beneficiary of the contract, with full rights to information.

BNYM serves as custodial bank of the funds of the Retirement Systems. Assets also include investments not custodied at BNYM, such as funds held in partnerships, commingled accounts, or private market asset classes. The custodial bank provides consolidated recordkeeping services which reflect these securities not held in the custodian's vault or for which the custodian or its nominee is not the registered owner (non-custody securities).

For financial statement purposes, investments of the pension trust funds are reported at fair value in the Statement of Fiduciary Net Position. Short term securities categorized as cash or cash equivalents are reported at fair value. The Systems hold domestic and global equity securities which are traded on organized exchanges. Equity securities held by the custodian are valued by the custodian using the last reported price on a trade-date basis. The Systems hold domestic and global fixed income securities. The custodian values those fixed income assets which are held in custody based upon prices received from external pricing sources and in accordance with the custodian's pricing policy. Commingled funds, which may contain equity and/or fixed income securities are priced based upon the manager's pricing policy and a Net Asset Value (NAV) is provided to the custodian. Private market investments typically utilize a limited partnership structure and private equity funds normally invest in companies that are not publicly traded on a stock exchange. The fair values of alternative investments including private equity, private debt, hedge funds, private real estate and private infrastructure, for which daily fair values are not readily ascertainable, are valued in good faith based on the most recent financial information available for the underlying companies and reported by the investment managers at the measurement date, adjusted for subsequent cash flow activities through June 30, 2023. Valuation of investments is a joint responsibility of PEBA and RSIC. Staff from both offices serve on a joint valuation committee which oversees and reviews the valuations provided by the custodian and/or the external investment managers. The estimated fair value of these investments is intended to approximate, but at times may differ, from values that would have been used had a liquid public market existed.

Investments are combined in a commingled investment pool, with each system owning a percentage of the pool and receiving proportionate investment income in accordance with their respective ownership percentage. Investment income includes realized and unrealized appreciation (depreciation) in the fair value of investments, interest income earned, dividend income earned, less investment expense, plus income from securities lending activities, less deductions for securities lending expenses.

While some investment managers submit invoices for their investment management fees, a significant number of investment managers provide account valuations on a net of fee basis. For greater transparency, the RSIC makes a good faith attempt to account for netted fee amounts that are not necessarily readily separable. Through a process that consists of the collection, validation, and aggregation by RSIC's consultant and reasonableness testing and review by RSIC, the Retirement Division of PEBA is provided with a collection of investment fees and expenses that would not otherwise be disclosed. The RSIC provides the netted fee information to PEBA on an annual basis so that amounts can be reclassified and reported in the financial statements on the Investment expense line of the Statement of Changes in Fiduciary Net Position. The non-invoiced investment expenses include amounts for investment management fees, performance fees (including carried interest allocations), and other investment expenses such as organizational expenses in limited partnership structures. Management Fees are reported net of offsets and rebates, which has the effect of reducing the total fees reported, because it is a truer representation of the overall cost of the investment. Offsets can include things such as Board of Director fees, Broken Deal fees, and Monitoring fees. There is no industry standard for reporting pension plan

investment fees and expenses, therefore, in order to compare investment expense as reported by the Systems with investment management costs reported by other public pension plans, an understanding of the actual fees and expenses included in any comparative reports is necessary. Additionally, investment plan composition directly influences the fee structure of a plan and adjustments for differences in plan asset allocation are necessary before conclusions can be reached from such comparisons.

#### **Capital Assets**

Capital Assets are valued at historical cost or at estimated historical cost if actual historical cost data is not available. The costs of normal maintenance and repairs that do not significantly add to the value of an asset or materially extend the asset's useful life are not capitalized. An individual asset is capitalized and reported if it has an estimated useful life of at least two years and a historical cost as follows: more than \$5 thousand for machinery and equipment; more than \$100 thousand for buildings. All land and non-depreciable land improvements are capitalized and reported, regardless of cost. Depreciation is recorded using the straight-line method over the useful life of 40 years for the building and a useful life of 2 to 25 years for equipment. Land is not depreciated.

#### II. Contributions and Reserves

Contributions to each of the Plans are prescribed in Title 9 of the South Carolina Code of Laws. The board may increase the percentage rate in SCRS and PORS employer contributions on the basis of the actuarial valuations. If the scheduled employee and employer contributions provided in statute or the rates last adopted by the board are insufficient to meet the statutory funding period for amortization of the unfunded liabilities of the plans, the board shall increase the contribution rates for the employer as necessary to maintain the amortization period.

If the most recent annual actuarial valuation of the Systems for funding purposes shows a ratio of the actuarial value of system assets to the actuarial accrued liability of the system (the funded ratio) that is equal to or greater than 85 percent, then the board, effective on the following July first, may decrease the then current contribution rates upon making a finding that the decrease will not result in a funded ratio of less than 85 percent. If contribution rates are decreased pursuant to this provision, and the most recent annual actuarial valuation of the system shows a funded ratio of less than 85 percent, then effective on the following July first, and annually thereafter as necessary, the

board shall increase the then current contribution rates until a subsequent annual actuarial valuation of the system shows a funded ratio that is equal to or greater than 85 percent.

The Retirement System Funding and Administration Act established a ceiling on employee contribution rates at 9 percent and 9.75 percent for SCRS and PORS respectively. The employer contribution rates will continue to increase annually by 1 percent in accordance with state statute. State statute sets the ultimate scheduled employer rate at 18.56 percent for SCRS and 21.24 percent for PORS and beginning July 1, 2017 scheduled the amortization periods to be reduced from 30 years to 20 years over a tenyear schedule.

Following are the employee and employer contribution rates applicable for fiscal year 2023 (amounts expressed in thousands):

System	Employee Rate	Employer Rate
SCRS	9%	17.56%¹
PORS	9.75%	20.24%2
GARS	11%	\$6,308³
JSRS	10%	62.94%³
SCNG	Non-contributory	\$5,290 <sup>4</sup>

<sup>&</sup>lt;sup>1</sup> Includes incidental death benefit contribution rate of 0.15%.

The General Assembly included funding to PEBA, to be distributed to some employers to help offset a portion of the employer's retirement contributions. PEBA allocates amounts to employers in the same dollar amount for which credits were calculated in previous years. In no event shall a participating employer receive a credit that exceeds the employer contributions due from the employer for the fiscal year. PEBA issued credit invoices to certain SCRS and PORS employers who then applied the credit invoices towards contributions otherwise due to the Systems. The amount of credit invoices issued in fiscal year 2023 totaled \$88.7 million and \$12.5 million for SCRS and PORS respectively. The General Assembly also continues to fund \$2.9 million in nonemployer contributions to JSRS.

Employer contributions for GARS and SCNG are determined by the Systems' actuary on an annual basis. SCNG employer contributions are provided annually by state appropriations.

In accordance with South Carolina State Statute, for fiscal year 2023 an additional employer contribution surcharge of 6.25 percent of covered payroll was added to the contribution rate applicable to state and local governments, and public school entities covered by the state's retiree health and dental insurance benefits. This assessment is for the purpose of providing retiree health and dental insurance benefits and is not a part of the

actuarially established contribution rates for retirement funding purposes. Functioning as a collecting agent, SCRS and PORS collected and remitted these funds to the South Carolina Retiree Health Insurance Trust Fund. (amounts expressed in thousands):

	Retiree Insurance
	Surcharge
SCRS	\$499,322
State ORP	124,366
PORS	31,505
Total	\$655,193

The Fiduciary Net Position of each plan is required to be reserved in the following accounts:

The **Employer Fund** is credited with all employer and nonemployer retirement contributions and investment earnings of the Employee and Employer Funds. Upon retirement, all member account balances and contributions are transferred to the Employer Fund as all annuities and administrative expenses of the Systems are paid from this fund. Annual state appropriations to the SCNG are also credited to the Employer Fund to provide funding for the payment of annuities and administrative expenses.

The **Employee Fund** is credited with all contributions made by active members of the Systems. Interest is credited to each active member's individual account at an annual rate of 4 percent by transferring funds from the Employer Fund to the Employee Fund. At termination of employment prior to retirement, employee contributions and accumulated interest may be refunded from this fund to the member. At retirement, employee contributions and interest are transferred from the Employee Fund to the Employer Fund for subsequent payment of benefits.

The **Death Benefit Fund**, an incidental death program within SCRS and PORS, is the fund to which participating employers contribute for the purpose of providing a death benefit to active and retired members of the Systems. Employer contributions

<sup>&</sup>lt;sup>2</sup> Includes incidental death benefit and accidental death benefit contribution rate of 0.20% each.

<sup>&</sup>lt;sup>3</sup> Includes incidental death benefit contributions as determined by the Systems' actuary.

<sup>&</sup>lt;sup>4</sup> The contributions for SCNG determined by the Systems' actuary were \$3,984 however, the contributions provided by state appropriations were \$5,290.

and investment earnings are credited to this fund. Death benefit payments and administrative expenses are paid from this fund. The assets in the Death Benefits Fund are not held separately in a dedicated trust for the sole purpose of paying death benefits to beneficiaries of deceased members. These benefits are considered allowable within the defined benefit plans and are held within the pension trust funds.

The **Accidental Death Fund** (PORS only) is the fund to which participating employers contribute for the purpose of providing annuity benefits to beneficiaries of members of PORS killed in the actual performance of their duties. This fund and its benefits are independent of any other retirement

benefit available to the beneficiary. Employer contributions and investment earnings are credited to this fund. Monthly survivor annuities and administrative expenses are paid from this fund.

The Qualified Excess Benefit Arrangement (QEBA) Fund is the fund from which annuity benefits are paid when a benefit recipient exceeds IRC Section 415(b) limits on the amount an individual may receive annually from a qualified defined benefit pension plan. Employer contributions are credited to this fund on an as-needed basis in an amount equivalent to the amount of funds necessary to pay benefits out of the QEBA fund due to IRC Section 415(b) limitations. Accordingly, the QEBA fund currently has no reserve balance.

Balances in the respective reserves at June 30, 2023, were as follows (amounts expressed in thousands):

	SCRS	PORS	GARS	JSRS	SCNG	Total
Employee Fund	\$ 11,155,045	\$1,499,886	\$ 5,608	\$ 35,417	\$ -	\$ 12,695,956
Employer Fund	23,002,595	4,744,493	39,952	186,213	42,943	28,016,196
Death Benefit Fund	129,322	67,104				196,426
Accidental Death Fund		94,442				94,442
QEBA Fund						
Totals	\$ 34,286,962	\$6,405,925	\$45,560	\$ 221,630	\$ 42,943	\$41,003,020

## III. Deposits and Investments

#### **Deposit and Investment Risk Disclosures**

The tables presented on pages 61-64 include disclosures of credit and interest rate risk in accordance with Governmental Accounting Standards Board Statement 40 and are designed to inform financial statement users about investment risks which could affect the Systems' ability to meet its obligations. These tables classify investments by risk type, while the financial statements disclose investments by asset class. The table amounts were provided by the custodian bank and agree to the Statement of Fiduciary Net Position.

#### **Custodial Credit Risk**

#### **Deposits**

The Systems' deposits at June 30, 2023, were as follows (amounts expressed in thousands):

	<b>Carrying Amount</b>
SCRS	\$62,741
PORS	10,700
GARS	126
JSRS	156
SCNG	112
Total	\$73,835

Custodial credit risk for deposits is the risk that in the event of a bank failure, the Systems' deposits may not be recovered. Deposits are insured by the Federal Deposit Insurance Corporation (FDIC) up to \$250,000; however, amounts in excess of \$250,000 are uninsured and uncollateralized. The Commission has a formal Counterparty Policy which covers policies and procedures related to oversight and management of Counterparty Risk, including the custodial bank. To monitor custodial credit risk, the credit quality of financial institutions at which deposits are held are periodically reviewed using internal analysis and rating agencies' reports.

As of June 30, 2023, actual bank balances totaled \$36.1 million. Amounts in excess of \$250,000 were uninsured and uncollateralized.

As of June 30, 2023, cash held by the custodian, in broker and strategic partnerships accounts as well as forward contracts and foreign currencies totaled \$72.1 million. These balances are classified as cash and cash equivalents on the Statement of Fiduciary Net Position.

#### Investments

Custodial credit risk for investments is the risk that, in the event of a failure of the counterparty, the Systems will not be able to recover the value of the investments or collateral securities that are in the possession of an outside party. Investing for the Systems is governed by Section 16, Article X of the South Carolina Constitution and Section 9-1-1310(B) and Title 9 Section 16 of the South Carolina Code of Laws. Funds held in trust for the Retirement Systems may be invested and reinvested in a variety of instruments as outlined by Section 9-1-1310(B) of the South Carolina Code of Laws.

The following table presents the fair value of investments:

## **Statement of Invested Assets**

June 30, 2023

(Amounts expressed in thousands)

Investment Type	Fair Value	Investment Type	Fair Value
Short Term Investments		Fixed Income Allocation	
Short Term Investment Funds (U.S. Regulated)	\$ 2,545,169	U.S. Government	
Repurchase Agreements	7,400	U.S. Government Treasuries <sup>1</sup>	\$ 61,322
Commercial Paper	36,787	U.S. Government Agencies	155,848
Certificates of Deposit	17,963	Mortgage Backed	
U. S. Treasury Bills	104,585	Government National Mortgage Association	14,322
Total Short Term Investments	\$ 2,711,904	Federal National Mortgage Association	55,194
		Federal Home Loan Mortgage Association (Multiclass)	1,319
Equity Allocation		Collateralized Mortgage Obligations	822
Global Public Equity		Municipals	9,948
Common Stocks	\$ 17,298,299	Corporate	
Real Estate Investment Trusts	390,746	Corporate Bonds	512,271
Preferred	6,496	Convertible Bonds	1,433
Swaps - Equity	42,507	Asset Backed Securities	219,207
Total Global Public Equity	\$ 17,738,048	Private Placements	823,096
		Investment Grade Bonds	42,305
Alternatives		Emerging Debt	27,856
Hedge Funds	\$ 5,016,591	Options - Fixed Income	(1,422)
Private Equity	5,569,486	Futures - Fixed Income	(44,778)
Private Debt	3,735,063	Swaps - Fixed Income	3,632
Private Real Estate	3,397,721	Total Fixed Income	\$ 1,882,375
Private Infrastructure	1,213,102		
Total Alternative Investments	\$ 18,931,963		
Tota	Il Invested Assets	\$41,264,290	
Invested Securities L	ending Collateral	\$ 1,725	
Reconciliation of Statement of Invested Assets (lis	ted above) to the	Statement of Fiduciary Net Position	
Total Invested Assets			\$41,264,290
Short Term Investments classified as Cash & Cash	n Equivalents on S	tatement of Fiduciary Net Position	
Short Term Investment Funds (U.S. Regulated)			(2,545,169)
Repurchase Agreements			(7,400)
Commercial Paper			(15,732)
Total Investments on Statement of Fiduciary Net	Position	•	\$ 38,695,989

<sup>&</sup>lt;sup>1</sup> U.S. Government Treasuries includes Notes, Bonds, and Treasury Inflation Protected Securities (TIPS).

#### **Fair Value Measurements**

The Systems categorize fair value measurements within the fair value hierarchy established by GASB Statement No. 72, *Fair Value Measurement and Application*. The valuation technique uses a three level hierarchy of inputs to measure the fair value of the asset and gives the highest priority to unadjusted quoted prices in active markets (level 1 measurements) and the lowest priority to unobservable inputs (level 3 measurements). These classifications are summarized as follows:

Level 1 Inputs: Quoted prices (unadjusted) for identical assets or liabilities in active markets that a reporting entity can access at the measurement date.

Level 2 Inputs: Quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations in which all significant inputs are observable.

Level 3 Inputs: Unobservable inputs for an asset or liability.

In the event that inputs used to measure the fair value of an asset or liability fall into different levels in the fair value hierarchy, the overall level of the fair value hierarchy in its entirety is determined based on the lowest level input that is significant to the entire valuation. These levels are not necessarily an indication of risk but are based upon the pricing transparency of the investment. In determining the appropriate levels, the Systems performed a detailed analysis of the assets and liabilities that are subject to GASB Statement No. 72.

Fair value of certain investments that do not have a readily determinable fair value is established using net asset value (or its equivalent) as a practical expedient. These investments are not categorized according to the fair value hierarchy.

Investments classified according to the fair value hierarchy are valued according to the pricing policy established by the Plan's custodian bank. Pricing is based primarily on prices from several third-party vendors or other specified alternative sources which are considered to be reliable. Where available, the custodian bank uses more than one vendor for securities of each asset type, class or issue. The price received from a primary source is used in valuation unless a tolerance check, or price challenge, results in the use of a price from a secondary vendor. The Systems may override prices provided by the custodian bank if it is deemed necessary or appropriate.

The Systems have the following recurring fair value measurements as of June 30, 2023 (amounts in thousands):

		Fair Value Measurements Using							
		Quo					gnificant		
		Activ	e Markets for	Ot			bservable		
							Inputs		
Δt	6/30/2023						Level 3)		
	.,,		(		(2010) 2/				
Ś	2.545.169	Ś	2.545.169	\$	_	\$	_		
Ψ		*	2,3 .3,103	·	7.400	·			
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			104 595		17,903				
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<u> </u>	1,327,131	· <del></del>	1,322,031	<u> </u>	4,300	<u> </u>			
						_			
\$	•	\$	61,322	\$	-	\$	-		
	155,848				155,848				
	14,322				14,322				
	55,194				55,194				
;)	1,319				1,319				
	822				822				
	9,948				9,948				
	512,271		3,050		328,526		180,695		
	· ·		•		•		•		
					•				
			64.272	_			100.00		
<u></u>	1,854,782		64,372		1,609,715		180,695		
\$	6,093,837	\$	4,236,977	\$	1,676,165	\$	180,695		
\$	16,168,390								
	42,305								
	27,856								
	5.016.591								
	-								
_		•							
<u>, , , , , , , , , , , , , , , , , , , </u>	41,204,331	•							
\$	42,507	\$	-	\$	42,507	\$	-		
	(1,422)				(1,422)				
	(44,778)		(44,778)						
	0.600				3,632				
	3,632				3,032				
\$	3,632 (61)	\$	(44,778)	\$	44,717	\$	-		
	\$ \$ \$ \$	\$ 16,168,390 \$ 16,168,390 \$ 27,856 \$ 5,016,591 \$ 5,569,486 \$ 3,735,063 \$ 3,397,721 \$ 41,264,351 \$ 42,507 (1,422)	\$ 2,545,169 \$ 7,400 36,787 17,963 104,585 \$ 2,711,904 \$ \$ 1,129,909 \$ 390,746 6,496 \$ 1,527,151 \$ \$ \$ 61,322 \$ 155,848 14,322 55,194 1,319 822 9,948 \$ 512,271 1,433 219,207 823,096 \$ 1,854,782 \$ \$ 6,093,837 \$ \$ \$ 16,168,390 42,305 27,856 5,016,591 5,569,486 3,735,063 3,397,721 1,213,102 \$ 35,170,514 \$ 41,264,351 \$ \$	Identical Assets (Level 1)   \$ 2,545,169	Active Markets for Identical Assets (Level 1)  \$ 2,545,169 \$ 2,545,169 \$ 7,400 36,787 17,963 104,585 104,585 \$ 2,711,904 \$ 2,649,754 \$  \$ 1,129,909 \$ 1,129,909 \$ 390,746 390,746 6,496 2,196 \$ 1,527,151 \$ 1,522,851 \$  \$ 61,322 \$ 61,322 \$ 14,322 \$ 55,194 13,119 822 9,948  \$ 512,271 3,050 1,433 219,207 823,096 \$ 1,854,782 \$ 64,372 \$ \$ 6,093,837 \$ 4,236,977 \$  \$ 16,168,390 42,305 27,856 5,016,591 5,569,486 3,735,063 3,397,721 1,213,102 \$ 35,170,514 \$ 41,264,351  \$ 42,507 \$ - \$	Active Markets for Identical Assets (Level 1)  \$ 2,545,169 \$ 2,545,169 \$ 7,400	Active Markets for Identical Assets (Level 1)  \$ 2,545,169 \$ 2,545,169 \$ - \$ 7,400		

The investments that are measured at the Net Asset Value (NAV) are noted below (amounts in thousands).

				Redemption	Redemption
	Fair Value		Unfunded	Frequency	Notice
	at 6/30/23	(	Commitments <sup>1</sup>	(if Currently Eligible)	Period
Global Equity Common Stocks	\$ 16,168,390	\$	-	Daily/Monthly	5 - 30 days
Investment Grade Bonds	42,305			1 year	1 day
Emerging Debt	27,856			Daily/Monthly	10 - 15 days
Hedge Funds	5,016,591			Monthly/Quarterly	2 - 90 days
Private Equity	5,569,486		2,508,098	Illiquid	Illiquid
Private Debt	3,735,063		2,323,065	Illiquid	Illiquid
Private Real Estate	3,397,721		947,664	Illiquid	Illiquid
Private Infrastructure	 1,213,102		299,761	Illiquid	Illiquid
Total investments measured at the NAV	\$ 35,170,514	\$	6,078,588		

<sup>&</sup>lt;sup>1</sup> For purposes of this table, amounts are reported in US Dollars. The Private Equity Category includes £50,377, €189,391 and AUD \$38,748 that have been converted to USD.

**Global Equity Funds.** This investment type includes 7 passive index funds that invest primarily in global developed and emerging equity public markets instruments. The fair values of the investments in this asset type have been determined using NAV per share of the fund and reported by the Investment Managers. Redemptions are generally allowed monthly, provided adequate notice.

**Emerging Debt Funds.** This investment type includes two funds that generally invest in debt securities issued in any currency and may hold foreign currency. The fair values of the investments in this asset type have been determined using NAV per share of the fund or percent ownership of the NAV of the fund and reported by the Investment Managers. Redemptions are generally allowed monthly, provided adequate notice, and one fund charges a redemption fee.

**Investment Grade Bond Funds.** This investment type includes one fund that generally invests in mortgage-related securities. The fair value of the investment in this asset type has been determined using NAV per share of the fund or percent ownership of the NAV of the fund and reported by the Investment Manager. A redemption can be initiated at any time and assets are self-liquidating within 1 year. There is no redemption fee charged.

**Hedge Funds.** This investment type includes 29 funds that generally invest in hedge fund strategies that seek alpha in equity or credit markets or seek to minimize embedded market beta. There are 24 of these funds invested through strategic partnership investments which may consist of underlying investments in more than one hedge fund. The fair values of the investments in this asset type have been determined using NAV per share of the investments or percent ownership of the NAV of the fund and reported by the Investment Managers. Redemptions are generally allowed monthly, provided adequate notice, however, it is common that funds have authority to require longer redemption timeframes and/or make the redemption subject to gates to mitigate any detrimental impact to the fund.

**Private Equity Funds.** This investment type includes 133 funds that consist of 63 investments in limited partnerships, 40 investments in co-investment funds, 17 investments on manager co-investment platforms, and 13 funds within strategic partnership investments. Strategic partnerships may consist of underlying investments in more than one limited partnership or co-investment fund. Manager co-investment platforms consist of underlying investments in more than one co-investment fund. The private equity investments span the venture capital, growth equity, secondaries, energy and buyout strategies. Private equity is considered an illiquid investment strategy as funds generally have a life span of seven to 10 years. The nature of investments in this

asset type is that distributions are received through the liquidation of the underlying assets of the fund. The fair values of the investments in this asset type are valued in good faith based upon the most recent financial information available for the underlying companies. These are reported by the Investment Managers at the measurement date, adjusted for subsequent cash flow activities through the year-end reporting date. The estimated fair value of these investments may differ from values that would have been used had a ready market existed.

Private Debt Funds. This investment type includes 54 funds that consist of 38 investments in limited partnerships, 14 funds within strategic partnership investments, and two co-investment funds. Strategic partnerships may consist of underlying investments in more than one limited partnership or co-investment fund. The private debt investments span the direct lending, distressed, energy, mezzanine, mortgages, and opportunistic strategies. Private Debt is considered an illiquid investment strategy as funds generally have a life span of seven to 10 years. The nature of investments in this asset type is that distributions are received through investment generated income and the liquidation of the underlying assets of the fund. The fair values of the investments in this asset type are valued in good faith based upon the most recent financial information available for the underlying companies. These are reported by the Investment Managers at the measurement date, adjusted for subsequent cash flow activities through the year-end reporting date. The estimated fair value of these investments may differ from values that would have been used had a ready market existed.

Private Real Estate Funds. This investment type includes 33 funds that consist of 27 investments in limited partnerships, two investments in co-investment funds, and four funds that are strategic partnership investments. Strategic partnerships may consist of underlying investments in more than one limited partnership or co-investment fund. The real estate investments span the core, diversified, real estate debt, value add, and opportunistic strategies. Real Estate is considered an illiquid investment strategy as funds generally have a life span of seven to 10 years. The nature of investments in this asset type is that distributions are received through investment generated income and the liquidation of the underlying assets of the fund. The fair values of the investments in this asset type are valued in good faith based upon the most recent financial information available for the underlying companies. These are reported by the Investment Managers at the measurement date, adjusted for subsequent cash flow activities through the year-end reporting date. The estimated fair value of these investments may differ from values that would have been used had a ready market existed.

**Private Infrastructure Funds.** This investment type includes 15 funds that consist of 9 investments in limited partnerships, and 6 investments in co-investment funds. Common types of infrastructure investments are in transportation, energy, telecommunications, and utilities. These assets tend to benefit from a rising inflation environment. Infrastructure is considered an illiquid investment strategy as funds generally have a life span of 20 years. The nature of investments in this asset type is that distributions are received through investment generated income and the liquidation of the underlying assets of the fund. The fair values of the investments in this asset type are valued in good faith based upon the most recent financial information available for the underlying companies. These are reported by the Investment Managers at the measurement date, adjusted for subsequent cash flow activities through the year-end reporting date. The estimated fair value of these investments may differ from values that would have been used had a ready market existed.

#### **Interest Rate Risk**

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. While the RSIC has no formal interest rate risk policy, interest rate risk is observed within the portfolio using effective duration (option adjusted duration), which is a measure of the price sensitivity of a bond or a portfolio of bonds to interest rate movements given a 100 basis point change in interest rates. Effective duration takes into account that expected cash flows will fluctuate as interest rates change and provides a measure of risk that changes proportionately with market rates. Investment guidelines may specify the degree of interest rate risk taken versus the benchmark within each fixed income portfolio. Disclosures for interest rate risk at June 30, 2023, are noted below (amounts expressed in thousands).

Investment Type	Fair Value Total			air Value Ouration Not Available	Fair Value Duration Available	Effective Duration (option adjusted duration)
Short Term Investments						
Short Term Investment Funds (U.S. Regulated)	\$	2,545,169	\$	-	\$ 2,545,169	0.08
Repurchase Agreements		7,400			7,400	0.01
Invested Securities Lending Collateral		1,725			1,725	0.01
Commercial Paper		36,787			36,787	0.29
Certificates of Deposit		17,963			17,963	0.32
U. S. Treasury Bills		104,585			104,585	0.43
Total Short Term Investments	\$	2,713,629	\$	-	\$ 2,713,629	
Global Public Equity						
Preferred		6,496		1	 6,495	10.78
Total Equity Investments	\$	6,496	\$	1	\$ 6,495	
Fixed Income Allocation						
U. S. Government						
U.S. Government Treasuries		61,322			61,322	11.20
U. S. Government Agencies		155,848			155,848	3.52
Mortgage Backed						
Government National Mortgage Association		14,322		3,344	10,978	4.57
Federal National Mortgage Association		55,194			55,194	5.06
Federal Home Loan Mortgage Association (Multiclass)		1,319			1,319	1.92
Collateralized Mortgage Obligations		822			822	1.97
Municipals		9,948			9,948	3.79
Corporate						
Corporate Bonds		512,271		247,367	264,904	2.78
Convertible Bonds		1,433			1,433	2.70
Asset Backed Securities		219,207		22,841	196,366	0.24
Private Placements		823,096		106,425	716,671	1.76
Investment Grade Bonds		42,305			42,305	5.75
Emerging Debt		27,856			27,856	5.46
Options - Fixed Income		(1,422)		97	(1,519)	62.29
Futures - Fixed Income		(44,778)			(44,778)	1.31
Swaps - Fixed Income		3,632		(431)	4,063	19.12
Total Fixed Income	\$	1,882,375	\$	379,643	\$ 1,502,732	
Mixed Credit Hedge Fund Allocation						
Mixed Credit Hedge Funds		7,950			 7,950	0.01
Total Mixed Credit Hedge Funds	\$	7,950	\$		\$ 7,950	
Total Invested Assets	\$	4,610,450	\$	379,644	\$ 4,230,806	

Total Portfolio Effective Duration (option adjusted duration)

1.02

#### **Credit Risk**

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations to the holders of its securities. Each individual portfolio within fixed income is managed in accordance with investment guidelines that are specific as to permissible credit quality ranges, exposure levels within individual quality tiers and average credit quality. Within high yield portfolios, a quality rating of lower than C is not permissible in any of the fixed income guidelines except in those circumstances of downgrades subsequent to purchase, in which case the investment manager is responsible for communicating the downgrade to the Commission's consultant and staff. The Systems' fixed income investments at June 30, 2023, were rated by Moody's and are presented below.

#### **Credit Risk**

(Amounts expressed in thousands)

Investment Type and Fair Value	A	IAA	 AA	 Α	 BAA	ВА		 В
Short Term Investments <sup>2</sup>								
Short Term Investment Funds (U. S. Regulated)	\$ 2	,545,169	\$ -	\$ -	\$ -	\$	-	\$ -
Repurchase Agreements								
Invested Securities Lending Collateral								
Commercial Paper			23,581		13,206			
Certificates of Deposit			11,415	2,588				
Global Public Equity								
Preferred					4,005		1,676	
Fixed Income Allocation <sup>2</sup>								
Mortgage Backed								
Federal National Mortgage Association		55,194						
Federal Home Loan Mortgage Association (Multiclass)		1,319						
Collateralized Mortgage Obligations		822						
Municipals		1,018	5,536	184				
Corporate								
Corporate Bonds		11,273	3,454	49,330	67,455		34,594	34,316
Convertible Bonds								
Asset Backed Securities		11,946	22,244	27,531	68,460		22,466	1,847
Private Placements		44,410	50,330	71,365	74,521		86,632	58,838
Investment Grade Bonds								
Emerging Debt								
Options - Fixed Income								
Futures - Fixed Income								
Swaps - Fixed Income								
	\$ 2	2,671,151	\$ 116,560	\$ 150,998	\$ 227,647	\$	145,368	\$ 95,001

#### Chart continued on next page

<sup>&</sup>lt;sup>1</sup>The column labeled Not Rated by S&P or Moody's represents securities that were either not rated or had a withdrawn rating.

<sup>&</sup>lt;sup>2</sup>U.S. Treasury Bills, Notes and Bonds, Agencies and Government National Mortgage Association securities with a fair value of \$336.1 million are not included because they are not subject to credit risk.

## Credit Risk (cont.)

(Amounts expressed in thousands)

							Not R	ated		
CAA CA		AA CA		С	Commin or held i	and EMD gled Funds in Strategic nerships		by S&P Moody's	rated by r Moody's <sup>1</sup>	Total
\$ -	\$	-	\$	-	\$	-	\$	-	\$ -	\$ 2,545,169
									7,400	7,400
									1,725	1,725
										36,787
									3,960	17,963
									815	6,496
										55,194 1,319
										822
								1,527	1,683	9,948
11,762	2	2,077		794				28,200	269,016	512,271
									1,433	1,433
4,148		3,225		1,328				35,962	5,050	219,207
12,926	2	2,313		57				195,857	225,847	823,096
						42,305				42,305
						27,856			(4.422)	27,856
									(1,422)	(1,422)
									(44,778) 3,632	(44,778) 3,632
									5,552	5,332
\$ 28,836	\$ 22	2,615	\$	2,179	\$	70,161	\$	261,546	\$ 474,361	\$ 4,266,423

#### **Concentration of Credit Risk – Investments**

Concentration of credit risk is the risk of loss attributed to the magnitude of investment in a single issuer. Concentration of credit risk shall not apply to the obligations of the U.S. Government and Federal Agencies. Concentration limits are outlined in the investment guidelines of each individual portfolio within domestic fixed income and monitored by the investment managers. RSIC receives annual attestation of credit risk concentration levels from those managers. As of June 30, 2023, there is no single issuer exposure within the portfolio that comprises five percent or more of the overall portfolio. Therefore, there is no concentration of credit risk.

#### **Foreign Currency Risk**

Foreign currency risk is the risk that changes in exchange rates will adversely impact the fair value of an investment. The Systems participates in foreign markets to diversify assets, reduce risk and enhance returns. Currency forwards are used to manage currency fluctuations and are permitted by investment policy. Policy forbids speculating in forwards and other derivatives.

The table below presents the Systems' exposure to foreign currency risk in U.S. dollars at June 30, 2023, (amounts expressed in thousands):

	C	ash &												
		Cash	Forward	Fut	ures	Private	Priva	te		Private	1	Fixed		
Currency	Equ	ivalents	Contracts	Con	tracts	Equity	Deb	t	Infr	astructure	In	come	Equity	Total
Australian Dollar	\$	(515)	\$ (24,964)	\$	-	\$ 5,734	\$	-	\$	27,254	\$	1,154	\$ 6,436	\$ 15,099
Canadian Dollar		157	(2,337)									1,824	21,033	20,677
Chinese Yuan Renmii	nbi		(26)											(26)
Danish Krone		31											2,277	2,308
Euro Currency		1,611	(222,245)		53	172,994	9,6	572		145,212	2	04,531	27,669	339,497
Hong Kong Dollar		8	(41)										7,081	7,048
Indian Rupee			1,957											1,957
Indonesian Rupiah			68											68
Israeli Shekel			33											33
Japanese Yen		(356)	833									1,281	2,075	3,833
Mexican Peso		322												322
New Taiwan Dollar			(4)											(4)
New Zealand Dollar		10												10
Norwegian Krone		9												9
Peruvian Sol			(17)											(17)
Pound Sterling		(213)	(64,553)			58,155	9,8	311				19,490	12,242	34,932
Singapore Dollar			(1,162)										2,168	1,006
South African Rand		1												1
Swedish Krona		4												4
Swiss Franc		12												12
Totals	\$	1,081	\$(312,458)	\$	53	\$ 236,883	\$ 19,4	183	\$	172,466	\$ 2	28,280	\$ 80,981	\$ 426,769

#### **Derivatives**

Derivatives are financial instruments for which the value is derived from underlying assets or data. All of the Systems' derivatives are considered investments. Excluding futures, derivatives generally take the form of contracts in which two parties agree to make payments at a later date based on the value of specific assets or indices. Through certain collective trust funds, the Systems may invest in various derivative financial instruments such as futures and options thereon; forward foreign currency contracts, options,

interest rate, currency, equity, index, credit default, total return swaps, interest-only strips, and CMOs to enhance the performance and reduce volatility.

To comply with the requirements of multiple exchanges, cash and securities in the amount of \$58.5 and \$114.1 million, respectively, were held in trust by the clearing brokers on June 30, 2023. The Systems' derivatives, consisting of futures, options, forward contracts and swaps are presented in the tables on pages 65-70. Investments in limited

partnerships and commingled funds may include derivatives that are not shown in the derivative totals.

The RSIC works with their overlay provider to utilize derivatives primarily to facilitate changes to the asset allocation of the total plan and take advantage of their low cost of implementation. Derivatives are utilized for several reasons:

 Asset Allocation: In many cases, synthetic exposures (using derivatives) are placeholders until managers are hired and funded. In time, the Commission may substitute traditional managers for much of the synthetic exposure currently in the portfolio. Efficient Market Theory

- dictates that in some asset classes, synthetics are the best way to achieve exposure.
- Risk Management: Derivatives allow investors the ability to swiftly and efficiently increase or decrease exposures in order to manage portfolio risk.
- Cost: A synthetic (derivative) solution is often the least expensive way to gain exposure to an asset class or to manage portfolio risk. Derivatives are more beneficial in each of the three major measures of cost: commission costs, market impact of trading and opportunity costs.

#### **Futures**

Futures are contractual obligations that require the buyer (seller) to buy (sell) assets at a predetermined date at a predetermined price. These contracts are standardized and trade on an organized exchange with gains and losses settled daily thereby significantly reducing credit and default risk. Gains and losses are included in the net appreciation/ (depreciation) in the fair value of investments total of the Statement of Changes in Fiduciary Net Position.

Changes in Fair Value

The tables below present classification information on the Systems' derivatives at June 30, 2023, (amounts expressed in thousands):

	Changes in rail value										
	Clas	sification	Gain/L	oss							
Futures Contracts Forward Contracts Swaps Options	Net de Net a	epreciation epreciation ppreciation epreciation	\$ (20,133) (10,024) 125,601 (448)								
	Fair Value										
	Forward Contracts	Futures	Options	Swaps							
Cash and Cash Equivalents	\$ (2,698)	\$ -	\$ -	\$ -							
Global Public Equity		(44,778)	(1,422)	42,507							
Totals	\$ (2,698)	\$ 46,139									
Fixed Income Global Public Equity	\$ (2,698)	Futures	Options	\$ - 3,632 42,507							

At June 30, 2023, the Systems had the following exposure via futures contracts (dollar amounts expressed in thousands):

				Notional		
<b>Futures Contracts</b>	Expiration	Long/Short	Quantity	Value <sup>1</sup>	F	air Value
EURO-BUND FUTURE (EUX)	September 2023	Short	(43)	\$ (6,274)	\$	59
EURO-BUXL 30Y BND FUTURE (EUX)	September 2023	Short	(3)	(457)		(7)
US 10YR ULTRA FUTURE (CBT)	September 2023	Short	(56)	(6,633)		50
US LONG BOND FUTURE (CBT)	September 2023	Long	8,906	1,130,227		(762)
US LONG BOND FUTURE (CBT)	September 2023	Long	19	2,411		2
US 10YR NOTE FUTURE (CBT)	September 2023	Long	9,231	1,036,324		(18,487)
US 10YR NOTE FUTURE (CBT)	September 2023	Long	56	6,287		(108)
US 5YR TREAS NTS FUTURE (CBT)	September 2023	Long	37	3,963		(81)
US 5YR TREAS NTS FUTURE (CBT)	September 2023	Long	18,545	1,986,054		(38,552)
US 2YR NOTE FUTURE (CBT)	September 2023	Long	12	2,440		(24)
US ULTRA BOND (CBT)	September 2023	Long	9,943	1,354,423		13,087
US ULTRA BOND (CBT)	September 2023	Long	36	4,904		45
Totals				\$ 5,513,669	\$	(44,778)

<sup>&</sup>lt;sup>1</sup> Notional value is the nominal or face amount that is used to calculate payments made on derivative instruments (futures, forwards, swaps and options). This amount generally does not change hands and is thus referred to as notional. The notional amount represents the economic equivalent to an investment in the physical securities represented by the derivative contract.

#### **Forwards**

Forwards are contractual obligations that require the delivery of assets at a fixed price on a predetermined date. These contracts are "over-the-counter" (OTC) instruments, meaning they are not traded on an organized exchange. Currency forwards gains and losses are included in the net appreciation/(depreciation) in the fair value of

investments total of the Statement of Changes in Fiduciary Net Position.

At June 30, 2023, the Systems had the following forward exposures, listed by counterparty (amounts expressed in thousands):

					Counterparty
Broker	Notio	onal Value	Fa	ir Value	Exposure
Bank of America	\$	41,773	\$	(20)	12.56%
Bank of New York Mellon		134,874		(1,684)	40.57%
Barclays Bank PLC		1,562		(17)	0.48%
BNP Paribas Securities Corporation		140		3	0.04%
Citibank NA		2,502		(29)	0.75%
Goldman Sachs Bank USA/New York NY		2,571		(23)	0.77%
Goldman Sachs International		2,028		(10)	0.61%
HSBC Bank PLC		12,422		101	3.74%
HSBC Bank USA NA/New York NY		29,296		71	8.81%
JPMorgan Chase Bank NA		95,915		(995)	28.85%
Morgan Stanley & Co International PLC		855		(64)	0.26%
Morgan Stanley Capital Services LLC		161		4	0.05%
Nomura Securities International		1,603		11	0.48%
Royal Bank of Canada		838		(6)	0.25%
Standard Chartered Bank		777		8	0.23%
Toronto-Dominion Bank		496		(30)	0.15%
UBS AG/Stamford CT		4,650		(18)	1.40%
Totals	\$	332,463	\$	(2,698)	100%

#### **Swaps**

The Systems entered into various swap agreements to manage plan exposure. Swaps are OTC agreements to exchange a series of cash flows according to specified terms. The underlying asset can be an interest rate, an exchange rate, a commodity price or any other index.

Total return swaps are primarily used to efficiently achieve a target asset allocation. Exposures to an asset class are typically gained by paying a reference rate such as LIBOR, plus or minus a spread, in exchange for the risk and returns of a desired market index. Similarly, exposures can be reduced by receiving a reference rate in exchange for the economic risks and returns of an index.

Counterparty risk, or default risk, is the risk that a party will not honor its contractual obligations. The

Systems seeks to actively manage its counterparty risk by thorough analysis and evaluation of all potential counterparties by investment staff and the independent overlay manager. Risk is further minimized through diversification among counterparties with high credit ratings and collateralizing unrealized gains and losses. The Systems currently does not participate in a master netting agreement. Unrealized gains and losses are not netted across instrument types and are included in the net appreciation/(depreciation) in the fair value of investments total of the Statement of Changes in Fiduciary Net Position. The table below reflects the counterparty credit ratings at June 30, 2023, for currency forwards, swap agreements, and options (amounts expressed in thousands):

Quality rating	Forwards	Swaps	<b>Options</b>	Total
Aa1	\$ (20)	\$ (296)	\$ 14	\$ (302)
Aa2	(2,608)		(4)	(2,612)
Aa3	(103)	(39)	(74)	(216)
A1	22	42,507	(1,355)	41,174
A3	11		(3)	8
Total subject to credit risk	\$ (2,698)	\$ 42,172	\$ (1,422)	\$ 38,052
Centrally cleared:				
Chicago Mercantile Exchange	\$ -	\$ 2,906	\$ -	\$ 2,906
Intercontinental Exchange		(150)		(150)
LCH Ltd		1,211		1,211
Total not subject to credit risk	\$ -	\$ 3,967	\$ -	\$ 3,967
Totals	\$ (2,698)	\$ 46,139	\$ (1,422)	\$ 42,019

#### At June 30, 2023, the Systems held swaps as shown in the tables below (amounts expressed in thousands):

				Maturity Current					Gain/Loss	
Counterparty	<b>Total Return Swaps</b>	<b>SCRS Pays</b>	<b>SCRS Receives</b>	Date Notional Fair Value		ir Value <sup>1</sup>	Since Trac			
Goldman Sachs International	MSCI ACWI Proxy	Variable	Fixed	9/29/2023	\$	750,346	\$	42,507	\$	129,155
					\$	750,346	\$	42,507	\$	129,155

					Current		
Counterparty	Fixed Income Swaps	SCRS Pays	<b>SCRS Receives</b>	<b>Maturity Date</b>	Notional	Fai	r Value <sup>1</sup>
Bank of America	Credit Default Swaps	Variable	Fixed	12/20/2026	\$ 3,400	\$	(121)
Bank of America	Cleared Credit Default Swaps	Fixed	Variable	6/20/2028	6,300		(175)
Morgan Stanley Capital Services	Credit Default Swaps	Variable	Fixed	12/20/2026	1,100		(39)
					\$ 10,800	\$	(335)
Chicago Mercantile Exchange	Cleared Interest Rate Swaps	Fixed	Variable	various	\$ 16,500	\$	2,906
Intercontinentel Exchange Holdings	Cleared Credit Default Swaps	Fixed/Variable	Fixed/Variable	various	44,448		(150)
LCH Ltd	Cleared Interest Rate Swaps	Fixed/Variable	Fixed/Variable	various	97,453		1,211
					\$ 158,401	\$	3,967

<sup>&</sup>lt;sup>1</sup> Fair Value is the amount reasonably expected to be received if the underlying positions were liquidated on the following business day.

#### **Options**

Options are exchange traded agreements between two parties for a future transaction on an underlying asset at a reference or strike price. The buyer of an option has the right, but not the obligation, to transact. The seller of an option has the obligation to transact if forced by the buyer. The price of an option is derived by taking the difference in the underlying asset and the strike price plus a premium for the remaining time until expiration. At June 30, 2023, the Systems had the following option positions (dollar amounts expressed in thousands):

Julie 30, 2023, the systems had the following option	i positions (dona	i aiiiouiits	expressed
Option Contracts Underlying Security	Expiration	Quantity	Fair Value
PUT JUL 23 003.650 ED 070623	July 2023	(200,000)	\$ (1)
CALL JUL 23 003.200 ED 070623 CCP OIS R SOFR P 3.2%	July 2023	(200,000)	(1)
PUT JUL 23 003.650 ED 070623 CCP OIS R SOFR P 3.65%	July 2023	(200,000)	(1)
CALL JUL 23 003.200 ED 070623 CCP OIS R SOFR P 3.2%	July 2023	(200,000)	(1)
PUT JUL 23 003.750 ED 071023 CCP OIS R SOFR P 3.75000%	July 2023	(200,000)	(1)
CALL JUL 23 003.300 ED 071023 CCP OIS R SOFR P 3.30000%	July 2023	(200,000)	(1)
PUT JUL 23 003.750 ED 071023 CCP OIS R SOFR P 3.75000%	July 2023	(200,000)	(1)
CALL JUL 23 003.300 ED 071023 CCP OIS R SOFR P 3.30000%	July 2023	(200,000)	(1)
PUT JUL 23 003.370 ED 071023 CCP OIS R SOFR P 3.37%	July 2023	(200,000)	(1)
CALL JUL 23 003.070 ED 071023 CCP OIS R SOFR P 3.07%	July 2023	(200,000)	(1)
PUT JUL 23 003.360 ED 071423 CCP OIS R SOFR P 3.36000%	July 2023	(100,000)	(1)
CALL JUL 23 003.060 ED 071423 CCP OIS R SOFR P 3.06000%	July 2023	(100,000)	(1)
PUT JUL 23 003.650 ED 072023 CCP OIS R SOFR P 3.65000%	July 2023	(400,000)	(1)
CALL JUL 23 003.250 ED 072023 CCP OIS R SOFR P 3.25000%	July 2023	(400,000)	(1)
PUT JUL 23 003.670 ED 072423 CCP OIS P SOFR R 3.67%	July 2023	(200,000)	(1)
CALL JUL 23 003.270 ED 072423 CCP OIS R SOFR P 3.27%	July 2023	(200,000)	(1)
PUT JUL 23 003.670 ED 072423 CCP OIS R SOFR P 3.67000%	July 2023	(200,000)	(1)
CALL JUL 23 003.270 ED 072423 CCP OIS R SOFR P 3.27000%	July 2023	(200,000)	(1)
PUT JUL 23 003.660 ED 072623 CCP OIS R SOFR P 3.66000%	July 2023	(200,000)	(1)
CALL JUL 23 003.260 ED 072623 CCP OIS R SOFR P 3.26000%	July 2023	(200,000)	(1)
PUT JUL 23 003.780 ED 07/31/23 CCP OIS P SOFR R 3.78000%	July 2023	(300,000)	(1)
CALL JUL 23 003.380 ED 7/31/23 CCP OIS R SOFR P 3.38000%	July 2023	(300,000)	(1)
PUT AUG 23 003.730 ED 080123 CCP OIS P SOFR R 3.73%	August 2023	(200,000)	(1)
CALL AUG 23 003.330 ED 080123 CCP OIS R SOFR P 3.33%	August 2023	(200,000)	(1)
PUT SEP 23 004.715 ED 091123 CCP OIS R SOFR P 4.71500%	September 2023	(10,100,000)	(28)
PUT SEP 23 003.750 ED 091123 CCP OIS R SOFR P 3.75000%	September 2023	10,100,000	76
PUT SEP 23 004.715 ED 091123 CCP OIS R SOFR P 4.71500%	September 2023	(9,900,000)	(28)
PUT SEP 23 004.233 ED 091123 CCP OIS R SOFR P 4.23250%	September 2023	(10,100,000)	(47)
PUT SEP 23 003.750 ED 091223 CCP OIS R SOFR P 3.75000%	September 2023	10,600,000	85
PUT SEP 23 004.250 ED 091223 CCP OIS R SOFR P 4.25000%	September 2023	(10,600,000)	(53)
PUT SEP 23 004.750 ED 091223 CCP OIS R SOFR P 4.75000%	September 2023	(10,600,000)	(32)
PUT SEP 23 004.200 ED 090623 CCP OIS R SOFR P 4.20%	September 2023	1,000,000	10
PUT SEP 23 090.000 ED 092023 CDX BP CDX.NA.IG.40.V1	September 2023	16,700,000	10
PUT NOV 23 003.750 ED 111723 CCP OIS R SOFR P 3.75000%	November 2023	(41,000,000)	(149)
CALL NOV 23 002.250 ED 111723 CCP OIS R SOFR P 2.25000%	November 2023	(41,000,000)	(149)
PUT DEC 23 003.750 ED 120723 CCP OIS R SOFT P 3.75%	December 2023	(5,700,000)	(18)
CALL DEC 23 002.250 ED 120723 CCP OIS R SOFR P 2.25%	December 2023	(5,700,000)	(18)
CALL DEC 23 000.200 ED 121923 CMS -0.2 2Y-10 CAP	December 2023	17,350,000	13
CALL DEC 23 000.200 ED 121923 CMS -0.2 2Y-10 CAP	December 2023	8,550,000	7
CALL DEC 23 000.002 ED 121923 CMS -0.2 2Y-10 CAP	December 2023	18,700,000	14
CALL DEC 23 000.200 ED 121923 CMS -0.2 2Y-10 CAP	December 2023	17,400,000	14
PUT MAR 24 005.100 ED 030424 CCP OIS R SOFR P 5.10000%	March 2024	(6,700,000)	(19)
PUT MAR 24 003.850 ED 030424 CCP OIS R SOFR P 3.85%	March 2024	800,000	19
CALL APR 24 002.690 ED 040224 CCP IRS R SOFR P 2.69000%	April 2024	(5,400,000)	(42)
CALL APR 24 002.697 ED 040224 CCP IRS R SOFR P 2.69700%	April 2024	(5,700,000)	(39)
PUT APR 24 002.781 ED 040524 CCP OIS R SOFR P 2.781% CALL APR 24 002.781 ED 040524 CCP OIS R SOFR P 2.781%	April 2024	(34,600,000)	(267)
	April 2024	(34,600,000)	(267)
PUT APR 24 002.688 ED 040224 CCP IRS R SOFR P 2.68750% PUT APR 24 002.690 ED 040224 CCP IRS R SOFR P 2.69000%	April 2024	(34,500,000)	(272)
PUT APR 24 002.697 ED 040224 CCP IRS R SOFR P 2.69700%  PUT APR 24 002.697 ED 040224 CCP IRS R SOFR P 2.69700%	April 2024 April 2024	(5,400,000) (5,700,000)	(42) (45)
CALL APR 24 002.688 ED 040224 CCP IRS R SOFR P 2.68750%	April 2024 April 2024	(34,500,000)	(45) (234)
CALL JUN 24 000.100 ED 062024 CCP IKS K 3 OFK P 2.08/30%	June 2024	17,250,000	(234)
CALL JUN 24 000.100 ED 062024 CMS 0.1 2Y-10 CAP	June 2024 June 2024	8,650,000	26 14
CALL JUN 24 000.100 ED 062024 CMS 0.1 2Y-10 CAP	June 2024 June 2024	18,700,000	31
CALL JUN 24 000.100 ED 062024 CMS 0.1 2Y-10 CAP	June 2024 June 2024	17,400,000	30
Total Fixed Income	Julie 2027	±,, <del>,,</del> ,,,,,,,	\$ (1,422)
!!!== !!!==!!!=		=	. (-)

#### **Alternative Investments**

The Alternative Investment category includes the following asset classes: private equity, hedge funds, private debt, private real estate and private infrastructure.

Private equity, private debt, private real estate and private infrastructure investments are typically structured as limited partnerships. In this structure, the Systems is one of several limited partners, while the investment manager serves as the general partner. Investing in such limited partnerships legally obligates the Systems to invest the committed amount until the investment is fully funded or the contractual investment period has expired. Hedge fund investments are typically on subscription basis with a single, initial investment with no further commitment.

The Systems established several strategic partnerships to gain access to deal flow, to receive favorable economics and to efficiently take advantage of market opportunities. Investments within the strategic partnership accounts may include allocations to any asset class including those considered alternative investments. Assets of Strategic Partnerships are reported within their respective asset class totals.

The Commission's intent is to access superior risk-adjusted returns through investing in alternative investment asset classes. Due to their low correlation to traditional asset classes, alternative investments diversify the portfolio and help reduce the risk associated with volatility of returns.

#### **Commitments**

The Commission, on behalf of the Systems, has entered into contractual agreements with numerous alternative investment managers and is committed for future funding of private equity, private debt, private real estate and private infrastructure investments. At June 30, 2023, the Systems' commitments, including commitments within Strategic Partnerships, are shown in the following table (amounts expressed in thousands):

						Remaining Unfunded
	Total Amount Funded Commitment to Date		Commitment <sup>1</sup>			
Limited Partnerships USD				10 2010		
Private Equity	\$	7,950,345	Ś	5,738,708	\$	2,211,637
Private Debt		7,594,140	•	5,271,075	•	2,323,065
Private Real Estate		5,041,042		4,093,378		947,664
Private Infrastructure		1,175,000		875,239		299,761
Totals	\$	21,760,527	\$	15,978,400	\$	5,782,127
Limited Partnerships EUR						
Private Equity	€	353,109	€	163,718	€	189,391
Private Debt		8,000		8,000		
Private Infrastructure		125,000		125,000		
Totals	€	486,109	€	296,718	€	189,391
Limited Partnerships AUD						
Private Equity	\$	100,000	\$	61,252	\$	38,748
Private Infrastructure	Ţ	40,000	Ţ	40,000	Ţ	30,740
Totals	\$	140,000	\$	101,252	\$	38,748
		2.0,000	Υ	101)232	Υ	30,7 .0
Limited Partnerships GBP						
Private Equity	£	75,000	£	24,623	£	50,377
Private Debt		7,000		7,000		
Private Infrastructure		22,000		22,000		
Totals	£	104,000	£	53,623	£	50,377

<sup>&</sup>lt;sup>1</sup> For purposes of this table, amounts are reported separately by currency.

#### **Securities Lending**

The Systems' investment portfolio currently participates in a securities lending program, managed by BNYM ("Securities Lending Program"), whereby securities are loaned for the purpose of generating additional income. BNYM is responsible for making loans of securities on a collateralized basis to various third party broker-dealers and financial institutions and collecting cash and noncash collateral. The fair value of the required collateral must initially meet or exceed 102 percent of the fair value of the securities loaned for U.S. securities, 105 percent for cross currency securities and 107 percent for equity securities, providing a margin against a decline in the fair value of collateral. If the collateral value falls below 102 percent, the borrower must post additional collateral. In conjunction with generating revenue, the collateral pool seeks to maintain a net asset value (NAV) of \$1, which is determined by dividing the fair value of the assets by the cost of those assets.

The Commission's Policy requires that the maximum amount of securities that may be on loan is 65 percent of eligible securities. Conservative investment guidelines continue to be maintained within the Securities Lending Program. The reinvestment of the cash collateral is restricted to short duration, very low risk securities and is monitored by RSIC on an ongoing basis. The types of securities available for loan during the year ended June 30, 2023 included U. S. Government securities, U. S. Government agencies, Corporate bonds, Non-U. S. Sovereign debt and Global equities. The contractual agreement between the RSIC and BNYM provides indemnification in the event the borrower fails to return the securities lent or fails to pay the Systems income distribution by the securities' issuers while the securities are on loan.

Indemnification is also provided if the investment of cash collateral results in investment loss. Cash, U. S. Government securities, Corporate securities, Assetbacked securities and Global equities are received as collateral for these loans. Collateral securities cannot be pledged or sold without a borrower default. Cash collateral received is invested, and accordingly, investments made with cash collateral are reported as an asset. A corresponding liability is recorded as the Systems must return the cash collateral to the borrower upon the expiration of the loan.

At June 30, 2023, the fair value of securities on loan was \$44.96 million. The fair value of the invested cash collateral was \$1.73 million, securities lending obligations were \$46.32 million with the difference reported within "Other Liabilities" on the Statement of Fiduciary Net Position. The gross securities lending revenue for the fiscal year was \$656 thousand, a decrease from \$1.5 million in the prior year.

With regard to counterparty credit risk, the Systems' cash collateral invested is held by the counterparty and is uninsured. All securities loaned can be terminated on demand by either the Systems or the borrower. At year end the average number of days the loans were outstanding was one day. The average weighted maturity of investments made with cash collateral was three days. At June 30, 2023, there had been no losses resulting from borrower defaults and the Systems had no credit risk exposure to borrowers because the amounts the Systems owed the borrowers exceeded the amounts the borrowers owed the Systems.

The following table presents the fair value (amounts expressed in thousands) of the underlying securities and the total collateral received for securities on loan at June 30, 2023:

						06/30/23	06/30/22
	SCRS	PORS	GARS	JSRS	SCNG	TOTALS	TOTALS
Securities lent for cash collateral							
Corporate bonds	\$ 17,404	\$ 3,247	\$ 22	\$ 110	\$ 19	\$ 20,802	\$ 13,854
Global Public Equity	20,212	3,771	25	128	21	24,157	37,452
Total	\$ 37,616	\$ 7,018	\$ 47	\$ 238	\$ 40	\$ 44,959	\$ 51,306
Securities lent for non-cash collateral							
U. S. Government Securities	\$ 1,722	\$ 321	\$ 2	\$ 11	\$ 2	\$ 2,058	\$ 40,868
Global Public Equity	219,297	40,911	275	1,386	233	262,102	238,657
Total	\$221,019	\$ 41,232	\$ 277	\$1,397	\$ 235	\$ 264,160	\$ 279,525
Cash collateral invested as follows							
Repurchase agreements	\$ 1,443	\$ 269	\$ 2	\$ 9	\$ 2	\$ 1,725	\$ 9,336
Total	\$ 1,443	\$ 269	\$ 2	\$ 9	\$ 2	\$ 1,725	\$ 9,336
Securities received as collateral							
U.S. Government Securities	\$ 9,691	\$ 1,808	\$ 12	\$ 61	\$ 10	\$ 11,582	\$ 24,359
U.S. Government Agencies	2	1				3	
Global Public Equity	203,434	37,951	256	1,286	216	243,143	200,543
Global Fixed Income	27,283	5,090	34	172	29	32,608	80,332
Total	\$240,410	\$ 44,850	\$ 302	\$1,519	\$ 255	\$ 287,336	\$ 305,234

## IV. Transfers between Systems

Transfers between systems are statutorily authorized internal transfers of contributions and service credit from one retirement system to another retirement system that result from members voluntarily initiating the transfer when certain conditions are met.

Transfers made within the systems administered by PEBA during the fiscal year ended June 30, 2023, were as follows (amounts expressed in thousands):

Transfers										
from:		Transfers to:								
	SCRS	<b>PORS</b>	<b>GARS</b>	<b>JSRS</b>	SCNG	Total				
SCRS	\$ -	\$2,120	\$ -	\$150	\$ -	\$2,270				
PORS				41		41				
GARS	135					135				
JSRS										
SCNG										
Total	\$135	\$2,120	\$ -	\$191	\$ -	\$2,446				

The following schedule reflects amounts due to or due from other systems as of June 30, 2023, (amounts expressed in thousands):

Due from:			Due	to:		
	SCRS	PORS	GARS	<b>JSRS</b>	SCNG	Total
SCRS	\$ -	\$ 307	\$ -	\$ -	\$ -	\$ 307
PORS						
GARS						
<b>JSRS</b>						
SCNG						
Total	\$ -	\$ 307	\$ -	\$ -	\$ -	\$ 307

#### V. Related Party Transaction

The pension plans provide pension and other benefits to employees of all state agencies. Revenues received from these agencies are recorded in the financial statements as employee and employer contributions and constitute approximately 33 percent of combined contribution revenues.

At June 30, 2023, a liability of approximately \$85.7 million was due to the South Carolina Retiree Health Insurance Trust Fund for insurance surcharge collected from employers in accordance with section 1-11-710 of the South Carolina State Statute. Employee and employer contributions receivable of approximately \$82.3 million were due from state agencies, institutions of higher education and quasi-state agencies.

The SCNG Supplemental Retirement Plan received state appropriated contributions in the amount of \$5.3 million during the fiscal year.

The General Assembly included funding to PEBA, to be distributed to some employers to help offset a

portion of the employer's retirement contributions. PEBA allocates amounts to employers in the same dollar amount for which credits were calculated in previous years. In no event shall a participating employer receive a credit that exceeds the employer contributions due from the employer for the fiscal year. PEBA issued credit invoices to certain SCRS and PORS employers who then applied the credit invoices towards contributions otherwise due to the Systems. The amount of credit invoices issued in fiscal year 2023 totaled \$88.7 million and \$12.5 million for SCRS and PORS respectively. The General Assembly also continues to fund \$2.9 million in nonemployer contributions to JSRS.

The Retirement System Investment Commission is a separate state agency; however, the administrative costs of the RSIC are funded by transfers from the Systems' trust funds. Transfers in the amount of approximately \$11.5 million were made to the RSIC during the fiscal year.

## VI. Deferred Retirement Option Plan

A deferred retirement option plan exists under JSRS. A member who has not yet reached the age of 60 years, but who is eligible to retire and receive the maximum monthly benefit, may retire and continue to serve as a judge, a solicitor or a circuit public defender. The member's normal monthly retirement benefit is deferred and placed in the system's trust fund on behalf of the member. Upon reaching the age of 60 years, the balance of the member's deferred retirement benefit is distributed to the member. As of June 30, 2023, the benefits held in trust totaled \$214,307.

#### VII. Capital Assets

Capital assets at June 30, 2023, consist of the following amounts (expressed in thousands).

	Bal	ding ances 0/2022	Additions Deletions			etions	Ва	nding lances 80/2023
Asset Class (at Cost)								
Land	\$	582	\$	-	\$	-	\$	582
Building		4,749						4,749
Equipment		1,697		78_		(3)		1,772
Total Capital Assets		7,028	78		78 (3)			7,103
Accumulated Depreciation								
Building		3,536		118				3,654
Equipment		1,585		73		(3)		1,655
Total Accumulated Depreciation		5,121		191		(3)		5,309
Capital Assets, Net	\$	1,907	\$	(113)	\$	-	\$	1,794

#### VIII. Compensated Absences

As state employees, most full-time permanent employees of SC PEBA's Retirement Division earn 15 days of annual leave and 15 days of sick leave per year during their first ten years of service. After ten years of service is complete, most employees earn an additional 1.25 days of annual leave for each year of service over ten until they reach a maximum of 30 days per year. Sick leave earnings remain at 15 days per year regardless of years of service. Employees may carry forward up to 45 days of annual leave and 180 days of sick leave from one calendar year to the next. Upon termination of employment, employees are eligible to receive payment for up to 45 days of accumulated unused annual leave at the pay rate then in effect. Employees are not eligible to receive payment for accumulated unused sick leave upon termination. As of June 30, 2023, the total amount accrued for unused annual leave for PEBA's Retirement Division employees was \$1.14 million and the associated liability is included in Other Liabilities on the Statement of Fiduciary Net Position.

#### IX. Participation in Pension Plans

Generally, all employees of PEBA are required to participate in the South Carolina Retirement System (SCRS) or the State Optional Retirement Program (ORP) as a condition of employment. Additional information related to membership, benefits and contribution requirements is contained within these notes to the financial statements.

Employer contributions for Retirement Division staff are paid by PEBA and are allocated to the pension trust funds along with all other administrative expenses. Administrative expenses of the Systems are funded by investment earnings. For the year ended June 30, 2023, PEBA's contributions to SCRS for Retirement Division staff were \$1.62 million of which \$82 thousand represented the nonemployer contribution that was applied as a legislatively appropriated credit.

#### X. Net Pension Liability of Employers

The total pension liability of each defined benefit pension plan summarized below was determined based on the most recent actuarial valuation, which was conducted using membership data as of July 1, 2022 projected forward to the end of the fiscal year, and financial information as of June 30, 2023, using generally accepted actuarial procedures. Information included in the following schedule is based on the certification provided by our consulting actuary, Gabriel Roeder Smith & Company. A Schedule of Employers' Net Pension Liability is intended to provide information about whether the plan fiduciary net positions are increasing or decreasing over time relative to the total pension liability. This schedule as well as a Schedule of Changes in the Employers' Net Pension Liability is presented in the Required Supplementary Information (RSI) section.

The net pension liability (i.e. the Systems' total pension liability determined in accordance with GASB Statement No. 67 less the fiduciary net position) as of June 30, 2023, is as follows (dollar amounts expressed in thousands):

	Total Pension Liability	Plan Fiduciary Net Position	Employers' Net Pension Liability	Plan Fiduciary Net Position as a % of the Total Pension Liability
SCRS	\$ 58,464,403	\$ 34,286,962	\$ 24,177,441	58.6%
PORS	9,450,021	6,405,925	3,044,096	67.8%
GARS	68,491	45,560	22,931	66.5%
<b>JSRS</b>	462,762	221,630	241,132	47.9%
SCNG	69,594	42,943	26,651	61.7%

Actuarial valuations of the ongoing plan involve estimates of the reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality and future salary increases. Amounts determined regarding the net pension liability are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. South Carolina state statute requires that an actuarial experience study be completed at least once in each five-year period. An experience report on the Systems was most recently issued for the period ending June 30, 2019.

The following table provides a summary of the actuarial assumptions and methods used to calculate the total pension liability for each plan as of June 30, 2023. The total pension liability for each plan is based on the actuarial valuations performed as of July 1, 2022 and rolled-forward from the valuation date to the plans' fiscal year ending June 30, 2023, using generally accepted actuarial principles. There was no legislation enacted during the 2023 legislative session that had a material change in the benefit provisions for any of the systems.

	SCRS	PORS	GARS	JSRS	SCNG
Actuarial cost method	Entry age	Entry age	Entry age	Entry age	Entry age
	normal	normal	normal	normal	normal
Actuarial assumptions:					
Investment rate of return <sup>1</sup>	7.00%	7.00%	7.00%	7.00%	7.00%
Projected salary increases	3.0% to 11.0%	3.5% to 10.5%	None	2.70%	None
	(varies by service)	(varies by service)			
Benefit adjustments	lesser of 1% or	lesser of 1% or	None	3.00%	None
	\$500 annually	\$500 annually			

<sup>&</sup>lt;sup>1</sup> Includes inflation at 2.25%.

The post-retiree mortality assumption is dependent upon the member's job category and gender. The base mortality assumption, the 2020 Public Retirees of South Carolina Mortality table (2020 PRSC), was developed using the Systems' mortality experience. These base rates are adjusted for future improvement in mortality using 80 percent of Scale UMP projected from the year 2020.

Former Job Class	Males	Females
Educators and Judges	2020 PRSC Males multiplied by 95%	2020 PRSC Females multiplied by 94%
General Employees and Members of the General Assembly	2020 PRSC Males multiplied by 97%	2020 PRSC Females multiplied by 107%
Public Safety, Firefighters and members of the South Carolina National Guard	2020 PRSC Males multiplied by 127%	2020 PRSC Females multiplied by 107%

The long-term expected rate of return on pension plan investments is based upon 20-year capital market assumptions. The long-term expected rates of return represent assumptions developed using an arithmetic building block approach primarily based on consensus expectations and market based inputs. Expected returns are net of investment fees. The expected returns, along with the expected inflation rate, form the basis for the target asset allocation adopted at the beginning of the 2023 fiscal year. The long-term expected rate of return is produced by weighting the expected future real rates of return by the target allocation percentage and adding expected inflation and is summarized in the table below. For actuarial purposes, the 7.00 percent assumed annual investment rate of return used in the calculation of the total pension liability includes a 4.75 percent real rate of return and a 2.25 percent inflation component.

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Allocation / Exposure	Policy Target	Expected Arithmetic Real Rate of Return	Expected Portfolio Real Rate of Return
Public Equity	46.0%	6.62%	3.04%
Bonds	26.0%	0.31%	0.08%
Private Equity <sup>1</sup>	9.0%	10.91%	0.98%
Private Debt <sup>1</sup>	7.0%	6.16%	0.43%
Real Assets	12.0%		
Real Estate <sup>1</sup>	9.0%	6.41%	0.58%
Infrastructure <sup>1</sup>	3.0%	6.62%	0.20%
Total Expected Return <sup>2</sup>	100.0%		5.31%
Inflation for Actuarial Purposes			2.25%
			7.56%

<sup>&</sup>lt;sup>1</sup>RSIC staff and consultant will notify the Commission if the collective exposure to Private Equity, Private Debt and Private Real Assets exceeds 30 percent of total plan assets.

<sup>&</sup>lt;sup>2</sup>Portable Alpha Strategies, which are not included in the Policy Target, will be capped at 15% of total assets; hedge funds. (including all hedge funds used in portable alpha implementation) are capped at 15% of total assets.

The discount rate used to measure the total pension liability of each plan was 7.00 percent. The projection of cash flows used to determine the discount rate assumed that contributions from participating employers in SCRS and PORS will be made based on the actuarially determined rates based on provisions in the South Carolina Code of Laws. The contributions required for JSRS, GARS, and the SCNG are based on PEBA's current funding policy which include the change in funding in future years as a result of the enactment of the Retirement System Funding and Administration Act of 2017. Based on those assumptions, the system's fiduciary net position was projected to be available to make all the projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

In accordance with GASB Statement No. 67 regarding the disclosure of the sensitivity of the net pension liability to changes in the discount rate, the following table presents the net pension liability of the participating employers calculated using the discount rate of 7 percent, as well as what the employers' net pension liability would be if it were calculated using a discount rate that is 1 percent lower (6 percent) or 1 percent higher (8 percent) than the current rate.

#### **Discount Rate Sensitivity Analysis**

(Amounts expressed in thousands)

	19	% Decrease (6%)	Current Discount Rate (7%)			l% Increase (8%)
SCRS	\$	31,239,559	\$	24,177,441	\$	18,307,652
PORS		4,294,158		3,044,096		2,020,140
GARS		28,750		22,931		17,895
JSRS		293,397		241,132		197,507
SCNG		35,541		26,651		19,415

## XI. Death Benefit Program

In addition to monthly pension benefits provided through the Systems, a death benefit program is available to employers. For participating employers, incidental death benefits are provided for both active and retired members. These benefits are funded through separate death benefit programs within SCRS and PORS on a cost-sharing, multipleemployer basis. The assets in the death benefits fund are not held separately in a dedicated trust for the sole purpose of paying death benefits to beneficiaries of deceased members. These benefits are considered allowable within the defined benefit plans and are held within the pension trust funds. Coverage is provided to eligible active and retired working members as well as non-working retirees under the governing statute. Funding for the plans

is collected as a percent of covered payroll as determined by the Systems' actuary and approved by the governing board. The current employer contribution rates for the programs are 0.15 percent and 0.20 percent of payroll for SCRS and PORS respectively. These contributions fund both the active and retiree death benefits.

#### **Active Death Benefits**

An incidental death benefit is payable upon the death of an SCRS, State ORP or PORS contributing member who worked for a participating employer at the time of death. The member must have been in service and had at least one full year of membership or must have died as a result of an injury arising in the course of performing his duties

regardless of length of membership. The incidental death benefit is equal to the annual earnable compensation of the member at the time of death and is payable apart and separate from the payment of pension benefits.

#### **Retiree Death Benefits**

Retired members of SCRS and PORS whose last employer prior to retirement is covered by the program, and who met applicable service credit requirements, are also protected under the statesponsored death benefit program. Upon the death of a retired member, the beneficiary of a nonworking retiree will receive a benefit payment of \$2,000, \$4,000 or \$6,000 based on the member's total creditable service at the time of retirement.

Members who work after retirement by returning to covered employment as a working retiree are eligible for an increased level of death benefits. Beneficiaries of working retirees are provided with a death benefit equal to the amount of the member's annual earnable compensation in lieu of the standard \$2,000, \$4,000 or \$6,000 retired member benefit.

All benefits provided by the Systems are included in the actuarial valuations, including the incidental death benefit program for SCRS, PORS, GARS and JSRS. The July 1, 2022 actuarial valuations reflect the inclusion of the assets and liabilities of the incidental death benefit program and accidental death benefits for PORS.

## XII. Litigation

The South Carolina Retirement Systems are involved in litigation relating to various matters arising in the ordinary course of business, including routine administrative litigation involving individual members' claims regarding their benefits. In the opinion of management, in consultation with legal counsel, the outcomes of these matters are not expected to have a material adverse effect on the Systems' financial position or operations.

## Schedule of Changes in the Employers' Net Pension Liability

SCRS Pension Trust Fund Years Ended June 30 (Amounts expressed in thousands)

	2023	2022	2021	2020	2019
Total Pension Liability					
Service cost	\$ 1,120,136	\$ 1,069,012	\$ 1,028,783	\$ 975,416	\$ 967,897
Interest	3,869,177	3,778,285	3,678,394	3,551,535	3,463,073
Benefit changes					
Difference between actual and					
expected experience	502,096	(142,936)	232,794	392,332	(101,351)
Assumption changes			1,591,642		
Benefit payments	(3,481,786)	(3,381,161)	(3,244,221)	(3,148,155)	(3,078,289)
Net Change in Total Pension Liability	2,009,623	1,323,200	3,287,392	1,771,128	1,251,330
Total Pension Liability - Beginning	56,454,780	55,131,580	51,844,188	50,073,060	48,821,730
Total Pension Liability - Ending (a)	\$58,464,403	\$56,454,780	\$55,131,580	\$51,844,188	\$ 50,073,060
Plan Fiduciary Net Position					
Employer contributions	\$ 2,133,553	\$ 1,884,209	\$ 1,673,320	\$ 1,647,757	\$ 1,450,308
Nonemployer contributions	88,706	88,706	88,706	88,706	88,706
Employee contributions	1,035,919	983,536	932,014	922,539	880,664
Refunds of contributions to members	(145,376)	(160,567)	(124,286)	(117,860)	(118,067)
Annuity benefits	(3,309,645)	(3,189,790)	(3,090,155)	(3,007,545)	(2,938,416)
Death benefits	(26,765)	(30,804)	(29,780)	(22,750)	(21,806)
Net investment income (loss)	2,317,284	(832,364)	7,767,185	(441,580)	1,499,391
Administrative expenses	(17,206)	(17,990)	(17,523)	(14,218)	(15,536)
Net transfers to other systems	(2,135)	(2,615)	(1,593)	(1,547)	(1,244)
Net Change in Plan Fiduciary Net Position	2,074,335	(1,277,679)	7,197,888	(946,498)	824,000
Plan Fiduciary Net Position - Beginning	32,212,627	33,490,306	26,292,418	27,238,916	26,414,916
Plan Fiduciary Net Position - Ending (b)	\$34,286,962	\$32,212,627	\$33,490,306	\$26,292,418	\$ 27,238,916
Net Pension Liability - Ending (a) - (b)	\$24,177,441	\$24,242,153	\$21,641,274	\$25,551,770	\$ 22,834,144

## Schedule of Changes in the Employers' Net Pension Liability

SCRS Pension Trust Fund (continued)
Years Ended June 30
(Amounts expressed in thousands)

	2018	2017	2016	2015	2014
Total Pension Liability					
Service cost	\$ 910,846	\$ 804,057	\$ 763,357	\$ 744,197	\$ 739,021
Interest	3,401,588	3,318,051	3,231,572	3,148,090	3,021,004
Benefit changes					
Difference between actual and					
expected experience	(172,340)	54,584	46,714	(44,636)	638,745
Assumption changes		1,746,649			
Benefit payments	(3,562,801)	(3,035,119)	(2,782,738)	(2,705,547)	(2,571,049)
Net Change in Total Pension Liability	577,293	2,888,222	1,258,905	1,142,104	1,827,721
Total Pension Liability - Beginning	48,244,437	45,356,215	44,097,310	42,955,206	41,127,485
Total Pension Liability - Ending (a)	\$48,821,730	\$48,244,437	\$45,356,215	\$44,097,310	\$42,955,206
Plan Fiduciary Net Position					
Employer contributions	\$ 1,300,477	\$ 1,168,847	\$ 1,072,659	\$ 1,022,478	\$ 962,798
Nonemployer contributions	104,974				
Employee contributions	868,681	826,543	754,153	716,107	652,631
Refunds of contributions to members	(113,867)	(105,169)	(93,694)	(95,104)	(90,250)
Annuity benefits	(3,426,650)	(2,907,273)	(2,668,385)	(2,590,299)	(2,461,559)
Death benefits	(22,284)	(22,677)	(20,659)	(20,144)	(19,240)
Net investment income (loss)	1,986,948	2,791,215	(165,394)	374,152	3,517,324
Administrative expenses	(14,658)	(13,469)	(13,149)	(12,554)	(11,765)
Net transfers to other systems	(1,534)	(1,550)	(997)	(1,329)	(2,470)
Net Change in Plan Fiduciary Net Position	682,087	1,736,467	(1,135,466)	(606,693)	2,547,469
Plan Fiduciary Net Position - Beginning	25,732,829	23,996,362	25,131,828	25,738,521	23,191,052
Plan Fiduciary Net Position - Ending (b)	\$26,414,916	\$25,732,829	\$23,996,362	\$25,131,828	\$25,738,521
Net Pension Liability - Ending (a) - (b)	\$22,406,814	\$22,511,608	\$21,359,853	\$18,965,482	\$17,216,685

## Schedule of Changes in the Employers' Net Pension Liability

PORS Pension Trust Fund Years Ended June 30 (Amounts expressed in thousands)

	2023	2022	2021	2020	2019
Total Pension Liability					
Service cost	\$ 228,881	\$ 218,062	\$ 206,733	\$ 198,744	\$ 189,379
Interest	616,200	598,566	574,351	548,454	528,699
Benefit changes					
Difference between actual and					
expected experience	165,789	(78,185)	70,304	49,922	(27,766)
Assumption changes			242,143		
Benefit payments	(498,536)	(485,343)	(455,331)	(432,483)	(412,535)
Net Change in Total Pension Liability	512,334	253,100	638,200	364,637	277,777
Total Pension Liability - Beginning	8,937,687	8,684,587	8,046,387	7,681,750	7,403,973
Total Pension Liability - Ending (a)	\$ 9,450,021	\$ 8,937,687	\$ 8,684,587	\$ 8,046,387	\$ 7,681,750
Plan Fiduciary Net Position					
Employer contributions	\$ 342,451	\$ 292,364	\$ 262,577	\$ 263,135	\$ 237,821
Nonemployer contributions	12,470	12,470	12,470	12,470	12,470
Employee contributions	179,072	163,536	152,148	151,835	144,747
Refunds of contributions to members	(25,820)	(32,691)	(24,346)	(22,492)	(21,608)
Annuity benefits	(468,123)	(447,401)	(425,232)	(405,790)	(387,228)
Death benefits	(4,593)	(5,251)	(5,753)	(4,201)	(3,699)
Net investment income (loss)	432,834	(155,638)	1,411,353	(79,106)	264,323
Administrative expenses	(3,153)	(3,257)	(3,121)	(2,469)	(2,596)
Net transfers to other systems	2,079	2,904	1,401	984	1,148
Net Change in Plan Fiduciary Net Position	467,217	(172,964)	1,381,497	(85,634)	245,378
Plan Fiduciary Net Position - Beginning	5,938,708	6,111,672	4,730,175	4,815,809	4,570,431
Plan Fiduciary Net Position - Ending (b)	\$ 6,405,925	\$ 5,938,708	\$ 6,111,672	\$ 4,730,175	\$ 4,815,809
					_
Net Pension Liability - Ending (a) - (b)	\$ 3,044,096	\$ 2,998,979	\$ 2,572,915	\$ 3,316,212	\$ 2,865,941

## Schedule of Changes in the Employers' Net Pension Liability

PORS Pension Trust Fund (continued) Years Ended June 30 (Amounts expressed in thousands)

	2018	2017	2016	2015	2014
Total Pension Liability					
Service cost	\$ 184,570	\$ 166,682	\$ 156,567	\$ 154,102	\$ 149,606
Interest	500,758	473,059	453,696	435,329	417,950
Benefit changes					
Difference between actual and					
expected experience	102,882	5,044	11,582	6,771	64,336
Assumption changes		333,190			
Benefit payments	(397,921)	(376,801)	(360,656)	(344,410)	(331,783)
Net Change in Total Pension Liability	390,289	601,174	261,189	251,792	300,109
Total Pension Liability - Beginning	7,013,684	6,412,510	6,151,321	5,899,529	5,599,420
Total Pension Liability - Ending (a)	\$ 7,403,973	\$ 7,013,684	\$ 6,412,510	\$ 6,151,321	\$ 5,899,529
Plan Fiduciary Net Position					
Employer contributions	\$ 211,793	\$ 192,006	\$ 175,223	\$ 166,451	\$ 155,608
Nonemployer contributions	13,122				
Employee contributions	138,652	127,840	115,188	106,854	96,004
Refunds of contributions to members	(23,899)	(19,964)	(19,178)	(17,453)	(16,184)
Annuity benefits	(369,536)	(352,986)	(337,928)	(323,252)	(311,593)
Death benefits	(4,485)	(3,852)	(3,550)	(3,705)	(4,007)
Net investment income (loss)	331,529	455,914	(24,636)	58,705	538,386
Administrative expenses	(2,402)	(2,149)	(2,055)	(1,938)	(1,820)
Net transfers to other systems	1,534	1,278	1,147	1,061	2,260
Net Change in Plan Fiduciary Net Position	296,308	398,087	(95,789)	(13,277)	458,654
Plan Fiduciary Net Position - Beginning	4,274,123	3,876,036	3,971,825	3,985,102	3,526,448
Plan Fiduciary Net Position - Ending (b)	\$ 4,570,431	\$ 4,274,123	\$ 3,876,036	\$ 3,971,825	\$ 3,985,102
Net Pension Liability - Ending (a) - (b)	\$ 2,833,542	\$ 2,739,561	\$ 2,536,474	\$ 2,179,496	\$ 1,914,427

## Schedule of Changes in the Employers' Net Pension Liability

GARS Pension Trust Fund Years Ended June 30 (Amounts expressed in thousands)

	2023	2022	2021	2020	2019
Total Pension Liability					
Service cost	\$ 263	\$ 275	\$ 364	\$ 358	\$ 440
Interest	4,698	4,815	4,937	5,003	5,149
Benefit changes					
Difference between actual and					
expected experience	(289)	(420)	379	60	(1,135)
Assumption changes			1,386		
Benefit payments	 (6,328)	(6,348)	(6,315)	(6,348)	 (6,515)
Net Change in Total Pension Liability	(1,656)	(1,678)	751	(927)	(2,061)
Total Pension Liability - Beginning	70,147	71,825	 71,074	72,001	74,062
Total Pension Liability - Ending (a)	\$ 68,491	\$ 70,147	\$ 71,825	\$ 71,074	\$ 72,001
Plan Fiduciary Net Position					
Employer contributions	\$ 6,308	\$ 6,279	\$ 5,956	\$ 6,329	\$ 5,804
Employee contributions	155	164	184	222	162
Refunds of contributions to members			(77)		(17)
Annuity benefits	(6,313)	(6,332)	(6,222)	(6,323)	(6,480)
Death benefits	(15)	(16)	(16)	(25)	(18)
Net investment income (loss)	3,106	(1,045)	9,444	(443)	1,887
Administrative expenses	(22)	(23)	(23)	(18)	(20)
Net transfers to other systems	 (135)	(206)	(45)		
Net Change in Plan Fiduciary Net Position	3,084	(1,179)	9,201	(258)	1,318
Plan Fiduciary Net Position - Beginning	42,476	43,655	34,454	34,712	33,394
Plan Fiduciary Net Position - Ending (b)	\$ 45,560	\$ 42,476	\$ 43,655	\$ 34,454	\$ 34,712
	22.024	27.674	20.470	26 626	27 200
Net Pension Liability - Ending (a) - (b)	\$ 22,931	\$ 27,671	\$ 28,170	\$ 36,620	\$ 37,289

## Schedule of Changes in the Employers' Net Pension Liability

GARS Pension Trust Fund (continued) Years Ended June 30

(Amounts expressed in thousands)

	2018		2017	2016		2015		2014	
Total Pension Liability									
Service cost	\$	464	\$ 488	\$	493	\$	553	\$	572
Interest		5,200	5,293		5,301		5,380		5,437
Benefit changes									
Difference between actual and									
expected experience		138	(348)		798		(294)		(2,585)
Assumption changes			2,330						
Benefit payments		(6,468)	(6,737)		(6,656)		(6,660)		(6,861)
Net Change in Total Pension Liability		(666)	1,026		(64)		(1,021)		(3,437)
Total Pension Liability - Beginning		74,728	73,702		73,766		74,787		78,224
Total Pension Liability - Ending (a)	\$	74,062	\$ 74,728	\$	73,702	\$	73,766	\$	74,787
Dian Fiducian Nat Pacition									
Plan Fiduciary Net Position		- 400	4 500		4 504		4.075		4.000
Employer contributions	\$	5,428	\$ 4,539	\$	4,501	\$	4,275	\$	4,063
Employee contributions		287	468		292		369		384
Refunds of contributions to members					(22)				(41)
Annuity benefits		(6,452)	(6,678)		(6,625)		(6,639)		(6,799)
Death benefits		(16)	(59)		(9)		(21)		(20)
Net investment income (loss)		2,376	3,329		(266)		500		4,545
Administrative expenses		(18)	(17)		(18)		(18)		(17)
Net transfers to other systems			19		(147)		(18)		15
Net Change in Plan Fiduciary Net Position		1,605	1,601		(2,294)		(1,552)		2,130
Plan Fiduciary Net Position - Beginning		31,789	30,188		32,482		34,034		31,904
Plan Fiduciary Net Position - Ending (b)	\$	33,394	\$ 31,789	\$	30,188	\$	32,482	\$	34,034
Net Pension Liability - Ending (a) - (b)	\$	40,668	\$ 42,939	\$	43,514	\$	41,284	\$	40,753

## Schedule of Changes in the Employers' Net Pension Liability

JSRS Pension Trust Fund Years Ended June 30 (Amounts expressed in thousands)

		2023		2022		2021		2020		2019
Total Pension Liability										
Service cost	\$	9,791	\$	9,515	\$	8,718	\$	8,919	\$	6,645
Interest		31,468		30,554		29,199		28,154		21,737
Benefit changes										
Difference between actual and										
expected experience		(9,303)		(249)		4,000		3,262		80,801
Assumption changes						17,439				
Benefit payments		(27,697)		(26,099)		(25,941)		(25,673)		(17,950)
Net Change in Total Pension Liability		4,259		13,721		33,415		14,662		91,233
Total Pension Liability - Beginning		458,503		444,782		411,367		396,705		305,472
Total Pension Liability - Ending (a)	\$	462,762	\$	458,503	\$	444,782	\$	411,367	\$	396,705
Plan Fiduciary Net Position		22.454		40.555		40.400		40.000		44 700
Employer contributions	\$	20,164	\$	19,577	\$	19,100	\$	19,098	\$	11,730
Nonemployer contributions		2,900		2,900		2,900		2,900		
Employee contributions		4,236		3,012		3,587		4,966		2,840
Refunds of contributions to members								(182)		
Annuity benefits		(27,686)		(26,089)		(25,746)		(25,301)		(17,947)
Death benefits		(11)		(10)		(195)		(190)		(3)
Net investment income (loss)		15,272		(5,202)		47,659		(2,361)		9,183
Administrative expenses		(110)		(114)		(109)		(86)		(92)
Net transfers to other systems		191		(83)		237		563		96
Net Change in Plan Fiduciary Net Position		14,956		(6,009)		47,433		(593)		5,807
Plan Fiduciary Net Position - Beginning		206,674		212,683		165,250		165,843		160,036
Plan Fiduciary Net Position - Ending (b)	\$	221,630	\$	206,674	\$	212,683	\$	165,250	\$	165,843
Net Pension Liability - Ending (a) - (b)	\$	241,132	\$	251,829	\$	232,099	\$	246,117	\$	230,862
ivet rension Liability - Eliulity (a) - (b)	<u>ې</u>	241,132	<u>ٻ</u>	231,029	<u>ٻ</u>	232,033	<u>ې</u>	240,117	<u>ٻ</u>	230,002

## Schedule of Changes in the Employers' Net Pension Liability

JSRS Pension Trust Fund (continued) Years Ended June 30 (Amounts expressed in thousands)

		2018		2017		2016		2015		2014
Total Pension Liability										
Service cost	\$	6,521	\$	6,186	\$	5,886	\$	5,760	\$	5,571
Interest		21,271		20,404		20,022		19,440		18,857
Benefit changes								666		
Difference between actual and										
expected experience		(3,548)		(995)		(3,085)		(1,138)		(3,240)
Assumption changes				13,790						
Benefit payments		(17,811)		(18,602)		(17,191)		(16,836)		(16,684)
Net Change in Total Pension Liability		6,433		20,783		5,632		7,892		4,504
Total Pension Liability - Beginning		299,039		278,256		272,624		264,732		260,228
Total Pension Liability - Ending (a)	\$	305,472	\$	299,039	\$	278,256	\$	272,624	\$	264,732
Plan Fiduciary Net Position										
Employer contributions	\$	11,043	\$	10,534	\$	10,202	\$	10,109	\$	9,659
Nonemployer contributions										
Employee contributions		3,016		2,928		2,303		3,153		2,448
Refunds of contributions to members				(629)		(60)				
Annuity benefits		(17,655)		(17,679)		(16,989)		(16,832)		(16,675)
Death benefits		(156)		(293)		(143)		(4)		(10)
Net investment income (loss)		11,723		16,399		(871)		2,216		19,962
Administrative expenses		(86)		(79)		(75)		(71)		(68)
Net transfers to other systems				253		(3)		286		195
Net Change in Plan Fiduciary Net Position		7,885		11,434		(5,636)		(1,143)		15,511
Plan Fiduciary Net Position - Beginning		152,151		140,717		146,353		147,496		131,985
Plan Fiduciary Net Position - Ending (b)	\$	160,036	\$	152,151	\$	140,717	\$	146,353	\$	147,496
Not Dension Liebility, Ending (a) (b)	۲,	145 426	۲.	146 000	Ļ	127 520	۲	126 271	۲.	117 226
Net Pension Liability - Ending (a) - (b)	\$	145,436	\$	146,888	\$	137,539	\$	126,271	\$	117,236

## Schedule of Changes in the Employers' Net Pension Liability

SCNG Pension Trust Fund Years Ended June 30 (Amounts expressed in thousands)

	2023	2022	2021	2020	2019
Total Pension Liability					
Service cost	\$ 782	\$ 791	\$ 696	\$ 805	\$ 786
Interest	4,706	4,654	4,754	4,731	4,764
Benefit changes					
Difference between actual and					
expected experience	(392)	(59)	(960)	(627)	(1,501)
Assumption changes			971		
Benefit payments	(4,669)	(4,607)	 (4,574)	 (4,514)	(4,534)
Net Change in Total Pension Liability	427	779	887	395	(485)
Total Pension Liability - Beginning	69,167	68,388	67,501	67,106	67,591
Total Pension Liability - Ending (a)	\$ 69,594	\$ 69,167	\$ 68,388	\$ 67,501	\$ 67,106
Plan Fiduciary Net Position					
Employer contributions	\$ 5,290	\$ 5,290	\$ 5,290	\$ 5,290	\$ 5,290
Employee contributions					
Refunds of contributions to members					
Annuity benefits	(4,669)	(4,607)	(4,574)	(4,514)	(4,534)
Death benefits					
Net investment income (loss)	2,776	(878)	7,996	(352)	1,616
Administrative expenses	(21)	(22)	(20)	(15)	(16)
Net transfers to other systems					
Net Change in Plan Fiduciary Net Position	3,376	(217)	8,692	409	2,356
Plan Fiduciary Net Position - Beginning	39,567	39,784	31,092	30,683	28,327
Plan Fiduciary Net Position - Ending (b)	\$ 42,943	\$ 39,567	\$ 39,784	\$ 31,092	\$ 30,683
Net Pension Liability - Ending (a) - (b)	\$ 26,651	\$ 29,600	\$ 28,604	\$ 36,409	\$ 36,423

## Schedule of Changes in the Employers' Net Pension Liability

SCNG Pension Trust Fund (continued)
Years Ended June 30
(Amounts expressed in thousands)

		2018		2017		2016		2015		2014
Total Pension Liability										
Service cost	\$	804	\$	696	\$	689	\$	690	\$	697
Interest		4,743		4,589		4,594		4,481		4,417
Benefit changes										
Difference between actual and										
expected experience		(767)		(843)		(992)		612		(262)
Assumption changes				4,161						
Benefit payments		(4,411)		(4,426)		(4,310)		(4,249)		(4,248)
Net Change in Total Pension Liability		369		4,177		(19)		1,534		604
Total Pension Liability - Beginning		67,222		63,045		63,064		61,530		60,926
Total Pension Liability - Ending (a)	\$	67,591	\$	67,222	\$	63,045	\$	63,064	\$	61,530
Plan Fiduciary Net Position										
Employer contributions	\$	4,814	\$	4,591	\$	4,591	\$	4,591	\$	4,586
Employee contributions	•	·	•	·		·	·	·	•	•
Refunds of contributions to members										
Annuity benefits		(4,411)		(4,425)		(4,310)		(4,249)		(4,248)
Death benefits										
Net investment income (loss)		1,902		2,533		(121)		313		2,806
Administrative expenses		(14)		(13)		(12)		(11)		(10)
Net transfers to other systems										
Net Change in Plan Fiduciary Net Position		2,291		2,686		148		644		3,134
Plan Fiduciary Net Position - Beginning		26,036		23,350		23,202		22,558		19,424
Plan Fiduciary Net Position - Ending (b)	\$	28,327	\$	26,036	\$	23,350	\$	23,202	\$	22,558
Net Pension Liability - Ending (a) - (b)	\$	39,264	\$	41,186	\$	39,695	\$	39,862	\$	38,972
Her i cholon Liability - Lilanis (a) - (b)	<u> </u>	33,204	<del>_</del>	+1,100	<u> </u>	33,033	<del>_</del>	33,002	٧_	30,312

## **Schedule of Employers' Net Pension Liability**

(Dollar amounts expressed in thousands)

	I	i .	I	Plan Fiduciary	, 	
				Net Position as a		Net Pension
			Employers' Net		Projected	Liability as a
	Total Pension	Plan Fiduciary	Pension	the Total Pension	Covered	Percentage of
	Liability	Net Position	Liability (Asset)	Liability	Payroll <sup>1</sup>	Covered Payroll
SCRS						
6/30/2023	\$ 58,464,403	\$ 34,286,962	\$ 24,177,441	58.6%	\$ 10,429,574	231.8%
6/30/2022	56,454,780	32,212,627	24,242,153	57.1%	9,925,834	244.2%
6/30/2021	55,131,580	33,490,306	21,641,274	60.7%	9,788,610	221.1%
6/30/2020	51,844,188	26,292,418	25,551,770	50.7%	9,272,010	275.6%
6/30/2019	50,073,060	27,238,916	22,834,144	54.4%	9,183,081	248.7%
6/30/2018	48,821,730	26,414,916	22,406,814	54.1%	8,592,885	260.8%
6/30/2017	48,244,437	25,732,829	22,511,608	53.3%	8,213,042	274.1%
6/30/2016	45,356,215	23,996,362	21,359,853	52.9%	7,765,588	275.1%
6/30/2015	44,097,310	25,131,828	18,965,482	57.0%	7,539,996	251.5%
6/30/2014	42,955,206	25,738,521	17,216,685	59.9%	7,434,820	231.6%
PORS	,,	-,,-	, -,		, - ,	
6/30/2023	9,450,021	6,405,925	3,044,096	67.8%	1,513,764	201.1%
6/30/2022	8,937,687	5,938,708	2,998,979	66.4%	1,434,621	209.0%
6/30/2021	8,684,587	6,111,672	2,572,915	70.4%	1,440,645	178.6%
6/30/2020	8,046,387	4,730,175	3,316,212	58.8%	1,378,255	240.6%
6/30/2019	7,681,750	4,815,809	2,865,941	62.7%	1,306,961	219.3%
6/30/2018	7,403,973	4,570,431	2,833,542	61.7%	1,263,314	224.3%
6/30/2017	7,013,684	4,274,123	2,739,561	60.9%	1,187,195	230.8%
6/30/2016	6,412,510	3,876,036	2,536,474	60.4%	1,105,703	229.4%
6/30/2015	6,151,321	3,971,825	2,179,496	64.6%	1,076,885	202.4%
6/30/2014	5,899,529	3,985,102	1,914,427	67.5%	1,033,189	185.3%
GARS	, ,	, ,			, ,	
6/30/2023	68,491	45,560	22,931	66.5%	1,204	1,905.1%
6/30/2022	70,147	42,476	27,671	60.6%	1,249	2,216.2%
6/30/2021	71,825	43,655	28,170	60.8%	1,570	1,794.0%
6/30/2020	71,074	34,454	36,620	48.5%	1,570	2,332.1%
6/30/2019	72,001	34,712	37,289	48.2%	1,866	1,998.8%
6/30/2018	74,062	33,394	40,668	45.1%	1,961	2,074.3%
6/30/2017	74,728	31,789	42,939	42.5%	2,316	1,853.7%
6/30/2016	73,702	30,188	43,514	41.0%	2,338	1,861.0%
6/30/2015	73,766	32,482	41,284	44.0%	2,601	1,587.5%
6/30/2014	74,787	34,034	40,753	45.5%	2,688	1,516.2%
JSRS						
6/30/2023	462,762	221,630	241,132	47.9%	32,037	752.7%
6/30/2022	458,503	206,674	251,829	45.1%	31,104	809.6%
6/30/2021	444,782	212,683	232,099	47.8%	30,346	764.8%
6/30/2020	411,367	165,250	246,117	40.2%	30,346	811.0%
6/30/2019	396,705	165,843	230,862	41.8%	22,347	1,033.1%
6/30/2018	305,472	160,036	145,436	52.4%	22,347	650.8%
6/30/2017	299,039	152,151	146,888	50.9%	21,958	668.9%
6/30/2016	278,256	140,717	137,539	50.6%	21,267	646.7%
6/30/2015	272,624	146,353	126,271	53.7%	20,815	606.6%
6/30/2014	264,732	147,496	117,236	55.7%	20,407	574.5%
SCNG						_
6/30/2023	69,594	42,943	26,651	61.7%	Not Applicable <sup>2</sup>	Not Applicable <sup>2</sup>
6/30/2022	69,167	39,567	29,600	57.2%	Not Applicable <sup>2</sup>	Not Applicable <sup>2</sup>
6/30/2021	68,388	39,784	28,604	58.2%	Not Applicable <sup>2</sup>	Not Applicable <sup>2</sup>
6/30/2020	67,501	31,092	36,409	46.1%	Not Applicable <sup>2</sup>	Not Applicable <sup>2</sup>
6/30/2019	67,106	30,683	36,423	45.7%	Not Applicable <sup>2</sup>	Not Applicable <sup>2</sup>
						_
6/30/2018	67,591	28,327	39,264	41.9%	Not Applicable <sup>2</sup>	Not Applicable <sup>2</sup>
6/30/2017	67,222	26,036	41,186	38.7%	Not Applicable <sup>2</sup>	Not Applicable <sup>2</sup>
6/30/2016	63,045	23,350	39,695	37.0%	Not Applicable <sup>2</sup>	Not Applicable <sup>2</sup>
6/30/2015	63,064	23,202	39,862	36.8%	Not Applicable <sup>2</sup>	Not Applicable <sup>2</sup>
6/30/2014	61,530	22,558	38,972	36.7%	Not Applicable <sup>2</sup>	Not Applicable <sup>2</sup>

<sup>&</sup>lt;sup>1</sup>Projected covered payroll is the annualized, projected compensation for the following year and does not include payroll attributable to members in State ORP or working retirees.

<sup>&</sup>lt;sup>2</sup> The contributions and benefits associated with the SCNG are not determined as a function of payroll.

## Schedule of Employers' and Nonemployer's Contributions

(Dollar amounts expressed in thousands)

	Actuarially	Amount of	Difference Between Actuarially	Projected	Percentage of
	Determined	Contributions	Determined Contributions and	Covered	Contributions to Covered
	Contributions <sup>3</sup>	Recognized <sup>3</sup>	Contributions Recognized	Payroll <sup>4</sup>	Payroll
SCRS <sup>1</sup>					
6/30/2023	\$ 2,222,259	\$ 2,222,259	\$ -	\$ 10,429,574	21.3%
6/30/2022	1,972,915	1,972,915		9,925,834	19.9%
6/30/2021	1,762,026	1,762,026		9,788,610	18.0%
6/30/2020	1,736,463	1,736,463		9,272,010	18.7%
6/30/2019	1,539,014	1,539,014		9,183,081	16.8%
6/30/2018	1,405,451	1,405,451		8,592,885	16.4%
6/30/2017	1,168,847	1,168,847		8,213,042	14.2%
6/30/2016	1,072,659	1,072,659		7,765,588	13.8%
6/30/2015	1,022,478	1,022,478		7,539,996	13.6%
6/30/2014	962,798	962,798		7,434,820	12.9%
PORS <sup>1</sup>					
6/30/2023	354,921	354,921		1,513,764	23.4%
6/30/2022	304,834	304,834		1,434,621	21.2%
6/30/2021	275,047	275,047		1,440,645	19.1%
6/30/2020	275,605	275,605		1,378,255	20.0%
6/30/2019	250,291	250,291		1,306,961	19.2%
6/30/2018	224,915	224,915		1,263,314	17.8%
6/30/2017	192,006	192,006		1,187,195	16.2%
6/30/2016	175,223	175,223		1,105,703	15.8%
6/30/2015	166,451	166,451		1,076,885	15.5%
6/30/2014	155,608	155,608		1,033,189	15.1%
<b>GARS</b> <sup>5</sup>					
6/30/2023	6,308	6,308		1,204	523.9%
6/30/2022	6,279	6,279		1,249	502.7%
6/30/2021	5,956	5,956		1,570	379.4%
6/30/2020	6,329	6,329		1,570	403.1%
6/30/2019	5,804	5,804		1,866	311.0%
6/30/2018	5,428	5,428		1,961	276.8%
6/30/2017	4,539	4,539		2,316	196.0%
6/30/2016	4,501	4,501		2,338	192.5%
6/30/2015	4,275	4,275		2,601	164.4%
6/30/2014	4,063	4,063		2,688	151.2%

Schedule of Employers' and Nonemployer's Contributions continued on next page.

#### Schedule of Employers' and Nonemployer's Contributions (cont.)

(Dollar amounts expressed in thousands)

	Actuarially Determined	Amount of Contributions	Difference Between Actuarially	Projected Covered	Percentage of
	Contributions <sup>3</sup>	Recognized <sup>3</sup>	Determined Contributions and	Payroll <sup>4</sup>	Contributions to Covered
2	Contributions	Recognized	Contributions Recognized	Payroll	Payroll
JSRS <sup>2</sup>					
6/30/2023	\$ 23,064	\$ 23,064	\$ -	\$ 32,037	72.0%
6/30/2022	22,477	22,477		31,104	72.3%
6/30/2021	22,000	22,000		30,346	72.5%
6/30/2020	21,998	21,998		30,346	72.5%
6/30/2019	11,730	11,730		22,347	52.5%
6/30/2018	11,044	11,044		22,347	49.4%
6/30/2017	10,534	10,534		21,958	48.0%
6/30/2016	10,202	10,202		21,267	48.0%
6/30/2015	10,109	10,109		20,815	48.6%
6/30/2014	9,659	9,659		20,407	47.3%
SCNG <sup>6</sup>					
6/30/2023	3,984	5,290	(1,306)	Not Applicable	Not Applicable
6/30/2022	4,405	5,290	(885)	Not Applicable	Not Applicable
6/30/2021	5,188	5,290	(102)	Not Applicable	Not Applicable
6/30/2020	5,262	5,290	(28)	Not Applicable	Not Applicable
6/30/2019	5,290	5,290		Not Applicable	Not Applicable
6/30/2018	4,814	4,814		Not Applicable	Not Applicable
6/30/2017	4,509	4,591	(82)	Not Applicable	Not Applicable
6/30/2016	4,570	4,591	(21)	Not Applicable	Not Applicable
6/30/2015	4,591	4,591		Not Applicable	Not Applicable
6/30/2014	4,586	4,586		Not Applicable	Not Applicable

<sup>&</sup>lt;sup>1</sup> The actual contribution rates and the actuarially determined contribution rates for SCRS and PORS are determined in accordance with Sections 9-1-1085 and 9-11-225 of the South Carolina Code, respectively. The SCRS and PORS employer contribution rates effective July 1, 2022, are 17.56 percent and 20.24 percent, respectively.

<sup>&</sup>lt;sup>2</sup> The contribution rate for JSRS is based on the funding policy maintained by the SC Public Employee Benefit Authority. The JSRS employer contribution rate adopted by the PEBA Board effective July 1, 2022, is 62.94 percent and the remaining portion of the contribution effort is attributable to the \$2.9 million in non-payroll based appropriations.

<sup>&</sup>lt;sup>3</sup> Includes employer contributions on employee payroll and contributions remitted to SCRS on the payroll of employees participating in State ORP and working retirees. Total contributions for SCRS, PORS and JSRS also includes nonemployer contributions.

<sup>&</sup>lt;sup>4</sup> Projected covered payroll is the annualized, projected compensation for the following year and does not include payroll attributable to members in State ORP or working retirees.

<sup>&</sup>lt;sup>5</sup> GARS was closed to new members beginning with the 2012 general election. The actuarially determined contributions are based on the funding policy maintained by the SC Public Employee Benefit Authority.

<sup>&</sup>lt;sup>6</sup> Benefits for members in the SCNG are not a function of pay. The actuarially determined contributions are based on the funding policy maintained by the SC Public Employee Benefit Authority.

#### Schedule of Investment Returns<sup>1</sup>

Fiscal Year	<b>Annual Money Weighted Rate of</b>
<b>Ending June 30</b>	Return, Net of Investment Expense
2023	6.80%
2022	(0.91)
2021	28.48
2020	(1.59)
2019	5.70
2018	7.89
2017	11.82
2016	(0.51)
2015	1.55
2014	15.30

<sup>&</sup>lt;sup>1</sup>Trailing periods reflect a performance correction that affected the time period 03/31/2015 through 6/30/2022.

#### **Notes to Required Supplementary Information**

The following table provides a summary of the actuarial methods and significant assumptions used in calculations of the actuarially determined contributions for fiscal year 2023 for each of the individual plans administered by PEBA.

## Summary of Actuarial Methods and Significant Assumptions<sup>1</sup>

	SCRS	PORS	GARS	JSRS	SCNG
Valuation date	07/01/21	07/01/21	07/01/21	07/01/21	07/01/21
Actuarial cost method	Entry age normal	Entry age normal	Entry age normal	Entry age normal	Entry age normal
Amortization method	Level percent of	Level percent of	Level dollar	Level percent of	Level dollar
	pay	pay		pay	
Amortization period	26 years maximum,	26 years maximum,	6 years, closed	26 years maximum,	15 years, closed
	closed period <sup>2</sup>	closed period <sup>2</sup>		closed period	
Asset Valuation method	5-Year Smoothed	5-Year Smoothed	5-Year Smoothed	5-Year Smoothed	5-Year Smoothed
Actuarial assumptions:					
Inflation rate	2.25%	2.25%	2.25%	2.25%	2.25%
Projected salary increases	3.0% plus step-rate	3.5% plus step-rate	None	3%³	None
	increases for	increases for			
	members with less	members with less			
	than 21 years of	than 21 years of			
	service <sup>3</sup>	service <sup>3</sup>			
Investment rate of return	7%	7%	7%	7%	7%
Benefit adjustments	lesser of 1% or	lesser of 1% or	None	3%	None
	\$500 annually	\$500 annually			

<sup>&</sup>lt;sup>1</sup> The actual contribution rates and the actuarially determined contribution rates for SCRS and PORS are determined in accordance with Sections 9-1-1085 and 9-11-225 of the South Carolina Code, respectively. Contribution requirements for JSRS, GARS and the SCNG are determined in accordance with funding policies established and maintained by the PEBA Board.

<sup>&</sup>lt;sup>2</sup> Pension reform legislation enacted effective July 1, 2017, schedules the amortization period to be reduced from 30 years to 20 years over a ten-year schedule.

<sup>&</sup>lt;sup>3</sup> Includes inflation at 2.25%.

SCRS Pension Trust Fund Year Ended June 30, 2023

					DEATH					
	EIV	IPLOYEE	ΕN	/IPLOYER	BENEFIT	QEBA				
	F	UND		FUND	FUND	FUND		TOTAL	20	22 TOTAL
Additions										
Employee contributions										
State	\$	303,964	\$	8,807	\$ -	\$ -	\$	312,771	\$	293,393
Public school		424,324		23,869				448,193		427,328
Other		265,635		9,320				274,955		262,815
Employer contributions										
State				725,792	7,116	1,041		733,949		635,760
Public school				877,683	8,161			885,844		789,312
Other				509,725	4,035			513,760		459,137
Nonemployer contributions				,	•			·		,
State				31,126				31,126		31,126
Public school				43,822				43,822		43,822
Other				13,758				13,758		13,758
Total contributions		993,923		2,243,902	19,312	1,041	-	3,258,178		2,956,451
Investment income				,,				0,200,210		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Net appreciation (depreciation)										
in fair value of investments			2	2,241,440	8,937			2,250,377		(664,686)
Interest and dividend income				463,202	1,842			465,044		422,985
Investment expense				(397,105)	(1,581)			(398,686)		(591,922)
Net income (loss) from investing activities				2,307,537	9,198			2,316,735		(833,623)
From securities lending activities:				-,007,007	3,233			2,020,700		(000)020)
Securities lending income				724	3			727		694
Securities lending borrower rebates				(177)	(1)			(178)		565
Net income from securities lending activities	-			547	2		-	549		1,259
Total net investment income (loss)				2,308,084	9,200			2,317,284		(832,364)
Supplemental retirement benefits funded by the State				182			_	182		235
Transfers of contributions from other systems		135		102				135		289
Total additions		994,058		1,552,168	28,512	1,041	_	5,575,779		2,124,611
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,			_			,,,
Deductions										
Refunds of contributions to members		145,376						145,376		160,567
Transfers of contributions to other systems		1,317		953				2,270		2,904
Regular retirement benefits			3	3,308,604		1,041		3,309,645	;	3,189,790
Supplemental retirement benefits				182				182		235
Death benefits				(124)	26,889			26,765		30,804
Depreciation				168				168		156
Administrative expenses				16,970	68_			17,038		17,834
Total deductions		146,693	3	3,326,753	26,957	1,041		3,501,444		3,402,290
Interfund transfers according to statutory requirements										
Contributions by members at retirement		(734,369)		734,369						
Interest credited to members' accounts		366,085		(366,085)						
Net interfund transfers		(368,284)		368,284						
Net increase (decrease) in Net Position		479,081	1	1,593,699	1,555			2,074,335	(	1,277,679)
Not Position Postricted for Possions										
Net Position Restricted for Pensions Beginning of year	10	675.004	24	1 400 000	127 767		_	22 212 627	3	2 400 200
0 0 ,		,675,964 155,045		1,408,896	127,767	<del>-</del>		32,212,627	_	3,490,306
End of year	\$11	,155,045	\$25	3,002,595	\$129,322	Ş -	Ş:	34,286,962	\$3.	2,212,627

PORS Pension Trust Fund Year Ended June 30, 2023

With summarized comparative totals for the year ended June 30, 2022

(Amounts expressed in thousands)

		IPLOYEE FUND		PLOYER FUND	BEN	ATH NEFIT JND	0	IDENTAL EATH UND	QEE FUN		1	TOTAL	202	22 TOTAL
Additions		TONE		OND		,,,,,		OND	101			OTAL	201	LETOTAL
Employee contributions														
State	Ś	48.764	\$	2,291	\$	_	Ś	_	Ś	_	Ś	51.055	\$	44,936
Public school	Υ	186	Ψ.	575	Ψ.		Υ		Y		7	761	7	525
Other		118,823		8,433								127,256		118,075
Employer contributions		110,023		0, 133								127,230		110,073
State				95,037		998		998		1		97,034		79,248
Public school				1,250		13		13		_		1,276		1,129
Other			7	239,379		2,435		2,327				244,141		211,987
Nonemployer contributions			-	233,373	•	2,433		2,321				277,171		211,507
State				4,070								4,070		4,070
Public school				4,070								4,070		4,070
Other				8,356								8,356		8,356
Total contributions		167,773		359,435		3,446	_	3,338		1		533,993		468,370
Investment income		107,773		333,433		3,440		3,330		<u> </u>		333,333		400,370
Net appreciation (depreciation)														
in fair value of investments			,	409,671		1 276		6 152				420 100		/124 E20\
Interest and dividend income				-	4	4,376 899		6,152				420,199		(124,530)
				84,649				1,264				86,812		78,021
Investment expense				(72,420)		(773)		(1,086)		_		(74,279)		(109,361)
Net income (loss) from investing activities	-			421,900		4,502		6,330		_		432,732		(155,870)
From securities lending activities:				122		1		2				125		120
Securities lending income				132		1		2				135		128
Securities lending borrower rebates				(33)						_		(33)		104
Net income from securities lending activities				99		1		2		_		102		232
Total net investment income (loss)				421,999		4,503		6,332				432,834		(155,638)
Supplemental retirement benefits funded by the State		4.460		6								6		8
Transfers of contributions from other systems		1,168		952		7.040		0.670		_		2,120		2,904
Total additions		168,941		782,392		7,949		9,670		1		968,953		315,644
Deductions														
Refunds of contributions to members		25,820										25,820		32,691
Transfers of contributions to other systems		23		18								41		
Regular retirement benefits			4	468,122						1		468,123		447,401
Supplemental retirement benefits				6								6		8
Death Benefits				(6)		2,578						2,572		3,236
Accidental death benefits						,		2,021				2,021		2,015
Depreciation				22				,				22		20
Administrative expenses				3,053		32		46				3,131		3,237
Total deductions		25,843		471,215		2,610		2,067		1		501,736		488,608
						,		,						
Interfund transfers according to statutory requirements														
Contributions by members at retirement		(93,384)		93,384										
Interest credited to members' accounts		49,751		(49,751)						_				
Net interfund transfers		(43,633)		43,633						_				
Net increase (decrease) in Net Position		99,465	3	354,810	!	5,339		7,603				467,217		(172,964)
Net Position Restricted for Pensions														
Beginning of year	1	,400,421	4,3	389,683	6	1,765		86,839			5,	,938,708		,111,672
End of year	\$1	,499,886	\$4,7	744,493	\$ 6	7,104	\$	94,442	\$ -	_	\$6,	.405,925	\$5	,938,708

GARS Pension Trust Fund Year Ended June 30, 2023

	EMPLOYEE FUND		 PLOYER UND	QEBA FUND		TOTAL		2022 TOTAL	
Additions									
Contributions									
Employee contributions - State	\$	155	\$ -	\$	-	\$	155	\$	164
Employer contributions - State			 6,304		4		6,308		6,279
Total contributions		155	 6,304		4		6,463	-	6,443
Investment income									
Net appreciation (depreciation)			2 025				2 025		(0.41)
in fair value of investments			2,825 779				2,825 779		(841) 529
Interest and dividend income			(498)				(498)		(735)
Investment expense		-	 3,106				3,106		(1,047)
Net income (loss) from investing activities From securities lending activities:	-		 3,100				3,100	-	(1,047)
Securities lending income			1				1		1
Securities lending borrower rebates			(1)				(1)		1
Net income from securities lending activities			(-/				(-/	-	2
Total net investment income (loss)			 3,106				3,106	-	(1,045)
Total additions		155	9,410		4		9,569		5,398
Deductions									
Refunds of contributions to members									
Transfers of contributions to other systems		135					135		206
Regular retirement benefits		133	6,309		4		6,313		6,332
Death benefits			15		•		15		16
Administrative expenses			22				22		23
Total deductions '		135	 6,346		4		6,485	-	6,577
Interfund transfers assertling to statute as requirements									
Interfund transfers according to statutory requirements  Contributions by members at retirement		(1,112)	1,112						
Interest credited to members' accounts		192	(192)						
Net interfund transfers		(920)	920					-	
		<u> </u>							
Net increase (decrease) in Net Position		(900)	3,984				3,084		(1,179)
Net Position Restricted for Pensions									
Beginning of year		6,508	35,968				42,476		43,655
End of year	<u>\$</u>	5,608	\$ 39,952	\$	-	\$	45,560	\$	42,476

JSRS Pension Trust Fund Year Ended June 30, 2023

	EMPLOYEE EMPLOYER FUND		QEBA FUND	•	
Additions					
Contributions Employee contributions - State Employer contributions - State Nonemployer contributions	\$ 3,915	\$ 321 19,479 2,900	\$ - 685	\$ 4,236 20,164 2,900	\$ 3,012 19,577 2,900
Total contributions	3,915	22,700	685	27,300	25,489
Investment income  Net appreciation (depreciation)  in fair value of investments	,	14,233		14,233	(4,235)
Interest and dividend income		3,552		3,552	2,729
Investment expense		(2,517)		(2,517)	(3,703)
Net income (loss) from investing activities		15,268		15,268	(5,209)
From securities lending activities: Securities lending income		5		5	4
Securities lending borrower rebates		(1)		(1)	3
Net income from securities lending activities		4 45 272		4 15 272	7 (5.202)
Total net investment income (loss)	470	15,272		15,272 191	(5,202)
Transfers of contributions from other systems	173	18			20.207
Total additions	4,088	37,990	685	42,763	20,287
Deductions					
Refunds of contributions to members Transfer of contributions to other systems Regular retirement benefits Deferred retirement benefits		26,659 342	685	27,344 342	83 26,089
Death benefits		11		11	10
Depreciation		1		1	1
Administrative expenses		109		109	113
Total deductions		27,122	685	27,807	26,296
Interfund transfers according to statutory requirements Contributions by members at retirement Interest credited to members' accounts Net interfund transfers	(5,972) 1,209 (4,763)	5,972 (1,209) 4,763			
Net increase (decrease) in Net Position	(675)	15,631		14,956	(6,009)
Net Position Restricted for Pensions Beginning of year End of year	36,092 \$ 35,417	170,582 \$186,213	\$ -	206,674 \$ 221,630	212,683 \$ 206,674

SCNG Pension Trust Fund Year Ended June 30, 2023

	2023 Total	2022 Total	
Additions			
Contributions			
State appropriated	\$ 5,290	\$ 5,290	
Total contributions	5,290	5,290	
Investment income			
Net appreciation (depreciation)			
in fair value of investments	2,392	(712)	
Interest and dividend income	806	454	
Investment expense	(423)	(622)	
Net Income (loss) from investing activities	2,775	(880)	
From securities lending activities:			
Securities lending income	1	1	
Securities lending borrower rebates		1	
Net income from securities lending activities	1	2	
Total net investment income (loss)	2,776	(878)	
Total additions	8,066	4,412	
Deductions			
Regular retirement benefits	4,669	4,607	
Administrative expenses	21	22	
Total deductions	4,690	4,629	
Net increase in Net Position	3,376	(217)	
Net Position Restricted for Pensions			
Beginning of year	39,567	39,784	
End of year	\$ 42,943	\$ 39,567	

# **South Carolina Retirement Systems Schedule of Administrative Expenses**

Year Ended June 30, 2023 (Amounts expressed in thousands)

Personnel Services Salaries and Wages Employee Benefits	\$ 9,644 3,898
<b>Total Personnel Services</b>	13,542
Professional and Consultant Fees	
Information Technology	3,147
Medical and Health Services	174
Financial Audit	220
Actuarial Services	263
Management Professional Services	1,148
Legal Services	33
Total Professional and Consultant Fees	4,985
Operating Expenses	
Facilities Management	209
Software Licenses and Programs	829
Furniture and Equipment - Expensed	2
Communications and Utilities	154
Insurance	285
Postage	237
Supplies	66
Miscellaneous Expenses	 12
Total Operating Expenses	1,794
<b>Total Administrative Expenses</b>	\$ 20,321
Allocation of Administrative Expenses	
SCRS	\$ 17,038
PORS	3,131
GARS	22
JSRS	109
SCNG	21
Total Administrative Expenses	\$ 20,321

## **South Carolina Retirement Systems Schedule of Professional and Consultant Fees**

Year Ended June 30, 2023 (Amounts expressed in thousands)

Professional / Consultant Type	Nature of Service Provided	Amounts
CapFinancial Partners	Investment Advisory Services	\$ 80
Cavanaugh Macdonald Consulting	Actuarial Consulting Services	68
Crowe	Audit and Consulting Services	220
Gabriel Roeder Smith & Company	Actuarial and Consulting Services	195
Ice Miller	IRC Consulting Services and Compliance Review	13
ICON Integration & Design	Data Conversion and Bridging Services	229
LifeWorks	Benefits Administration Solution Implementation	2,308
Linea Solutions	Client Services Vendor to Facilitate and Support Program Activities	824
NWN Corporation	IT Installation Services	152
Robinson Gray Stepp & Laffitte	Legal/Attorney Services	19
SHI International	IT Training	38
Soteria	Cyber Security Consulting Services	20
Standard Insurance Company	Disability Review Services	81
Tapfin	Application Development Resources	470
TierPoint	Disaster Recovery Solution Services	116
Vocational Rehabilitation	Disability Review Services	93
Aggregate of payees less than \$10,000 each	Professional and Consulting Services	59
Total Professional and Consultant Fees		\$ 4,985

## **South Carolina Retirement Systems Schedule of Investment Fees and Expenses**

Year Ended June 30, 2023 (Amounts expressed in thousands)

	S	CRS	PC	ORS	G	GARS		ISRS	S	CNG	TO	TALS <sup>1</sup>
Short Term	\$	143	\$	27	\$	-	\$	1	\$	-	\$	171
Fixed Income:												
Core Bonds (IG) <sup>2</sup>	8	3,777	1	,636		11		56		9	1	0,489
Mixed Credit		(132)		(25)		(1)						(158)
Emerging Market Debt		99		18				1				118
Global Public Equity	2	2,676		499		3		17		3		3,198
Public Real Estate		989		184		1		6		1		1,181
Public Infrastructure		378		71				2		1		452
Beta Overlay		858		160		1		5		1		1,025
Alternatives:												
Hedge Funds	165	5,027	30	,786		207		1,043		175	19	7,238
Private Debt	59	9,286	11	,050		74		374		63	7	0,847
Private Equity	98	3,918	18	3,404		124		623		105	11	8,174
Private Real Estate	24	1,535	4	,568		31		155		26	2	9,315
Private Infrastructure	24	1,692	4	1,597		31		156		26	2	9,502
Strategic Partnerships <sup>3</sup>		468		87		1		3				559
Total Investment Manager Fees	386	5,714	72	2,062		483		2,442		410	46	2,111
Bank Fees and Investment Expenses <sup>4</sup>	11	L,972	2	2,217		15		75		13	1	4,292
Total Investment Expenses	398	3,686	74	,279		498		2,517		423	47	6,403
Securities Lending Expenses:												
Borrower Rebates	\$	178	\$	33	\$	1_	\$	1_	\$		\$	213
<b>Total Securities Lending Expenses</b>	\$	178	\$	33	\$	1	\$	1	\$	-	\$	213

<sup>&</sup>lt;sup>1</sup> All investment manager fees, whether directly invoiced (\$12,172) or deducted from the fund on a net basis (\$449,939), are classified and reported as Investment Expense. Investment expenses include amounts for investment management fees, performance fees (including carried interest allocations), other expenses such as organizational expenses in limited partnership structures, as well as offsets which may have the effect of reducing the total.

<sup>&</sup>lt;sup>2</sup> This asset class includes both Fixed Rate and Floating Rate Investment Grade Bonds.

<sup>&</sup>lt;sup>3</sup>Represents management and other fees at the Strategic Partnership level, not fees at the underlying investment level, included in each applicable asset class.

<sup>&</sup>lt;sup>4</sup> Includes miscellaneous investment expenses, commissions on futures, bank fees and RSIC administrative expenses.

# Investment



## Memorandum

To: The Honorable Henry McMaster, Governor

State Fiscal Accountability Authority Members of the General Assembly

From: Verus Advisory, Inc.

Date: September 25, 2023

RE: Fiscal Year Ending June 30, 2023 Review

Verus serves as the general investment consultant to the South Carolina Retirement System Investment Commission (RSIC) and is pleased to provide an overview of the market environment and a summary of performance for the fiscal year ended June 30, 2023.

#### Review of Fiscal Year 2023

The fiscal year started out on difficult footing. The broad market selloff that started in the first half of 2022 increased in intensity as global central banks hiked interest rates, effectively withdrawing liquidity from the financial system. U.S. headline inflation (which includes all prices) began to show signs of slowing but continued to remain high at 8.2% year-over-year as of the end of September 2022. Additionally, treasury yields increased materially, with the 10-year yield rising from 2.89% to 3.83% as the Federal Reserve reaffirmed its aggressive stance and markets questioned whether interest rates might be held at higher levels for longer than previously anticipated. Given these conditions, risk assets and fixed income asset markets were down in the first quarter of the fiscal year (July 1 – September 30 2022), with public global equity markets falling -6.8% and core fixed income market returns returning -5%.

But conditions started improving near the end of 2022 as inflation fears began to abate as price levels demonstrated moderation. Headline inflation landed at 6.5% year-over-year in December, the lowest since October 2021. This led to market expectations for the Fed to potentially ease their tightening cycle and mitigate investor concerns of a near-term cyclical downturn. Additionally, China's rapid pivot away from a "Zero Covid" policy towards the end of Q4 added a large tailwind to the global growth outlook. Thus, risk assets posted their only positive quarter in 2022 in strong fashion, with global equities up +10% in Q4. Fixed income markets also produced positive returns as well, with the core fixed income part of the market up 1.9% in Q4.

Flipping the calendar to 2023, risk assets continued to deliver a strong start, building off the positive momentum seen towards the end of 2022. Falling headline inflation, a resilient labor market, and the first rate pause from the Federal Reserve all contributed to a more positive macroeconomic outlook, and overall sentiment eased considerably as the prospect of a "soft-landing" was revived. Global equities delivered another strong quarter in Q1 2023, up 7.3%.

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Growth stocks reemerged and again delivered strong performance in the first quarter, led by the information technology sector.

In the final quarter of the fiscal year global equities persisted in their upward trajectory, with global public equities up +6.2%, as a surge in Al-focused hype help driving an expansion in the valuations of large tech firms. On the fixed income side, the Fed implemented an additional rate hike in the quarter which brought the Fed Funds rates to a level of 5.00–5.25% at the end of the fiscal year. The 10-year U.S. Treasury yield increased during the quarter from 3.48% to 3.81%, reversing the decline experienced during Q1.

Overall for the full fiscal year, public equity markets ended the period with very strong returns, with global public equities producing a return of +16.5% for the fiscal year. US Equity, represented by the Russell 3000 index, led the way up 19% in FY 2023. The growth side of the market was the main driver (up 27%), which significantly outpaced value stocks (up 11.5%) over the 1-year period. In international equity markets, developed market stocks (represented by the MSCI EAFE index) were up 18.8% for the fiscal year, while emerging market stocks (represented by the MSCI EM index) were up only 1.8%.

In fixed income markets, the overall core fixed income market (Bloomberg U.S. Aggregate index) produced negative returns, coming in a -0.9% for the fiscal year. This was largely driven by treasuries, which dropped -2.1% over the year as yields rose. Riskier credits performed well over the course of the year as credit spreads stayed surprisingly tight. To quantify, high yield bonds (Bloomberg US Corporate HY index) were up 9.1% in FY 2023, bank loans (S&P/LSTA Leveraged Loan index) up 10.7%, and Emerging Market Debt (JPM GBI-EM Global Diversified Index) up 11.4%.

#### Outlook

Despite the strong first half of calendar 2023, challenges remain going forward.

- Inflation is still a concern within the U.S. The Federal Reserve continues to face difficult policy decisions as inflation, while lower, sits above the two-percent target and economic and labor market strength persists. The FOMC briefly paused rate hikes in June only to further hike the benchmark rate again in July, and then pause again in September. Markets are pricing as many as two additional hikes before the end of the current tightening cycle, and sentiment is now turning to rates staying higher for longer.
- While strong asset performance has boosted investor sentiment, risks including regional banks, commercial office real estate, and sticker inflation remain. It is important to remember that rising interest rates tend to impact the economy with a lag. We believe many effects of interest rate rises have yet to be felt, and that the economy and markets may feel some pain by early 2024.



- Overseas, growth in advanced economies remains stunted as many central banks continue their battle against inflation. We believe growth will continue to face headwinds until inflation is under control, but for the moment, these markets have shown greater resilience than expected.
- Within emerging markets, the loudest narrative has centered on China. Reopening after the pandemic provided a material boost to activity, though positive momentum has been overshadowed by mounting geopolitical tension with the United States, a lack of broader accommodative stimulus from Beijing, and a hobbling real estate market.

#### South Carolina Retirement System Investment Results

As of June 30, 2023, the South Carolina Retirement System portfolio totaled \$40.6 billion, an increase of roughly \$2.3 billion from June 30, 2022. The portfolio generated a net return of 6.8% for the fiscal year, outperforming the policy benchmark return of 5.5%. The portfolio remains ahead of its benchmark for the trailing 1, 3, 5, and 10-year periods as of June 30, 2023.

The portfolio's asset allocation as of fiscal year-end is provided in the following table. Each asset class, with the exception of private equity, is consistent with the policy target and ranges set forth in the Annual Investment Plan and in the Statement of Investment Objectives and Policy. The current range for private equity is 5% - 13%, thus the asset class is slightly overweight.

#### % of Total System (Net) as of

l 20 2022	
June 30, 2023	Target Allocation (%)
44.3	46.0
20.6	26.0
13.6	9.0
9.0	7.0
12.5	12.0
100.0	100.0
	44.3 20.6 13.6 9.0 12.5

Respectfully,

Mark E. Brubaker, CFA

Managing Director | Senior Consultant

Michael D. Patalsky, CFA

Managing Director | Senior Consultant



The investment performance information provided in the Investment Section of the *Annual Comprehensive Financial Report* is provided by the Systems' custodian, BNY Mellon, and is independently calculated using a time weighted rate of return.

## **South Carolina Retirement System Summary of Investment Growth**

(Amounts expressed in thousands)

Year Ended	Fair Value of	Fair Value % Increase/Decrease	Net Income (Loss) from	Net Income (Loss) % Increase/Decrease
June 30,	Investments <sup>1</sup>	for Year	Investments	for Year
2023	\$ 34,559,514	7.26%	\$ 2,316,735	377.91%
2022	32,219,523	(2.99%)	(833,623)	(110.73%)
2021	33,212,830	22.15%	7,765,672	1,849.44%
2020	27,189,583	0.78%	(443,896)	(129.66%)
2019	26,979,601	1.17%	1,496,816	(24.60%)
2018	26,668,596	2.24%	1,985,255	(28.86%)
2017	26,083,511	6.13%	2,790,555	1,778.99%
2016	24,576,968	(4.39%)	(166,204)	(144.62%)
2015	25,707,561	0.65%	372,452	(89.41%)
2014	25,540,648	7.48%	3,515,834	59.84%

## **Police Officers Retirement System Summary of Investment Growth**

(Amounts expressed in thousands)

Year Ended	Fair Value of	Fair Value % Increase/Decrease	Net Income (Loss) from	Net Income (Loss) % Increase/Decrease
June 30,	Investments <sup>1</sup>	for Year	Investments	for Year
2023	\$ 6,463,295	8.61%	\$ 432,732	377.62%
2022	5,950,934	(2.07%)	(155,870)	(111.05%)
2021	6,076,842	24.04%	1,411,078	1,874.52%
2020	4,899,293	2.42%	(79,519)	(130.14%)
2019	4,783,354	4.73%	263,872	(20.34%)
2018	4,567,249	5.73%	331,243	(27.33%)
2017	4,319,861	9.11%	455,806	1,940.52%
2016	3,959,326	(2.31%)	(24,765)	(142.38%)
2015	4,052,870	2.69%	58,440	(89.14%)
2014	3,946,522	9.44%	538,157	63.05%

<sup>&</sup>lt;sup>1</sup> Fair Value also includes investment categories classified as cash equivalents for financial statement purposes. Investments made with cash collateral received in the securities lending program are excluded.

# **General Assembly Retirement System Summary of Investment Growth**

(Amounts expressed in thousands)

Year Ended June 30,	 Value of stments <sup>1</sup>	Fair Value % Increase/Decrease for Year	(Lo	t Income ss) from estments	Net Income (Loss) % Increase/Decrease for Year		
2023	\$ 46,153	8.08%	\$	3,106	396.66%		
2022	42,702	(1.81%)		(1,047)	(111.09%)		
2021	43,490	21.92%		9,442	2,217.04%		
2020	35,671	3.18%		(446)	(123.67%)		
2019	34,569	3.31%		1,884	(20.64%)		
2018	33,463	3.95%		2,374	(28.67%)		
2017	32,192	4.37%		3,328	1,346.44%		
2016	30,845	(6.89%)		(267)	(153.61%)		
2015	33,129	(1.61%)		498	(89.04%)		
2014	33,671	3.56%		4,543	45.75%		

# **Judges and Solicitors Retirement System Summary of Investment Growth**

Year Ended			Fair Value % Increase/Decrease		t Income oss) from	Net Income (Loss) % Increase/Decrease		
June 30,	Inv	estments <sup>1</sup>	for Year	Inv	estments	for Year		
2023	\$	223,986	8.14%	\$	15,268	393.11%		
2022		207,132	(1.81%)		(5,209)	(110.93%)		
2021		210,957	23.84%		47,650	2,106.32%		
2020		170,343	3.30%		(2,375)	(125.91%)		
2019		164,909	2.84%		9,168	(21.73%)		
2018		160,361	4.15%		11,713	(28.56%)		
2017		153,976	7.03%		16,395	1,971.58%		
2016		143,863	(3.62%)		(876)	(139.71%)		
2015		149,265	2.20%		2,206	(88.94%)		
2014		146,095	8.25%		19,954	58.03%		

<sup>&</sup>lt;sup>1</sup> Fair Value also includes investment categories classified as cash equivalents for financial statement purposes. Investments made with cash collateral received in the securities lending program are excluded.

## South Carolina National Guard Supplemental Retirement Plan Summary of Investment Growth

Year Ended June 30,	1		Fair Value % Increase/Decrease for Year	(Lo	Income ss) from estments	Net Income (Loss) % Increase/Decrease for Year		
2023	\$	43,431	9.25%	\$	2,775	415.34%		
2022		39,754	(0.27%)		(880)	(111.00%)		
2021		39,644	23.39%		7,994	2,358.19%		
2020		32,129	5.01%		(354)	(125.91%)		
2019		30,595	7.63%		1,613	(15.11%)		
2018		28,425	7.67%		1,900	(24.99%)		
2017		26,400	10.55%		2,533	2,176.23%		
2016		23,880	0.75%		(122)	(139.10%)		
2015		23,701	5.73%		312	(88.87%)		
2014		22,417	12.63%		2,805	67.46%		

<sup>&</sup>lt;sup>1</sup> Fair Value also includes investment categories classified as cash equivalents for financial statement purposes. Investments made with cash collateral received in the securities lending program are excluded.

### South Carolina Retirement Systems Schedule of Investment Allocation<sup>1</sup>

Fair Value of Investments as of June 30, 2023 (Dollar amounts in thousands)

FY 2022 FY 2023



<sup>&</sup>lt;sup>1</sup> Data provided in this chart is derived from the Statement of Fiduciary Net Position and for financial statement purposes, allocations are made based on the manager's style. Actual underlying holdings would result in a different allocation.

<sup>&</sup>lt;sup>2</sup> Short-term investments with an original maturity of three months or less are classified as cash equivalents for financial statement purposes. The short-term total includes cash of \$72,089 (in thousands). Investments made with cash collateral received in the securities lending program are excluded.

### South Carolina Retirement System Summary of Fair Value of Investments<sup>1</sup>

(Amounts expressed in thousands)

			% of Fair		
	Fair \	/alue	Value at		
	06/30/2022	06/30/2023	06/30/23		
Short-Term Investments	\$ 1,358,184	\$ 2,303,207	6.66%		
Debt:					
Fixed Income	1,809,306	1,574,960	4.56%		
Public Equity:					
Global Public Equity	12,744,967	14,841,207	42.94%		
Alternatives:					
Hedge Funds	4,297,682	4,197,320	12.15%		
Private Debt	3,012,080	3,125,081	9.04%		
Private Equity	4,676,269	4,659,921	13.48%		
Private Real Estate	3,450,142	2,842,831	8.23%		
Private Infrastructure	870,893	1,014,987	2.94%		
Total Investments	\$ 32,219,523	\$ 34,559,514	100.00%		

## Police Officers Retirement System Summary of Fair Value of Investments<sup>1</sup>

,	Fair \	% of Fair Value at	
Short-Term Investments	<b>06/30/2022</b> \$ 243,533	<b>06/30/2023</b> \$ 445,749	<b>06/30/23</b> 6.90%
Short-renn investments	<b>э</b> 245,555	Ş 445,749	0.90%
Debt:			
Fixed Income	334,608	293,815	4.54%
Public Equity:			
Global Public Equity	2,357,015	2,768,688	42.84%
Alternatives:			
Hedge Funds	794,800	783,027	12.11%
Private Debt	557,045	582,997	9.02%
Private Equity	864,814	869,327	13.45%
Private Real Estate	638,059	530,342	8.21%
Private Infrastructure	161,060	189,350	2.93%
Total Investments	\$ 5,950,934	\$ 6,463,295	100.00%

<sup>&</sup>lt;sup>1</sup> Fair Value excludes investments made with cash collateral received in the securities lending program. Assets of the Systems are pooled for investment purposes; however, percentages vary slightly between systems due to cash flow differences, which primarily impact the short-term investment category.

## **General Assembly Retirement System Summary of Fair Value of Investments**<sup>1</sup>

(Amounts expressed in thousands)

,	Fa 06/30/2022	ir Value 06/30/2023	% of Fair Value at 06/30/23
<b>Short-Term Investments</b>	\$ 4,331	\$ 5,698	12.34%
Debt:			
Fixed Income	2,250	1,975	4.28%
Public Equity: Global Public Equity	15,846	18,614	40.33%
Alternatives:			
Hedge Funds	5,343	5,264	11.41%
Private Debt	3,745	3,919	8.49%
Private Equity	5,814	5,844	12.66%
Private Real Estate	4,290	3,566	7.73%
Private Infrastructure	1,083	1,273	2.76%
Total Investments	\$ 42,702	\$ 46,153	100.00%

## **Judges and Solicitors Retirement System Summary of Fair Value of Investments**<sup>1</sup>

			% of Fair			
		Fair \	/alue		Value at	
	06	/30/2022	06	/30/2023	06/30/23	
Short-Term Investments	\$	13,814	\$	20,163	9.00%	
Debt:						
Fixed Income		11,334		9,952	4.44%	
Public Equity:						
Global Public Equity		79,835		93,779	41.87%	
Alternatives:						
Hedge Funds		26,921		26,523	11.84%	
Private Debt		18,868		19,747	8.82%	
Private Equity		29,293		29,445	13.15%	
Private Real Estate		21,612		17,963	8.02%	
Private Infrastructure		5,455	6,414		2.86%	
Total Investments	\$	207,132	\$	223,986	100.00%	

<sup>&</sup>lt;sup>1</sup> Fair Value excludes investments made with cash collateral received in the securities lending program. Assets of the Systems are pooled for investment purposes; however, percentages vary slightly between systems due to cash flow differences, which primarily impact the short-term investment category.

## South Carolina National Guard Supplemental Retirement Plan Summary of Fair Value of Investments<sup>1</sup>

			% of Fair		
		Fair \	/alue		Value at
	06,	/30/2022	06/	/30/2023	06/30/23
Short-Term Investments	\$	7,265	\$	9,176	21.13%
Debt:					
Fixed Income		1,905		1,673	3.85%
Public Equity:					
Global Public Equity		13,417		15,760	36.29%
Alternatives:					
Hedge Funds		4,524		4,457	10.26%
Private Debt		3,171		3,319	7.64%
Private Equity		4,923		4,949	11.40%
Private Real Estate		3,632		3,019	6.95%
Private Infrastructure		917		1,078	2.48%
Total Investments	\$	39,754	\$	43,431	100.00%

<sup>&</sup>lt;sup>1</sup> Fair Value excludes investments made with cash collateral received in the securities lending program. Assets of the Systems are pooled for investment purposes; however, percentages vary slightly between systems due to cash flow differences, which primarily impact the short-term investment category.

## South Carolina Retirement Systems List of Largest Assets Held

As of June 30, 2023

lex Fund Holdi	nac												
Units	Description		SCRS		PORS		GARS		JSRS		SCNG		Fair Value
345,613,497	Blackrock MSCI ACWI	Ś		Ś	1,621,945,626	\$		Ś		\$		Ś	10,391,257,0
12,071,458	State Street MSCI US Index SL CTF	*	2,485,993,604	7	463,772,325	Υ.	3,117,886		15,708,628	~	2,639,986	Ψ.	2,971,232,4
90,168,059	State Street MSCI ACWI ex USA SL Fund		1,525,975,551		284,677,011		1,913,850		9,642,415		1,620,500		1,823,829,3
34,495,942	Blackrock MSCI EAFE Small Cap Equity		538,665,779		100,490,315		675,584		3,403,750		572,033		643,807,4
16,225,148	Blackrock Emerging Markets Small Cap Equity		223,797,341		41,750,314		280,682		1,414,143		237,660		267,480,1
3,742,903	Blackrock MSCI CA Small Cap Equity		59,223,850		11,048,453		74,277		374,227		62,892		70,783,6
0,7 1.2,300	Station of Station day Equity		Total		11/0 10/ 100		, ,,=,,		37 1,227		02,032	\$	16,168,390,0
o Ten Equity H	oldings												
<u>Units</u>	<u>Description</u>		<u>SCRS</u>		PORS		GARS		<u>JSRS</u>		<b>SCNG</b>		Fair Value
234,676	Prologis Inc	\$	24,078,464	\$	4,491,937	\$	30,199	\$	152,148	\$	25,570	\$	28,778,3
24,310	Equinix Inc		15,945,243		2,974,651		19,998		100,756		16,933		19,057,5
264,470	Equity Residential		14,597,762		2,723,273		18,308		92,241		15,502		17,447,0
149,820	Digital Realty Trust Inc		14,273,894		2,662,854		17,902		90,195		15,158		17,060,0
463,350	Invitation Homes Inc		13,336,166		2,487,917		16,726		84,269		14,162		15,939,2
52,560	Public Storage		12,835,804		2,394,572		16,098		81,108		13,631		15,341,
169,270	WelltowerInc		11,456,136		2,137,190		14,368		72,390		12,166		13,692,
224,970	Realty Income Corp		11,254,249		2,099,527		14,115		71,114		11,951		13,450,
584,469	Brixmor Property Group Inc		10,758,396		2,007,023		13,493		67,981		11,425		12,858,
296,810	UDR Inc		10,668,571		1,990,265		13,380		67,413		11,329		12,750,
			Total									\$	166,375,9
Ten Fixed Inc	come Holdings												
Par Value	Description		SCRS		PORS		GARS		<u>JSRS</u>		<b>SCNG</b>		Fair Value
	Commit to Purchase FNMA SF Mtg 3.50% due	\$	28,167,380	Ś	5,254,741	\$	35,327	\$	177,986	\$	29,912	\$	33,665,3
36,900,000	08/01/2053												
				ľ									
	Commit to Purchase FNMA SF Mtg 3.00% due		21,242,604	ĺ	3,962,895		26,642		134,229		22,558		25,388,
28,800,000	Commit to Purchase FNMA SF Mtg 3.00% due 08/01/2053		21,242,604	,			26,642		134,229		22,558		25,388,
28,800,000 29,800,000	_		21,242,604 19,265,956				26,642 24,163		134,229 121,739		22,558 20,459		
	08/01/2053			•	3,962,895 3,594,143		·		•				23,026,
29,800,000	08/01/2053 US Treasury Bond 2.50% due 02/15/2045		19,265,956	•	3,962,895		24,163		121,739		20,459		23,026, 18,202,
29,800,000 18,202,440	08/01/2053 US Treasury Bond 2.50% due 02/15/2045 Gores Pipe LLC 8.00% due 11/30/2024		19,265,956 15,229,757 14,729,333	•	3,962,895 3,594,143 2,841,174 2,747,817		24,163 19,101		121,739 96,235 93,072		20,459 16,173		23,026, 18,202, 17,604,
29,800,000 18,202,440 19,651,645	08/01/2053 US Treasury Bond 2.50% due 02/15/2045 Gores Pipe LLC 8.00% due 11/30/2024 VICOF III Trust 0.00% due 12/31/2024		19,265,956 15,229,757	•	3,962,895 3,594,143 2,841,174		24,163 19,101 18,473		121,739 96,235		20,459 16,173 15,642		23,026, 18,202, 17,604,
29,800,000 18,202,440	08/01/2053 US Treasury Bond 2.50% due 02/15/2045 Gores Pipe LLC 8.00% due 11/30/2024 VICOF III Trust 0.00% due 12/31/2024 Commit to Purchase FNMA SF Mtg 4.50% due 08/01/2053		19,265,956 15,229,757 14,729,333 13,927,988	•	3,962,895 3,594,143 2,841,174 2,747,817 2,598,323		24,163 19,101 18,473 17,468		121,739 96,235 93,072 88,009		20,459 16,173 15,642 14,791		23,026, 18,202, 17,604, 16,646,
29,800,000 18,202,440 19,651,645	08/01/2053 US Treasury Bond 2.50% due 02/15/2045 Gores Pipe LLC 8.00% due 11/30/2024 VICOF III Trust 0.00% due 12/31/2024 Commit to Purchase FNMA SF Mtg 4.50% due		19,265,956 15,229,757 14,729,333		3,962,895 3,594,143 2,841,174 2,747,817		24,163 19,101 18,473		121,739 96,235 93,072		20,459 16,173 15,642		23,026, 18,202, 17,604, 16,646,
29,800,000 18,202,440 19,651,645 17,300,000	08/01/2053 US Treasury Bond 2.50% due 02/15/2045 Gores Pipe LLC 8.00% due 11/30/2024 VICOF III Trust 0.00% due 12/31/2024 Commit to Purchase FNMA SF Mtg 4.50% due 08/01/2053 Commit to Purchase FNMA SF Mtg 4.00% due 07/01/2053		19,265,956 15,229,757 14,729,333 13,927,988 10,912,623		3,962,895 3,594,143 2,841,174 2,747,817 2,598,323 2,035,795		24,163 19,101 18,473 17,468		121,739 96,235 93,072 88,009 68,955		20,459 16,173 15,642 14,791 11,589		23,026, 18,202, 17,604, 16,646,
29,800,000 18,202,440 19,651,645 17,300,000 13,900,000	08/01/2053 US Treasury Bond 2.50% due 02/15/2045 Gores Pipe LLC 8.00% due 11/30/2024 VICOF III Trust 0.00% due 12/31/2024 Commit to Purchase FNMA SF Mtg 4.50% due 08/01/2053 Commit to Purchase FNMA SF Mtg 4.00% due 07/01/2053 Commit to Purchase FNMA SF Mtg 5.00% due		19,265,956 15,229,757 14,729,333 13,927,988		3,962,895 3,594,143 2,841,174 2,747,817 2,598,323		24,163 19,101 18,473 17,468		121,739 96,235 93,072 88,009		20,459 16,173 15,642 14,791		23,026, 18,202, 17,604, 16,646,
29,800,000 18,202,440 19,651,645 17,300,000 13,900,000	08/01/2053 US Treasury Bond 2.50% due 02/15/2045 Gores Pipe LLC 8.00% due 11/30/2024 VICOF III Trust 0.00% due 12/31/2024 Commit to Purchase FNMA SF Mtg 4.50% due 08/01/2053 Commit to Purchase FNMA SF Mtg 4.00% due 07/01/2053 Commit to Purchase FNMA SF Mtg 5.00% due 09/01/2053		19,265,956 15,229,757 14,729,333 13,927,988 10,912,623 10,667,885		3,962,895 3,594,143 2,841,174 2,747,817 2,598,323 2,035,795 1,990,138		24,163 19,101 18,473 17,468 13,686		121,739 96,235 93,072 88,009 68,955 67,409		20,459 16,173 15,642 14,791 11,589		23,026, 18,202, 17,604, 16,646, 13,042,
29,800,000 18,202,440 19,651,645 17,300,000 13,900,000	08/01/2053 US Treasury Bond 2.50% due 02/15/2045 Gores Pipe LLC 8.00% due 11/30/2024 VICOF III Trust 0.00% due 12/31/2024 Commit to Purchase FNMA SF Mtg 4.50% due 08/01/2053 Commit to Purchase FNMA SF Mtg 4.00% due 07/01/2053 Commit to Purchase FNMA SF Mtg 5.00% due 09/01/2053 FNMA Pool #0CB6320 5.50% due 05/01/2053		19,265,956 15,229,757 14,729,333 13,927,988 10,912,623 10,667,885 10,306,728		3,962,895 3,594,143 2,841,174 2,747,817 2,598,323 2,035,795 1,990,138 1,922,762		24,163 19,101 18,473 17,468 13,686 13,379		121,739 96,235 93,072 88,009 68,955 67,409		20,459 16,173 15,642 14,791 11,589 11,329		23,026, 18,202, 17,604, 16,646, 13,042, 12,750,
29,800,000 18,202,440 19,651,645 17,300,000 13,900,000	08/01/2053 US Treasury Bond 2.50% due 02/15/2045 Gores Pipe LLC 8.00% due 11/30/2024 VICOF III Trust 0.00% due 12/31/2024 Commit to Purchase FNMA SF Mtg 4.50% due 08/01/2053 Commit to Purchase FNMA SF Mtg 4.00% due 07/01/2053 Commit to Purchase FNMA SF Mtg 5.00% due 09/01/2053		19,265,956 15,229,757 14,729,333 13,927,988 10,912,623 10,667,885		3,962,895 3,594,143 2,841,174 2,747,817 2,598,323 2,035,795 1,990,138		24,163 19,101 18,473 17,468 13,686		121,739 96,235 93,072 88,009 68,955 67,409		20,459 16,173 15,642 14,791 11,589		25,388,9 23,026,4 18,202,4 17,604,3 16,646,9 13,042,6 12,750,3 12,318,4 (11,355,6

Note: A complete list of portfolio holdings is available upon request.

# South Carolina Retirement Systems Schedule of Investment Results Combined Investment Portfolio

		3 Fiscal	5 Fiscal	10 Fiscal
Schedule of Investments	FYE 2023	Years	Years	Years
South Carolina Plan Return (Net of Fees) <sup>1</sup>	6.83%	10.79%	7.19%	7.11%
South Carolina Policy Benchmark <sup>2</sup>	5.50%	7.83%	5.98%	6.46%
Bonds <sup>3</sup>	-1.57%	-2.11%	0.41%	1.00%
Bloomberg US Aggregate Bond Index <sup>2</sup>	-0.94%	-3.96%	-0.04%	1.37%
Private Debt <sup>3</sup>	5.66%	11.88%	6.37%	6.73%
S&P/LSTA Leveraged Loan Index + 150 basis points on a 3-month lag <sup>2</sup>	4.04%	10.02%	5.14%	5.27%
Private Equity <sup>3</sup>	-0.93%	22.97%	13.47%	13.16%
Burgiss All Private Equity Benchmark <sup>2</sup>	-5.26%	23.80%	13.98%	14.36%
Public Equity <sup>3</sup>	16.59%	11.42%	7.72%	8.49%
MSCI All Country World Index IMI <sup>2</sup>	16.14%	10.97%	7.55%	8.54%
Real Assets	-1.26%	11.77%	9.09%	11.24%
NCREIF-Open Ended Diversified Core (ODCE) Index Net of Fees <sup>2</sup>	-10.73%	7.04%	5.98%	5.53%
Portable Alpha <sup>4</sup>	-0.04%	9.27%	5.10%	5.76%
HFRI FOF: Conservative ex LIBOR	-0.53%	4.36%	2.07%	2.17%

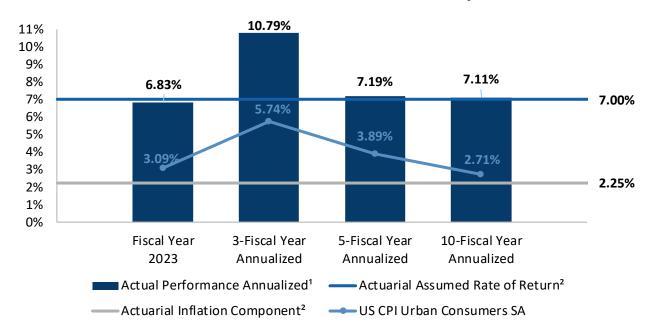
<sup>&</sup>lt;sup>1</sup> Plan returns are from BNY Mellon and are time-weighted, total return calculations, net of fees and expenses. All returns are expressed in U.S. dollars. Periods greater than one year are annualized. Total Plan trailing periods reflect a performance correction that affected the time period 03/31/2015 through 06/30/2022.

<sup>&</sup>lt;sup>2</sup> Benchmarks presented are current policy asset class benchmarks effective 7/1/2020. Asset class benchmarks and policy weights are reviewed annually by the Investment Commission and have changed over time. The benchmark returns represent a blend of the past policies.

<sup>&</sup>lt;sup>3</sup> Returns generated from synthetic exposure through the Overlay Program are blended into the asset class segment returns.

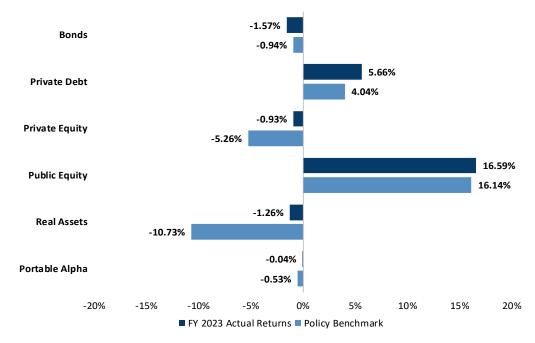
<sup>&</sup>lt;sup>4</sup> Portable Alpha Hedge Funds are expressed as gross exposure but, as collateral supporting the Overlay Program, net to zero when calculating total Plan fair value. 5 and 10 year Portable Alpha hedge fund returns are considered supplemental information provided by Staff to illustrate performance of these hedge funds even though they were classified under a different asset class during these periods. The cost of holding these assets is proxied using 3 month LIBOR and the performance presented is excess of LIBOR.

## **South Carolina Retirement Systems Investment Performance Summary**



<sup>&</sup>lt;sup>1</sup> Plan returns are provided by BNY Mellon and are presented on a time-weighted calculation basis, net of fees. All returns are expressed in U.S. dollars. Periods greater than one year are annualized. Total Plan trailing periods reflect a performance correction that affected the time period 03/31/2015 through 06/30/2022.

### Fiscal Year 2023 Investment Performance by Market Segment



<sup>&</sup>lt;sup>2</sup> The actuarial assumed rate of return was set at 7.50 percent, net of investment expense, for fiscal years 2011 through 2017, 7.25 percent for fiscal years 2018 through 2021, then 7 percent beginning with fiscal year 2021. The rate was composed of 2.75 percent inflation and 4.75 percent real rate of return through fiscal year 2016; 2.25 percent inflation and 5.25 percent real return for fiscal year 2017; 2.25 percent inflation and 5.00 percent real return for fiscal years 2018 through 2021, and 2.25 percent inflation and 4.75 percent real return beginning with fiscal year 2021.

## **South Carolina Retirement Systems Schedule of Investment Fees and Commissions**

For the Year Ended June 30, 2023

		der Management t June 30, 2023 <sup>1</sup>	Re	eported Fees <sup>2</sup>
Investment Managers' Fees		\$ 41,336,379,244	\$	462,110,953
Other Investment Service Fees				
Bank Fees and Investment Expenses <sup>3</sup>				14,291,660
			\$	476,402,613
	Number of		Avera	age Commissions
Brokerage Firm	<b>Shares Traded</b>	Commissions <sup>4</sup>		per Share
Goldman Sachs & Co.	2,942,940	\$ 678,352		0.2305
All Others⁵	224,936,193	280,890		0.0012
	227,879,133	\$ 959,242		0.0042

<sup>&</sup>lt;sup>1</sup> Assets under management include categories classified as cash and cash equivalents for financial statement purposes.

<sup>&</sup>lt;sup>2</sup> A portion of investment expenses are directly invoiced by the manager; however, a significant number of investment managers provide account valuations on a net of fee basis. The RSIC makes a good faith attempt to account for fees that are not necessarily readily separable. Through a process that consists of the collection, aggregation and reasonableness testing, the RSIC provides the Retirement Division of PEBA with investment fees and expenses that would not be disclosed otherwise. These amounts include management fees, performance fees (carried interest) and other expenses such as organizational expenses in limited partnership structures.

<sup>&</sup>lt;sup>3</sup> Includes miscellaneous investment expenses, commissions on futures, bank fees, RSIC administrative expenses.

<sup>&</sup>lt;sup>4</sup> Commissions paid to brokers are considered a part of the investment asset cost and are therefore not reported as expenses of the System.

 $<sup>^{5}</sup>$  All others include 77 additional brokers each receiving less than \$50,000 in total commissions.

For the Year Ended June 30, 2023 (Amounts expressed in thousands)

### Manager Fees Deducted on a

						Net of Fee Basis <sup>2</sup>						_	
Style	Investment Manager	Fair Value of Assets Under Management at 6/30/2023 <sup>1</sup>		Manager Fees Directly Invoiced		Management Fees		Performance Fees		Other Fees		Inves Man	otal stment nager ees
Short D	uration:												
	Blackrock Short Duration	\$	158,597	\$	51	\$	-	\$	-	\$	-	\$	51
	Penn Limited Term HY		22,777		120								120
Fixed In	come:												
Core Fi	ixed Income (IG) <sup>3</sup>												
	Blackrock Core <sup>4</sup>		(1)										
	Goldentree Structured Credit		585,094	2	2,638								2,638
	Guggenheim		676,165	2	2,309								2,309
	Pacific Investment Management Company		524,969		955								955
	Thompson Rivers		42,305				1,857				2,730		4,587
Mixed C	Credit												
	Barings U.S. High Yield		118										
	Barings MultiSector		2,499		14								14
	Caspian SC Holdings LP <sup>5</sup>		155,470				688		(1,258)		398		(172)
	Pinebridge		44										
Emergi	ing Market Debt												
	Entrust Partnership Emerging Market Debt		4,482								118		118
	GMO Emerging Country Debt		23,374										
Global	Public Equity												
	Algert <sup>4</sup>		(19)										
	AQR Global Enhanced <sup>4</sup>		(34)										
	Blackrock Emerging Markets Small Cap Equity		267,480		156								156
	Blackrock MSCI ACWI	1	0,391,257	1	L,580								1,580
	Blackrock U. S. Small Cap		1,066,796		574								574
	Blackrock World ex U. S. Small Cap		714,601		238								238
	D. E. Shaw World Enhanced <sup>4</sup>		(74)										
	Intech <sup>4</sup>		(29)										
	Man Numeric International Small Cap <sup>4</sup>		(16)										
	Russell Global Transition <sup>4</sup>		(1)										
	Russell International Small Cap <sup>4</sup>		(8)										
	Russell International Small Cap Passive Transition <sup>4</sup>		(1)										
	State Street MSCI ACWI		4,795,062		650								650
Public	Real Estate												
	CenterSquare US REIT Focus		288,449	1	1,181								1,181
Public	Infrastructure												
	DWS RREEF		167,322		452								452
	Russell Infrastructure <sup>4</sup>		(1)										
Beta O	verlay												
	Russell Investment Group		852,902	1	,025								1,025

Continued on Pages 120-125

For the Year Ended June 30, 2023

(Amounts expressed in thousands)

### Manager Fees Deducted on a Net of Fee Basis<sup>2</sup>

				N	Net of Fee Basis*			
Style	Investment Manager	Fair Value of Assets Under Management at 6/30/2023 <sup>1</sup>	Manager Fees Directly Invoiced	Management Fees	Performance Fees	Other Fees	Total Investment Manager Fees	
Altern	atives:							
Hed	ge Funds							
	Apollo Partnership Hedge Funds	157,058		1,442	1,948	408	3,798	
	Blackstone SAF II	152			167		167	
	Bridgewater Associates, Inc.	182,983		5,158		343	5,501	
	DE Shaw Composite Fund	1,008,693		30,962	44,697	2,258	77,917	
	Grosvenor Partnership Hedge Funds	3,183						
	GSO Partnership Hedge Funds	7,950				133	133	
	Lighthouse Partnership Hedge Funds	3,336,925		46,049	38,736	22,532	107,317	
	Man Solutions Ltd <sup>6</sup>		(29)	2			(27)	
	Morgan Stanley Partnership Hedge Funds	13,744						
	Polymer	150,118		2,249	(139)	319	2,429	
	Reservoir Strategic Partners Fund	315			3		3	
Priv	ate Debt							
	Apollo Partnership Private Debt	1,040,499		6,624	7,329	3,225	17,178	
	Ares Jasper Fund	314,637		3,288	2,734	1,232	7,254	
	Ares Pathfinder Fund	58,047		577	770	138	1,485	
	ASI Hark Capital III	33,599		499	569	232	1,300	
	Avenue Spec VI	10,933				34	34	
	Barings Capital Invest Corp BDC	139,302		424	1,750	759	2,933	
	Barings Capital CMS Fund	2,377			1,183	215	1,398	
	Broad Street Credit	81,321		1,020	1,532	119	2,671	
	Brookfield Real Estate Finance IV	1,334		48	(837)	23	(766)	
	Brookfield Real Estate Finance V	33,419		596	(25)	164	735	
	Credit Opportunities Partners JV	197,261				1,201	1,201	
	Crescent Mezzanine V	551			43	7	50	
	Crescent Mezzanine VI	11,488		102	237	37	376	
	Eagle Point Credit Partners	49,846		763		94	857	
	Eagle Point Defensive Income	52,224		637		226	863	
	Eagle Point Defensive Income II	20,840		66	122	222	410	
	Fortress Credit Opportunities Fund V (A)	29,546		282	(95)	115	302	
	Fortress Lending Fund II LP	56,015		690	986	247	1,923	
	Fortress Lending Fund III LP	31,414		276	373	204	853	
	Gateway Energy	3,360				18	18	
	Goldman Sachs Mezzanine V <sup>6</sup>					4	4	
	Goldentree Loan Management II	47,314		2,423	899	328	3,650	
	GoldenTree Structured Products Fund VII	13,313		199	(20)	80	259	
	GSO Partnership Private Debt	99,150		107	(145)	736	698	
	Heitman Capital Management	54,264		515		125	640	
	Highbridge Principal Strategies	288,529		2,062	3,787	902	6,751	

Continued on Pages 121-125

For the Year Ended June 30, 2023

(Amounts expressed in thousands)

## Manager Fees Deducted on a Net of Fee Basis<sup>2</sup>

				Net of Fee Basis <sup>2</sup>			
		Fair Value of	Manager				Total
		Assets Under	Fees				Investment
0. 1		Management	Directly	Management			Manager
Style	Investment Manager Jocassee Partners	at 6/30/2023 <sup>1</sup> 413,267	Invoiced	Fees	Fees	Other Fees 4,634	4,634
				200	960	•	•
	KKR ABF Partners	44,595		299	869	247	1,415
	KKR Special Situations Fund II	59,445		698		199	897
	KKR Lending Partners II	8,244		2 224		207	207
	KKR Lending Partners III	107,876		2,231		851	3,082
	KKR Lending Partners IV	5,734				1,254	1,254
	KKR Co-Invest I	9,878					
	KKR Co-Invest II	10,070			( )		()
	Northstar Mezz V	278			(429)	56	(373)
	Owl Rock First Lien	190,406		2,440		789	3,229
	Owl Rock First Lien II	79,584		(38)		605	567
	Owl Rock Technology Finance Corp	106,654		1,860	1,480	460	3,800
	Sankaty COP IV	2,261			(78)	5	(73)
	Sankaty COP V	8,020			(143)	23	(120)
	Selene II <sup>6</sup>				(25)	131	106
	Torchlight IV	7,209		97	(334)	69	(168)
	Torchlight V	9,933		150	(1,016)	107	(759)
	WL Ross Whole Loans	1,026			(4)	76	72
Priva	ate Equity						
	Aberdeen Private Equity VIII	53,503		300	314	59	673
	Aberdeen Private Equity IX	92,748		535	622	222	1,379
	Aberdeen Private Equity IX Co-Invest I	25,732			799	68	867
	Apollo Partnership Private Equity	519,923		2,350	3,390	2,705	8,445
	Aquiline Financial Services II	40,243		484	71	144	699
	Azalea IV	3,580		109	714	54	877
	Blackrock SLS	187,782		1,300	(1,044)	320	576
	Bridgepoint Europe IV <sup>7</sup>	11,848		79	216	14	309
	Bridgepoint Europe V <sup>6</sup>			(937)	121	(293)	(1,109)
	Bridgepoint Europe VI <sup>6</sup>			416	1,268	347	2,031
	Bridgepoint Development Capital IV <sup>7</sup>	28,233		1,426		658	2,084
	Brighton Park Capital I	92,394		1,000	688	692	2,380
	Brighton Park Capital II	8,248		1,193		83	1,276
	Brookfield Capital IV	121,935		895	1,240	47	2,182
	Brookfield Capital V	188,757		2,187	6,624	267	9,078
	Brookfield Capital VI	25,690		1,420	1,610	266	3,296
	Carousel Capital IV	11,787		189	1,599	98	1,886
	Cinven 8 <sup>8</sup>	(175)					
	Crestview II	46,650		312	2,906	100	3,318
	Crestview III	61,235		695	10,500	178	11,373
		,			•		•

Continued on Pages 122-125

For the Year Ended June 30, 2023

(Amounts expressed in thousands)

### Manager Fees Deducted on a Net of Fee Basis<sup>2</sup>

				Net of Fee Basis			
Style	Investment Manager	Fair Value of Assets Under Management at 6/30/2023 <sup>1</sup>	Manager Fees Directly Invoiced	Management Fees	Performance Fees	Other Fees	Total Investment Manager Fees
	CVC Capital VIII <sup>6</sup>			784	(225)	291	850
	CVE-Kauffman Fellows Endowment Fund I	4,603			(358)	117	(241)
	Francisco Partners V	78,381		428	2,143	124	2,695
	Francisco Partners VI LP Francisco Partners Agility II LP	83,090 38,188		476 443	2,692 1,802	265 304	3,433 2,549
	GCM Edisto - GCM Direct	826,964		3,719	10,231	915	14,865
	GCM Edisto - RSIC Direct	358,797		98	,	174	272
	Gemspring Capital III <sup>8</sup>	(528)					
	General Atlantic	24,948		800	13	48	861
	Great Hill Equity Partners VII	57,096		414	715	298	1,427
	Great Hill Equity Partners VIII	12,274		345		1,019	1,364
	Hellman & Friedman <sup>6</sup>	,		335	758	8	1,101
	Hg Genesis 10	5,592		871		223	1,094
	Hg Mercury 4	35					,
	Hg Saturn 3	6,475		500		158	658
	Hillhouse Focused Growth Fund V LP	18,808		600	(337)	51	314
	Horsley Bridge Strategic Fund V	141,499			(82)	78	(4)
	Horsley Bridge XIII Venture	60,912		438	, ,	11	449
	Horsley Bridge 14	11,038		438		10	448
	Industry Ventures V <sup>6</sup>				(134)	62	(72)
	Industry Ventures VI	502		40	(249)	38	(171)
	Industry Ventures VII	11,302		69	(1,027)	60	(898)
	Industry Ventures Partership Holdings V	91,916		500	(1,019)	84	(435)
	Industry Ventures Partership Holdings VI	20,755		500	34	67	601
	KKR Asian IV <sup>6</sup>			624		153	777
	KPS Special Situations Midcap Fund	17,027		22	1,208	71	1,301
	KPS Special Situations Fund V	39,749			2,244	37	2,281
	Mill Point Capital Partners II	38,990		558	1,672	105	2,335
	Nordic Capital Fund X	111,973		1,242	2,072	1,084	4,398
	Nordic Capital Fund X Co-Invest I	19,314				(4)	(4)
	Nordic Capital Fund XI <sup>8</sup>	(1,003)		592		348	940
	Paul Capital Partners IX	7,533		294		27	321
	Pacific Equity Partners V	5,731		64	1,032	51	1,147
	Peak Rock Capital III	21,857		279	1,695	151	2,125
	Providence Equity Fund VIII	89,026		109	317	623	1,049
	Providence Strategic Growth Fund IV	78,020		614	2,054	227	2,895
	Providence Strategic Growth Fund V	28,437		968	291	156	1,415
	Reservoir Capital Partners	1,445		3	352	34	389
	Resolve Growth Partners Fund I	31,614		540	717	239	1,496
	Silver Lake Partners VI	43,628		1,021		632	1,653
		•		•			•

Continued on Page 123-125

For the Year Ended June 30, 2023

(Amounts expressed in thousands)

Manager Fees Deducted on a Net of Fee Basis<sup>2</sup>

				Net of Fee Basis <sup>2</sup>			
		Fair Value of Assets Under	Manager Fees				Total Investment
		Management	Directly	Management	Performance		Manager
Style	Investment Manager	at 6/30/2023 <sup>1</sup>	Invoiced	Fees	Fees	Other Fees	Fees
	Square 1 Venture 1	8,666		124	54	89	267
	Strategic Partners IX	24,259		1,000	(149)	172	1,023
	TA Associates XIII <sup>6</sup>			693	1,332	44	2,069
	TA Associates XIV <sup>6</sup>			604	(17)	208	795
	Truebridge Capital II  Valor Equity Partners V	69,271 92,964		125 1,179	(1,744)	93 288	(1,526) 1,493
	Varsity Healthcare IV <sup>8</sup>	(1,751)		1,179	26	200	1,495
	Westcap Strategic Operator Fund	154,161		1 2/1	(212)	188	1,216
	· · · · · · · · · · · · · · · · · · ·	65,202		1,341 1,750	(313)	467	1,216 2,217
	Westcap Strategic Operator Fund II	52,151		300	(482)	407	(139)
	Westcap Strategic Operator Fund II Co. Invest I	213		300	(462)	649	(139) 649
	Westcap Strategic Operator Fund II Co-Invest I Westcap Strategic Operator Fund II Co-Invest III	18,177			(401)	40	
	WLR Breitburn Energy Partners <sup>6</sup>	18,177		458	(401)	40	(361) 458
	WLR Transportation Recovery Fund	41,326		249	655	69	458 973
	Various Private Equity Managers	1,138,745		1,554	(2,746)	2,934	1,742
Private	e Real Estate	1,130,713		2,331	(2,710)	2,331	1,712
	Apollo Partnership Real Estate	37,242		141	473	455	1,069
	Asana Partners II	63,782		619	(1,983)	420	(944)
	Asana Partners III	11,176		675	,	145	820
	Blackstone Property Partners	413,340		4,124	(6,479)	207	(2,148)
	Blackstone Real Estate Partners VII	25,303		,, :	(1,639)	68	(1,571)
	Blackstone Real Estate Partners IX	118,661		1,245	244	74	1,563
	Blackstone Real Estate Partners X	3,709		533			533
	Brookfield SREP LP	16,485		289	(896)	62	(545)
	Brookfield SREP II LP	50,747		687	(389)	88	386
	Brookfield SREP III LP	-				109	3,944
	Brookfield SREP IV LP	105,757		1,242	2,593	109	· ·
		53,186		1,220	813		2,207
	Carlyle VI	8,427		49	34	48	131
	CBRE	270,430		2,039	277	6,808	9,124
	CenterSquare Co Invest I	39,971	134		249		383
	Centersquare Co-Invest II	34,629	124	74	879	3	1,006
	Crow Holdings VII	3,259		71	(498)	45	(382)
	Crow Holdings IX	83,051		695	1,228	117	2,040
	Equus XII	45,982		1,760	(05)	258	2,018
	Greystar IX	2,529			(85)	45	(40)
	Greystar X	143,887		1,449	(3,412)	313	(1,650)
	Greystar XI	38,374		1,535	11.4	526	2,061
	Lone Star II	189		2.4.5	114	4	118
	Morgan Stanley Prime Property	931,792		9,147	1,983	851	11,981
	Morgan Stanley Partnership Real Estate	86,903		582	765	630	1,977
	Oaktree Real Estate Opportunities V	518			(216)	16	(200)

Continued on Page 124 - 125

For the Year Ended June 30, 2023

(Amounts expressed in thousands)

### Manager Fees Deducted on a Net of Fee Basis<sup>2</sup>

					ict of 1 cc basis		•
Style	Investment Manager	Fair Value of Assets Under Management at 6/30/2023 <sup>1</sup>	Manager Fees Directly Invoiced	Management Fees	Performance Fees	Other Fees	Total Investment Manager Fees
	Oaktree Real Estate Opportunities VI	18,327		342		120	462
	Sculptor	2,820			43	31	74
	Stockbridge Value Fund IV LP	95,295		1,027	(56)	187	1,158
	TA Realty X	1		_,	1	3	4
	TA Realty - SC LP	691,765		5,140	(11,724)	179	(6,405)
	WLR Resolution Recovery Partners	184		69	(/)	72	141
Private	e Infrastructure	104		03		,,	131
iiivatt	Actis Infrastructure	74,915		1,045	3,135	65	4,245
	Axium Infrastructure	162,885		1,770	722	60	2,552
	Basalt Infrastructure <sup>8</sup>			1,770	122	00	2,332
		(866)		1 100	2 520	100	2.012
	Brookfield Infrastructure IV	85,582		1,186	2,539	188	3,913
	Brookfield Infrastructure V	13,493		1,201	405	89	1,290
	Brookfield Super Core	211,624		1,340	495	585	2,420
	Brookfield Super Core Co-Invest I	30,042				14	14
	Brookfield Super Core Co-Invest II	27,841				15	15
	Brookfield Super Core Co-Invest III	33,332				13	13
	Colony Capital Co-Invest I	41,104		180	(338)	67	(91)
	Digital Colony Partners Fund I	157,689		1,222	4,221	158	5,601
	Digital Colony Co-Invest I	32,979		100		9	9
	Digital Colony II Co-Invest I	44,940		190	7 202	18	208
	Grain Spectrum Holdings III  Macquarie Infrastructure	110,346 149,728		444 872	7,202	84 160	7,730 1,032
	Stonepeak Infrastructure	37,468		750	(314)	115	551
Ctrata	gic Partnerships <sup>10</sup>	37,408		730	(314)	113	331
Juace	Apollo	(260)					
	Entrust	538					
	GSO	11,165					
	Lighthouse	104		559			559
	Morgan Stanley	2,636					
Intern	ally Managed Assets						
	Core Fixed Income	11,346					
	Cash Accounts	1,787,900					
	Residual Assets	2,168					
	Total Fair Value of Assets and Manager Fees	\$ 41,331,668	\$ 12,172	\$ 204,839	\$ 162,111	\$ 82,989	\$ 462,111
	Adjustments, Cash, Receivables and Payables <sup>11</sup>	(708,815)					
	Net Asset Value as reported by the Custodial Bank	\$ 40,622,853					

Continued on Page 125

<sup>&</sup>lt;sup>1</sup>The "Fair Value" of assets under management includes categories classified as cash equivalents for financial statement purposes and excludes cash, receivables and payables; therefore, these adjustments are necessary to reconcile to "Net Asset Values" reported by the Custodial Bank and the RSIC.

<sup>&</sup>lt;sup>2</sup> Investment manager fees, whether directly invoiced (\$12,172) or deducted from the fund on a net basis (\$449,939) are classified and reported as Investment Expense. The RSIC makes a good faith attempt to account for fees that are not necessarily readily separable. The RSIC oversees the collection and aggregation of the netted investment fees by their investment consultant, and checks for reasonableness in order to provide the Retirement Division of PEBA with investment fees and expenses that would not be disclosed otherwise. These amounts include management fees, paid and accrued performance fees (carried interest) and other expenses such as organizational expenses in limited partnership structures.

<sup>&</sup>lt;sup>3</sup> This asset class includes both Fixed Rate and Floating Rate Investment Grade Bonds.

<sup>&</sup>lt;sup>4</sup>Negative fair value represents FX loss on accrued interest reclaims receivable.

<sup>&</sup>lt;sup>5</sup>This hedge fund is classified as a Mixed Credit mandate for investment purposes by RSIC due to it having higher factor or beta exposures to the asset class; however, for financial statement purposes it is classified as Hedge Funds.

<sup>&</sup>lt;sup>6</sup>Account liquidated during the fiscal year. Fees may not represent a full year.

<sup>&</sup>lt;sup>7</sup>Net asset value is reported gross of performance fees.

<sup>&</sup>lt;sup>8</sup> Negative fair value is due to timing of cash flows.

<sup>&</sup>lt;sup>9</sup>Represents the aggregation of forty-five managers, each with total investment manager fees of less than \$250,000, and one manager that has a non-disclosure agreement.

<sup>&</sup>lt;sup>10</sup> Represents management and other fees at the Strategic Partnership level, and not fees at the underlying investment level which are included in each applicable asset class. Fair Value represents cash balances at the Strategic Partnership level.

<sup>&</sup>lt;sup>11</sup> Includes valuation adjusting entry which, for financial statement purposes, includes the most up to date valuations for private market investments.

This page contains no other content.

# Actuarial



November 14, 2023

South Carolina Public Employee Benefit Authority South Carolina Retirement Systems P.O. Box 11960 Columbia, SC 29211-1960

Subject: Statement of Certification for the Actuarial Valuation as of July 1, 2022

Dear Members of the Board:

Actuarial valuations are prepared annually as of July 1, the first day of the plan year, for each of the five retirement systems (i.e. the South Carolina Retirement System, the Police Officers Retirement System, the Judges and Solicitors Retirement System, the General Assembly Retirement System, and the South Carolina National Guard Supplemental Retirement Plan). These reports describe the current actuarial condition of the South Carolina Retirement Systems and document the calculated employer contribution rates as well as the changes in these contribution rates.

### FINANCING OBJECTIVES AND FUNDING POLICY

The employer and member contribution rates for the South Carolina Retirement System and the Police Officers Retirement System are determined in accordance with South Carolina Code, which first came into existence by the Retirement System Funding and Administration Act of 2017 and last amended by Act 135 and a subsequent budget proviso.

In accordance with that statutory schedule, as modified, the employer and member contribution rates for the South Carolina Retirement System that was in effect for the fiscal year ending June 30, 2023 are 17.56% and 9.00%, respectively. In addition, this employer contribution scheduled to increase at the rate of 1.00% of pay for the next fiscal year (i.e. an ultimate employer contribution rate of 18.56% of pay for fiscal year 2024). Similarly, the employer and member contribution rate for the Police Officers Retirement System that was in effect for the fiscal year ending June 30, 2023 are 20.24% and 9.75%, respectively. The employer contribution rate for the Police Officers Retirement System is scheduled to increase at the rate of 1.00% of pay for the next fiscal year (i.e. an ultimate employer contribution rate of 21.24% of pay for fiscal year 2024).

Additionally, the State Code specifies that the maximum amortization period is 25 years as of July 1, 2022 and the maximum amortization period will decrease by one year in each of the next five years until reaching a maximum 20-year funding period on July 1, 2027 for both the South Carolina Retirement System and Police Officers Retirement System and the contribution rates determined by

5605 North MacArthur Boulevard | Suite 870 | Irving, Texas 75038-2631

South Carolina Public Employee Benefit Authority November 14, 2023 Page 2

an actuarial valuation must be sufficient to maintain an amortization period that does not exceed 20 years each year thereafter. Finally, the Board is not permitted to decrease the employer and member contribution rates until the funded ratio of the plan is at least 85%.

The Board also certifies the employer contribution rates annually for the Judges and Solicitors Retirement System, the General Assembly Retirement System, and the South Carolina National Guard Supplemental Retirement Plan. The Board's principle objectives to determine the appropriate funding requirements for these systems include:

- Establish a contribution rate that remains relatively level over time.
- To set rates so that the measures of the System's funding progress, which include the unfunded actuarial accrued liability, funded ratio, and funding period, will be maintained or improved.
- To set a contribution rate that will result in the unfunded actuarial accrued liability (UAAL), which
  is the actuarial accrued liability less the actuarial value of assets, to be amortized over a period
  from the current valuation date over a reasonable time period.

To accomplish this, the employer contribution rate will be at least equal to the sum of the employer normal cost rate (which pays the current year's cost) and an amortization rate which results in the UAAL being funded over a period that does not exceed 25 years in installments from the current valuation date. These installments increase at the assumed rate of growth in payroll for Judges and Solicitors Retirement System.

If new legislation is enacted between the valuation date and the date the contribution rates become effective, the Board may adjust the calculated rates before certifying them, in order to reflect this new legislation. Such adjustments are based on information supplied by the actuary.

### PROGRESS TOWARD REALIZATION OF FINANCING OBJECTIVES

The funded ratio (the ratio of the actuarial value of assets to the actuarial accrued liability) is a standard measure of a plan's funded status. In the absence of benefit improvements, assumption changes, or investment losses, it should increase over time, until it reaches at least 100%. Due to the increased contributions and recognition of investment gains that have occurred in prior years, the funded ratio increased from 56.3% in 2021 to 57.8% in 2022 for all systems on a combined basis.

### ASSUMPTIONS AND METHODS

The Board, in consultation with the actuary, sets the actuarial assumptions and methods used in the valuation. South Carolina State Code requires the Board to have the actuary perform an experience study at least every five years. The July 1, 2022 actuarial valuations were based on actuarial assumptions that were based on the System's experience for the five-year period ending July 1, 2019.



South Carolina Public Employee Benefit Authority November 14, 2023 Page 3

In December of 2020, the Board adopted updated assumptions for first use in the July 1, 2021 actuarial valuation.

It is our opinion that the actuarial assumptions used to perform this valuation are internally consistent and reasonably reflect the anticipated future experience of the System. The assumptions and methods used for funding purposes meet the parameters set by Actuarial Standards of Practice. The results of the actuarial valuation are dependent on the actuarial assumptions used. Actual results can, and almost certainly will, differ as actual experience deviates from the assumptions. Even seemingly minor changes in the assumptions can materially change the liabilities, calculated employer contribution rate, and funding period. The actuarial calculations are intended to provide information for rational decision making.

The benefit structure is outlined in this section of the annual report. GRS prepared the following schedules in the actuarial section: Actuarial Balance Sheet, Results of the Valuation as of July 1, 2022, Summary of Actuarial Assumptions and Methods, Development of the Actuarial Value of Assets, Solvency Test, Reconciliation of the UAAL. GRS also prepared the following trend information in the actuarial section for years on and after July 1, 2012: Summary of Historical Active Membership, Schedule of Retirants Added to and Removed from Rolls, and the Schedule of Funding Progress.

South Carolina PEBA relied upon the data prepared by GRS and included in the actuarial valuations for each system to prepare the following schedules and graphs found in the actuarial section: Summary of Active Membership Data, Summary of Membership Data and Funding Progress and Funding Ratios. In addition, GRS prepared the following schedules in the financial section in accordance with GASB Statement No. 67: Net Pension Liability Schedule, Discount Rate Sensitivity Analysis, Schedule of Changes in the Employers' Net Pension Liability, Schedule of Employers' Net Pension Liability, and the Schedule of Employers' and Nonemployer's Contributions.

### DATA

Member data for retired, active and inactive members was supplied as of July 1, 2022, by the PEBA staff. The staff also supplied asset information as of July 1, 2022. We did not audit this data, but we did apply a number of tests to the data, and we concluded that it was reasonable and consistent with the prior year's data. GRS is not responsible for the accuracy or completeness of the information provided to us by the Systems.



South Carolina Public Employee Benefit Authority November 14, 2023 Page 4

#### CERTIFICATION

We certify that the information presented herein is accurate and fairly portrays the actuarial position of the Retirement Systems as of July 1, 2022. All of our work conforms with generally accepted actuarial principles and practices, and in conformity with the Actuarial Standards of Practice issued by the Actuarial Standards Board. In our opinion, our calculations also comply with the requirements of South Carolina Code of Laws and, where applicable, the Internal Revenue Code, ERISA, and the Statements of the Governmental Accounting Standards Board.

The undersigned are independent actuaries and consultants. Mr. Newton, Mr. White, and Mr. Lyle are Enrolled Actuaries and Members of the American Academy of Actuaries and meet the Qualification Standards of the American Academy of Actuaries. Both are experienced in performing valuations for large public retirement systems.

Sincerely,

Gabriel, Roeder, Smith & Co.

Joseph P. Newton, FSA, MAAA, EA Pension Market Leader and Actuary

Thomas Lyle, FSA, EA, MAAA

Consultant

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Daniel J. White, FSA, MAAA, EA Regional Director and Actuary



## South Carolina Retirement System Actuarial Balance Sheet

		July 1, 2022	July 1, 2021
Ass	sets		
a.	Current assets (actuarial value)		
	i. Employee annuity savings fund	\$10,675,964	\$10,241,141
	ii. Employer annuity accumulation fund	21,574,049	20,105,485
	iii. Total current assets	\$32,250,013	\$30,346,626
b.	Present value of future member contributions	\$ 7,389,575	\$ 7,077,785
c.	Present value of future employer contributions		
	i. Normal contributions	\$ 1,182,106	\$ 1,164,128
	ii. Accrued liability contributions	24,674,015	24,651,369
	iii. Total future employer contributions	\$25,856,121	\$ 25,815,497
d.	Total assets	\$65,495,709	\$63,239,908
Lia	bilities		
a.	Employee annuity savings fund		
	i. Past member contributions	\$10,675,964	\$10,241,141
	ii. Present value of future member contributions	7,389,575	7,077,785
	iii. Total contributions to employee annuity		
	savings fund	\$18,065,539	\$17,318,926
b.	Employer annuity accumulation fund		
	i. Benefits currently in payment	\$34,071,915	\$33,050,214
	ii. Benefits to be provided to other members	13,358,255	12,870,768
	iii. Total benefits payable from employer		
	annuity accumulation fund	\$47,430,170	\$45,920,982
c.	Total liabilities	\$65,495,709	\$63,239,908
	a. b. c. Lia a.	<ul> <li>i. Employee annuity savings fund</li> <li>ii. Employer annuity accumulation fund</li> <li>iii. Total current assets</li> <li>b. Present value of future member contributions</li> <li>c. Present value of future employer contributions</li> <li>i. Normal contributions</li> <li>ii. Accrued liability contributions</li> <li>iii. Total future employer contributions</li> <li>d. Total assets</li> <li>Liabilities</li> <li>a. Employee annuity savings fund</li> <li>i. Past member contributions</li> <li>ii. Present value of future member contributions</li> <li>iii. Total contributions to employee annuity savings fund</li> <li>b. Employer annuity accumulation fund</li> <li>i. Benefits currently in payment</li> <li>ii. Benefits to be provided to other members</li> <li>iii. Total benefits payable from employer annuity accumulation fund</li> </ul>	a. Current assets (actuarial value) i. Employee annuity savings fund ii. Employer annuity accumulation fund iii. Total current assets  b. Present value of future member contributions i. Normal contributions ii. Accrued liability contributions iii. Total future employer contributions  24,674,015 iii. Total assets  \$65,495,709  Liabilities  a. Employee annuity savings fund i. Past member contributions iii. Present value of future member contributions iii. Total contributions to employee annuity savings fund  b. Employer annuity accumulation fund i. Benefits currently in payment ii. Benefits to be provided to other members iii. Total benefits payable from employer annuity accumulation fund \$47,430,170

## Police Officers Retirement System Actuarial Balance Sheet

			July 1, 2022	July 1, 2021
1.	Ass	sets		
	a.	Current assets (actuarial value)		
		i. Employee annuity savings fund	\$ 1,400,421	\$ 1,330,653
		ii. Employer annuity accumulation fund	4,547,343	4,204,184
		iii. Total current assets	\$ 5,947,764	\$ 5,534,837
	b.	Present value of future member contributions	\$ 1,117,257	\$ 1,039,814
	c.	Present value of future employer contributions		
		i. Normal contributions	\$ 586,262	\$ 556,265
		ii. Accrued liability contributions	3,144,867	3,076,679
		iii. Total future employer contributions	\$ 3,731,129	\$ 3,632,944
	d.	Total assets	\$10,796,150	\$10,207,595
2.	Lia	bilities		
	a.	Employee annuity savings fund		
		i. Past member contributions	\$ 1,400,421	\$ 1,330,653
		ii. Present value of future member contributions	1,117,257	1,039,814
		iii. Total contributions to employee annuity		
		savings fund	\$ 2,517,678	\$ 2,370,467
	b.	Employer annuity accumulation fund		
		i. Benefits currently in payment	\$ 5,293,122	\$ 5,039,417
		ii. Benefits to be provided to other members	2,985,350	2,797,711
		iii. Total benefits payable from employer		
		annuity accumulation fund	\$ 8,278,472	\$ 7,837,128
	c.	Total liabilities	\$10,796,150	\$10,207,595

## **General Assembly Retirement System Actuarial Balance Sheet**

			July	<b>1, 2022</b>	_	July	y 1, 2021
1.	Ass	ets					
	a.	Current assets (actuarial value)					
		i. Employee annuity savings fund	\$	6,508		\$	6,567
		ii. Employer annuity accumulation fund		36,361	_		33,489
		iii. Total current assets	\$	42,869		\$	40,056
	b.	Present value of future member contributions <sup>1</sup>	\$	698		\$	790
	c.	Present value of future employer contributions					
		i. Normal contributions	\$	489		\$	565
		ii. Accrued liability contributions		27,007	_		31,377
		iii. Total future employer contributions	\$	27,496		\$	31,942
	d.	Total assets	\$	71,063	_	\$	72,788
2.	Liak	pilities					
	a.	Employee annuity savings fund					
		i. Past member contributions	\$	6,508		\$	6,567
		ii. Present value of future member contributions <sup>1</sup>		698			790
		iii. Total contributions to employee annuity		_	_		
		savings fund	\$	7,206		\$	7,357
	b.	Employer annuity accumulation fund					
		i. Benefits currently in payment	\$	53,995		\$	55,142
		ii. Benefits to be provided to other members		9,862	_		10,289
		iii. Total benefits payable from employer					
		annuity accumulation fund	\$	63,857		\$	65,431
	c.	Total liabilities	\$	71,063	_	\$	72,788

 $<sup>^{1}</sup>$  Includes expected contributions from special contributors.

## Judges and Solicitors Retirement System Actuarial Balance Sheet

			Jul	y 1, 2022	Ju	ly 1, 2021
1.	Ass	ets				
	a.	Current assets (actuarial value)				
		i. Employee annuity savings fund	\$	36,092	\$	32,669
		ii. Employer annuity accumulation fund		171,459		160,886
		iii. Total current assets	\$	207,551	\$	193,555
	b.	Present value of future member contributions	\$	22,560	\$	22,969
	c.	Present value of future employer contributions				
		i. Normal contributions	\$	44,713	\$	44,789
		ii. Accrued liability contributions		242,056		250,802
		iii. Total future employer contributions	\$	286,769	\$	295,591
	d.	Total assets	\$	516,880	\$	512,115
2.	Lial	pilities				
	a.	Employee annuity savings fund				
		i. Past member contributions	\$	36,092	\$	32,669
		ii. Present value of future member contributions		22,560		22,969
		iii. Total contributions to employee annuity				
		savings fund	\$	58,652	\$	55,638
	b.	Employer annuity accumulation fund				
		i. Benefits currently in payment	\$	296,820	\$	303,810
		ii. Benefits to be provided to other members		161,408		152,667
		iii. Total benefits payable from employer				
		annuity accumulation fund	\$	458,228	\$	456,477
	c.	Total liabilities	\$	516,880	\$	512,115

### South Carolina National Guard Supplemental Retirement Plan Actuarial Balance Sheet

			Jul	y 1, 2022	July	<i>,</i> 1, 2021
1.	Ass	sets				
	a.	Current assets (actuarial value)	\$	40,221	\$	36,958
	b.	Present value of future member contributions		0		0
	c.	Present value of future employer contributions				
		i. Normal contributions	\$	6,978	\$	7,161
		ii. Accrued liability contributions		28,580		31,374
		iii. Total future employer contributions	\$	35,558	\$	38,535
	d.	Total assets	\$	75,779	\$	75,493
2.	Lia	bilities				
	a.	Benefits to be paid to retired members	\$	36,714	\$	36,316
	b.	Benefits to be paid to former members				
		entitled to deferred pensions		9,733		10,516
	c.	Benefits to be paid to current active members		29,332		28,661
	d.	Total liabilities	\$	75,779	\$	75,493

# **South Carolina Retirement System Results of the Valuation as of July 1, 2022**

		July 1, 2022
1.	Actuarial Present Value of Future Benefits	
	a. Present retired members and beneficiaries	\$ 34,071,915
	b. Present active and inactive members	31,423,794
	c. Total actuarial present value	\$ 65,495,709
2.	Present Value of Future Normal Contributions	
	a. Member	\$ 7,389,575
	b. Employer	1,182,106
	c. Total future normal contributions	\$ 8,571,681
3.	Actuarial Liability	\$ 56,924,028
4.	Current Actuarial Value of Assets	\$ 32,250,013
5.	Unfunded Actuarial Liability	\$ 24,674,015
6.	UAAL Amortization Rates Based on an Employer Contribution Rate of 18.56% <sup>1</sup>	
	a. Active members	16.64%
	b. ORP members	13.56%
	c. Re-employed retirees (including employee contributions)	27.56%
7.	Unfunded Actuarial Liability Liquidation Period	17 years

 $<sup>^{1}</sup>$ The employer contribution rate includes the cost of incidental death benefits.

# Police Officers Retirement System Results of the Valuation as of July 1, 2022

		Ju	uly 1, 2022
1.	Actuarial Present Value of Future Benefits		
	a. Present retired members and beneficiaries	\$	5,293,122
	b. Present active and inactive members		5,503,028
	c. Total actuarial present value	\$	10,796,150
2.	Present Value of Future Normal Contributions		
	a. Member	\$	1,117,257
	b. Employer		586,262
	c. Total future normal contributions	\$	1,703,519
3.	Actuarial Liability	\$	9,092,631
4.	Current Actuarial Value of Assets	\$	5,947,764
5.	Unfunded Actuarial Liability	\$	3,144,867
6.	UAAL Amortization Rates based on an Employer Contribution Rate of 21.24% <sup>1</sup>		
	a. Active members		15.69%
	<b>b.</b> Re-employed retirees (including employee contributions)		30.99%
7.	Unfunded Actuarial Liability Liquidation Period		16 years

 $<sup>^{1}</sup>$ The employer contribution rate includes the cost of accidental and incidental death benefits.

# **General Assembly Retirement System Results of the Valuation as of July 1, 2022**

		Jul	y 1, 2022
1.	Actuarial Present Value of Future Benefits  a. Present retired members and beneficiaries  b. Present active and inactive members	\$	53,995
	c. Total actuarial present value	\$	17,068 71,063
2.	Present Value of Future Normal Contributions	•	500
	<ul><li>a. Member</li><li>b. Employer</li></ul>	\$	698 489
	c. Total future normal contributions	\$	1,187
3.	Actuarial Liability	\$	69,876
4.	<b>Current Actuarial Value of Assets</b>	\$	42,869
5.	Unfunded Actuarial Liability	\$	27,007
6.	Unfunded Actuarial Liability Liquidation Period from the Valuation Date		5 years

# **Judges and Solicitors Retirement System Results of the Valuation as of July 1, 2022**

		Ju	ly 1, 2022
1.	<b>Actuarial Present Value of Future Benefits</b>		
	a. Present retired members and beneficiaries	\$	296,820
	b. Present active and inactive members		220,060
	c. Total actuarial present value	\$	516,880
2.	Present Value of Future Normal Contributions		
	a. Member	\$	22,560
	b. Employer		44,713
	c. Total future normal contributions	\$	67,273
3.	Actuarial Liability	\$	449,607
4.	<b>Current Actuarial Value of Assets</b>	\$	207,551
5.	Unfunded Actuarial Liability	\$	242,056
6.	UAAL Amortization Rates Based on an Employer Contribution Rate of 62.94% <sup>1</sup>		
	a. Active members		42.20%
	b. Deferred Retirement Option Program (DROP) and		72.94%
	Retired-in-Place Members (including employee contributions)		
7.	Unfunded Actuarial Liability Liquidation Period		21 Years

<sup>&</sup>lt;sup>1</sup>The employer contribution rate includes the cost of incidental death benefits.

## South Carolina National Guard Supplemental Retirement Plan Results of the Valuation as of July 1, 2022

		Jul	y 1, 2022
1.	<b>Actuarial Present Value of Future Benefits</b>		
	a. Present retired members	\$	36,714
	b. Present active and inactive members		39,065
	c. Total actuarial present value	\$	75,779
2.	Present Value of Future Normal Contributions		
	a. Member	\$	0
	b. Employer		6,978
	c. Total future normal contributions	\$	6,978
3.	Actuarial Liability	\$	68,801
4.	<b>Current Actuarial Value of Assets</b>	\$	40,221
5.	Unfunded Actuarial Liability	\$	28,580
6.	Unfunded Actuarial Liability Liquidation Period <sup>1</sup>		14 years

 $<sup>^{1}</sup>$  There are 14 years remaining in the amortization of the unfunded liability due to plan experience from valuation date.

### **South Carolina Retirement System**

### Summary of Actuarial Methods and Assumptions

Based on recommendations from the consulting actuary, the PEBA Board is responsible for adopting all actuarial methods and assumptions used in the annual actuarial valuations, except for the assumed rate of investment return. The investment return assumption is a prescribed assumption set by the General Assembly in Section 9-16-335 of South Carolina State Code. The investment return assumption expired on July 1, 2021 and the General Assembly permitted the investment return assumption at July 1, 2021 to decrease from 7.25 percent to 7.00 percent, as provided by Section 9-16-335 in South Carolina State Code. The investment return assumption of 7.00 percent was first used in the July 1, 2021 actuarial valuations. The 7 percent return assumption will expire again on July 1, 2025. The Board is to submit a proposed return assumption to the Senate Finance Committee and the House Ways and Means Committee for the General Assembly to consider when amending the Statute.

South Carolina State Statute requires that an experience analysis that reviews the economic and demographic assumptions be performed at least once every five years. The most recent actuarial experience study was completed by GRS for the five-year period ending June 30, 2019. This Experience Study recommended decreasing the investment return assumption to 7.00 percent on July 1, 2021 when the investment return assumption expired. This change as well as other recommended changes adopted by the PEBA Board, were implemented beginning with the July 1, 2021 actuarial valuations.

Following is a summary of the actuarial assumptions and methods used in the July 1, 2022 valuation of the South Carolina Retirement System for funding purposes and financial reporting purposes.

### **Investment Rate of Return**

The assumed annual investment rate of return of 7.00 percent net of investment expenses is composed of a 2.25 percent inflation component and a 4.75 percent real rate of return, net of investment expenses.

The annual investment return assumption is prescribed in Section 9-16-335 of the South Carolina Code of Laws and as described above, decreased from 7.25 percent to 7 percent effective July 1, 2021.

### Rates of Annual Salary Increase

Rates of annual salary increase are assumed to vary for the first 20 years of service due to expected merit and promotional increases which differ by employee groups. Beginning with the 21st year of service, the assumed annual rate of increase is 3.0 percent for both groups and for all future years of service.

The 3.0 percent rate of the increase is composed of a 2.25 percent inflation component and a 0.75 percent real rate of wage increase (productivity) component.

# **South Carolina Retirement System Active Male and Female Salary Increase Rate**

	General Employees		Teachers		
		<b>Total Annual Rate</b>		<b>Total Annual Rate</b>	
	Annual	of Increase	Annual	of Increase	
Years of	Promotional/Longevity	Including 3.0%	Promotional/Longevity	Including 3.0%	
Service	Rates of Increase	Wage Inflation	Rates of Increase	Wage Inflation	
1	6.50%	9.50%	8.00%	11.00%	
2	4.00%	7.00%	7.75%	10.75%	
3	2.25%	5.25%	3.50%	6.50%	
4	1.75%	4.75%	2.50%	5.50%	
5	1.50%	4.50%	2.25%	5.25%	
6	1.25%	4.25%	2.00%	5.00%	
7	1.25%	4.25%	1.75%	4.75%	
8	1.00%	4.00%	1.50%	4.50%	
9	1.00%	4.00%	1.50%	4.50%	
10	0.75%	3.75%	1.25%	4.25%	
11	0.75%	3.75%	1.25%	4.25%	
12	0.50%	3.50%	1.00%	4.00%	
13	0.50%	3.50%	0.75%	3.75%	
14	0.50%	3.50%	0.75%	3.75%	
15	0.50%	3.50%	0.50%	3.50%	
16	0.50%	3.50%	0.50%	3.50%	
17	0.50%	3.50%	0.25%	3.25%	
18	0.50%	3.50%	0.25%	3.25%	
19	0.25%	3.25%	0.25%	3.25%	
20	0.25%	3.25%	0.25%	3.25%	
21+	0.00%	3.00%	0.00%	3.00%	

## South Carolina Retirement System Active Member Decrement Rates

a. Assumed rates of service retirement are shown in the following tables. The first table provides retirement rates for Class Two members who attain age 65 before attaining 28 years of service. The second table is based on service and is for Class Two members who attain 28 years of service before age 65. The third table provides the retirement rate applicable to Class Three members.

Class Two Age Based Retirement Rates<sup>1</sup>

	General Employees				Teachers				
	Red	Reduced		Normal		Reduced		Normal	
Age	Male	Female	Male	Female	Male	Female	Male	Female	
55	7%	9%	0%	0%	14%	10%	0%	0%	
56	7%	9%	0%	0%	14%	10%	0%	0%	
57	7%	9%	0%	0%	14%	10%	0%	0%	
58	7%	9%	0%	0%	14%	10%	0%	0%	
59	7%	9%	0%	0%	14%	10%	0%	0%	
60	7%	9%	0%	0%	14%	10%	0%	0%	
61	7%	9%	0%	0%	14%	10%	0%	0%	
62	15%	15%	0%	0%	20%	20%	0%	0%	
63	15%	15%	0%	0%	20%	20%	0%	0%	
64	15%	15%	0%	0%	20%	20%	0%	0%	
65	0%	0%	35%	35%	0%	0%	35%	35%	
66	0%	0%	20%	25%	0%	0%	25%	30%	
67	0%	0%	20%	25%	0%	0%	25%	30%	
68	0%	0%	20%	20%	0%	0%	25%	30%	
69	0%	0%	20%	20%	0%	0%	20%	20%	
70	0%	0%	20%	20%	0%	0%	20%	20%	
71	0%	0%	20%	20%	0%	0%	20%	20%	
72	0%	0%	20%	20%	0%	0%	20%	20%	
73	0%	0%	20%	20%	0%	0%	20%	20%	
74	0%	0%	20%	20%	0%	0%	20%	20%	
75	0%	0%	100%	100%	0%	0%	100%	100%	

<sup>&</sup>lt;sup>1</sup> Retirement rate is 35% at the later of age 62 or when the member is first eligible for a normal retirement benefit (i.e. the first age the member is eligible to concurrently commence benefits and continue employment).

# South Carolina Retirement System Class Two Service Based Retirement Rates<sup>1</sup>

Years of	General Er	nployees	Teachers		
Service	Male	Female	Male	Female	
28	15%	20%	15%	15%	
29	15%	20%	15%	12%	
30	10%	10%	10%	12%	
31	10%	10%	10%	12%	
32	10%	10%	10%	12%	
33	10%	20%	10%	12%	
34	10%	20%	10%	12%	
35	10%	20%	10%	12%	
36	20%	20%	10%	15%	
37	20%	20%	10%	15%	
38	20%	20%	10%	15%	
39	20%	20%	10%	15%	
40+	100%	100%	100%	100%	

<sup>&</sup>lt;sup>1</sup> Retirement rate is 35% at the later of age 62 or when the member is first eligible for a normal retirement benefit (i.e. the first age the member is eligible to concurrently commence benefits and continue employment).

## **South Carolina Retirement System** Class Three Retirement Rates<sup>1</sup>

	General Employees			Teachers					
	Red	uced	Nor	mal	Red	uced	Nor	rmal	
Age	Male	Female	Male	Female	Male	Female	Male	Female	Rule of 90 <sup>2</sup>
55	0%	0%	0%	0%	0%	0%	0%	0%	20%
56	0%	0%	0%	0%	0%	0%	0%	0%	20%
57	0%	0%	0%	0%	0%	0%	0%	0%	20%
58	0%	0%	0%	0%	0%	0%	0%	0%	20%
59	0%	0%	0%	0%	0%	0%	0%	0%	20%
60	7%	9%	0%	0%	14%	10%	0%	0%	20%
61	7%	9%	0%	0%	14%	10%	0%	0%	20%
62	15%	15%	0%	0%	20%	20%	0%	0%	20%
63	15%	15%	0%	0%	20%	20%	0%	0%	20%
64	15%	15%	0%	0%	20%	20%	0%	0%	20%
65	0%	0%	35%	35%	0%	0%	35%	35%	20%
66	0%	0%	20%	25%	0%	0%	20%	30%	20%
67	0%	0%	20%	25%	0%	0%	20%	30%	20%
68	0%	0%	20%	20%	0%	0%	20%	30%	20%
69	0%	0%	20%	20%	0%	0%	20%	20%	20%
70	0%	0%	20%	20%	0%	0%	20%	20%	20%
71	0%	0%	20%	20%	0%	0%	20%	20%	20%
72	0%	0%	20%	20%	0%	0%	20%	20%	20%
73	0%	0%	20%	20%	0%	0%	20%	20%	20%
74	0%	0%	20%	20%	0%	0%	20%	20%	20%
75	0%	0%	100%	100%	0%	0%	100%	100%	100%

<sup>&</sup>lt;sup>1</sup> Retirement rate is 35% at the later of age 62 or when the member is first eligible for a normal retirement benefit (i.e. the first age the member is eligible to concurrently commence benefits and continue employment).  $^2$  The "Rule of 90" retirement rates do not apply if the "Rule of 90" is achieved after age 65.

b. Assumed rates of disability are shown in the following table.

## **Disability Rates**

	General Er	nployees	Teac	hers
Age	Male	Female	Male	Female
25	0.0340%	0.0290%	0.0160%	0.0182%
30	0.0680%	0.0406%	0.0240%	0.0245%
35	0.1020%	0.0812%	0.0320%	0.0245%
40	0.1700%	0.1044%	0.0600%	0.0427%
45	0.2380%	0.1508%	0.1000%	0.0875%
50	0.3400%	0.2552%	0.1600%	0.1400%
55	0.5440%	0.4060%	0.2600%	0.2275%
60	0.6800%	0.6206%	0.4000%	0.3500%
64	0.8500%	0.8642%	0.5000%	0.4375%

There is no differentiation between duty and nonduty related disability benefits.

#### c. Active Member Mortality

Rates of active member mortality are based upon the amount-weighted PUB-2010 Public Retirement Plans Mortality Table for Safety with applicable multipliers to better reflect anticipated experience and provide margin for future improvement in mortality.

**South Carolina Retirement System Active Mortality Rates (Multiplier Applied)** 

	General Employees		Teac	hers
Age	Male	Female	Male	Female
25	0.0378%	0.0122%	0.0208%	0.0099%
30	0.0486%	0.0203%	0.0286%	0.0154%
35	0.0635%	0.0311%	0.0390%	0.0220%
40	0.0891%	0.0486%	0.0546%	0.0341%
45	0.1323%	0.0756%	0.0871%	0.0528%
50	0.2012%	0.1121%	0.1443%	0.0803%
55	0.2957%	0.1661%	0.2236%	0.1177%
60	0.4307%	0.2511%	0.3432%	0.1771%
64	0.5846%	0.3632%	0.5096%	0.2662%
Multiplier	135%	135%	130%	110%

For purposes of determining active death benefits, 5 percent of active deaths for general employees are assumed to be duty related.

#### d. Rates of Withdrawal

1). For the first 10 years of service for general employees/11 years of service for teachers, rates are developed for each employee group and differ by gender and service. Sample rates are shown in the tables below.

Years of Service	SCRS- Genera	al Employees	SCRS - Teachers		
Service	Male	Female	Male	Female	
1	0.2200	0.2600	0.0000	0.0000	
2	0.1800	0.2200	0.2200	0.2400	
3	0.1300	0.1500	0.1700	0.1400	
4	0.1000	0.1200	0.1200	0.1100	
5	0.0900	0.1000	0.1000	0.0900	
6	0.0850	0.0900	0.0900	0.0750	
7	0.0800	0.0800	0.0800	0.0700	
8	0.0700	0.0700	0.0700	0.0600	
9	0.0600	0.0600	0.0600	0.0550	
10	0.0550	0.0550	0.0500	0.0500	
11	0.0538	0.0544	0.0500	0.0450	

2). After the first 10 years of service for general employees/11 years of service for teachers, termination rates vary by employee group, gender and by the number of years remaining until first retirement eligibility. Sample rates are shown in the tables below.

Years from Retirement	SCRS- Genera	al Employees	SCRS - Teachers		
Retirement	Male	Female	Male	Female	
1	0.0090	0.0100	0.0080	0.0080	
2	0.0100	0.0100	0.0090	0.0080	
3	0.0110	0.0100	0.0100	0.0080	
4	0.0120	0.0110	0.0110	0.0090	
5	0.0130	0.0120	0.0120	0.0090	
6	0.0150	0.0140	0.0140	0.0100	
7	0.0170	0.0160	0.0160	0.0110	
8	0.0190	0.0190	0.0170	0.0120	
9	0.0200	0.0210	0.0180	0.0140	
10	0.0220	0.0240	0.0200	0.0160	
11	0.0260	0.0270	0.0220	0.0180	
12	0.0290	0.0300	0.0240	0.0200	
13	0.0320	0.0340	0.0260	0.0220	
14	0.0340	0.0380	0.0270	0.0240	
15	0.0370	0.0420	0.0290	0.0280	
16	0.0390	0.0450	0.0310	0.0310	
17	0.0420	0.0480	0.0350	0.0340	
18	0.0430	0.0490	0.0360	0.0350	
19	0.0442	0.0496	0.0374	0.0360	
20	0.0454	0.0502	0.0388	0.0370	
21	0.0466	0.0508	0.0402	0.0380	
22	0.0478	0.0514	0.0416	0.0390	
23	0.0490	0.0520	0.0430	0.0400	
24	0.0502	0.0526	0.0444	0.0410	
25	0.0514	0.0532	0.0458	0.0420	
26	0.0526	0.0538	0.0472	0.0430	
27	0.0538	0.0544	0.0486	0.0440	
28+	0.0000	0.0000	0.0000	0.0000	

## **South Carolina Retirement System Refund of Member Contributions**

The following percentage of vested members are assumed to elect to receive a refund of contributions upon termination of employment prior to becoming eligible to commence a service retirement benefit. This assumption is based on the plan's experience.

Age	Less than 40	40-49	50 or Older
Refund rate	45%	40%	35%

#### **Post Retirement Mortality**

a. Healthy retirees and beneficiaries – The gender-distinct South Carolina Retirees 2020 Mortality Tables. The rates are projected on a fully generational basis by the 80% of Scale UMP to account for future mortality improvements and adjusted with multipliers based on plan experience. The following are sample rates of the base table:

# Nondisabled Annuitant Mortality Rates Before Projection (Multiplier Applied)

	General E	mployees	Teac	:hers
Age	Male	Female	Male	Female
50	0.1920%	0.2192%	0.1880%	0.1926%
55	0.3243%	0.2824%	0.3176%	0.2481%
60	0.5751%	0.3863%	0.5633%	0.3393%
65	0.8761%	0.5616%	0.8580%	0.4934%
70	1.4502%	0.9097%	1.4203%	0.7992%
75	2.5442%	1.7869%	2.4918%	1.5698%
80	4.7175%	3.5220%	4.6202%	3.0941%
85	8.5346%	6.8204%	8.3587%	5.9917%
90	14.9914%	12.8871%	14.6823%	11.3214%
Multiplier	97%	107%	95%	94%

The life expectancies for a 65 year old retiree in future years based on the assumption with full generational projection are shown as follows:

Life Expectancy for an Age 65 Retiree in Years

	Year of Retirement					
Employee Type	2020	2025	2030	2035	2040	
General Employee - Male	20.9	21.2	21.5	21.8	22.1	
General Employee - Female	23.0	23.3	23.6	23.9	24.2	
Teacher - Male	21.1	21.4	21.7	22.0	22.3	
Teacher - Female	24.0	24.3	24.6	24.9	25.2	

b. A separate table of mortality rates is used for disabled retirees based on the Pub-2010 Public Retirement Plans Disabled Mortality tables on a fully generational basis by 80% of Scale UMP to account for future mortality and with multipliers based on plan experience. The following are sample rates of the base table:

# South Carolina Retirement System Disabled Annuitant Mortality Rates (Multiplier Applied)

	General E	mployees	Teac	hers
Age	Male	Female	Male	Female
50	2.2470%	1.9279%	2.0865%	1.7796%
55	2.9596%	2.2646%	2.7482%	2.0904%
60	3.5042%	2.5428%	3.2539%	2.3472%
65	4.2616%	2.9328%	3.9572%	2.7072%
70	5.4614%	3.7206%	5.0713%	3.4344%
75	7.2688%	5.2039%	6.7496%	4.8036%
80	10.2872%	7.8091%	9.5524%	7.2084%
85	15.1410%	12.1303%	14.0595%	11.1972%
90	22.7542%	17.7645%	21.1289%	16.3980%
Multiplier	140%	130%	130%	120%

#### Asset Valuation Method

The actuarial value of assets is equal to the market value, adjusted for the five-year phase in of the actual investment return in excess of (or less than) the expected investment return on a market value of asset basis. The actual return is calculated net of investment expenses, and the expected investment return is equal to the assumed investment return rate multiplied by the prior year's market value of assets, adjusted for contributions, benefits paid, and refunds.

#### **Actuarial Cost Method**

The contribution rate is set by statute for both employees and employers. The funding period is determined, as described below, using to Entry Age Normal. The Entry Age Normal actuarial cost method allocates the System's actuarial present value of future benefits to various periods based upon service. The portion of the present value of future benefits allocated to years of service prior to the valuation date is the actuarial accrued liability, and the portion allocated to years following the valuation date is the present value of future normal costs. The normal cost is determined for each active member as the level percent of payroll necessary to fully fund the expected benefits to be earned over the career of each individual active member. The normal cost is partially funded with active member contributions with the remainder funded by employer contributions.

An unfunded accrued liability exists in the amount equal to the excess of accrued liability over valuation assets. The amortization period of the System is the number of years required to fully amortize the unfunded accrued liability, with the expected amount of employer contributions in excess of the employers' portion of the normal cost.

The calculation of the amortization period takes into account scheduled increases to contribution rates applicable to future years and payroll growth. Also, the calculation of the actuarial determined contribution rate and amortization period reflects additional contributions the System receives with respect to ORP participants and return to work retirees. These contributions are assumed to grow at the same payroll growth rate as for active employees. It is assumed that amortization payments are made monthly at the end of the month.

#### Development of the Contribution Rate and Funding Period

The calculation of the employer and member contribution rate as well as the derived funding period takes into account several differences in the contributions paid by the various members as well as the delayed timing (if any) in the effective date of the new contribution rate. Specifically, the factors that are reflected in the calculations of the contribution rate include:

- 1. The cost (normal cost and actuarial accrued liability) due to incidental death benefits provided to members in the ORP.
- 2. Member and employer contributions made on the payroll of working retirees are being used to finance the unfunded actuarial accrued liability since these members do not have a normal cost. Also, the number of working retirees is expected to decrease due to changes in working after retirement provisions enacted with 2012 legislative changes.
- 3. The money collected on the payroll of members in ORP that is allocated to finance the unfunded liability in SCRS, which is the SCRS employer contribution rate less 5%, is less than the money collected on the payroll of members in SCRS to finance the unfunded actuarial accrued liability.
- 4. For purposes of calculating the amortization cost and funding period, discrete pay increases and continuous interest was assumed, with amortization payments made at the end of each month.

#### Unused Annual Leave

To account for the effect of unused annual leave in Average Final Compensation (AFC) of Class Two members, the AFC for Class Two members is increased 2.14 percent at their date of retirement. Unused annual leave is not included in the calculation of the AFC for Class Three members.

#### Unused Sick Leave

To account for the effect of unused sick leave on members' final credited service for Class Two members, the service of active Class Two members who retire is increased three months. Unused sick leave is not included in determining the credited service for Class Three members.

### Future Post-Retirement Benefit Adjustments

Benefits are assumed to increase by the lesser of 1.00 percent annually or \$500 beginning on the July 1<sup>st</sup> following the receipt of 12 monthly benefit payments. The \$500 limit in the annual increase is not indexed to escalate in future years.

### Payroll Growth Rate

The total annual payroll of active members (also applies to ORP members and working retirees) is assumed to increase at an annual rate of 2.70 percent. This rate represents the underlying expected annual rate of wage inflation and does not anticipate increases in the number of members. The number of rehired retirees is expected to decrease over the next five years, then remain constant to reflect the pension reform legislation enacted in 2012.

#### **Other Assumptions**

- 1. The normal cost rate is increased by 0.18 percent to account for administrative expenses that are paid with plan assets.
- 2. Valuation payroll (used for determining the amortization contribution rate): Prior fiscal year payroll projected forward one year using the overall payroll growth rate. This was determined separately for return to work employees by dividing the actual member contributions received during the prior fiscal year by the applicable member contribution rate and rolled-forward one year with the payroll growth assumption.
- 3. Individual salaries used to project benefits: Actual salaries from the past fiscal year are used to determine the final average salary as of the valuation date. For future salaries, the salary from the last fiscal year is projected forward with one year's salary scale.
- 4. Pay increase timing: Beginning of (fiscal) year. This is equivalent to assuming that reported salaries represent amounts paid to members during the year ended on the valuation date.
- 5. Percent married: 100 percent of male and 100 percent of female employees are assumed to be married.
- 6. Age difference: Males are assumed to be three years older than their spouses.
- 7. Percent electing annuity on death (when eligible): All of the spouses of vested, married participants are assumed to elect an immediate life annuity.
- 8. Inactive Population: All non-vested members are assumed to take an immediate refund.
- 9. There will be no recoveries once disabled.
- 10. No surviving spouse will remarry and there will be no children's benefit.
- 11. Decrement timing: Terminations for public school employees are assumed to occur at the beginning of the year. Decrements of all types are assumed to occur mid-year.
- 12. Eligibility testing: Eligibility for benefits is determined based upon the age nearest birthday and service nearest whole year on the date the decrement is assumed to occur.
- 13. Decrement relativity: Decrement rates are used directly from the experience study, without adjustment for multiple decrement table effects.
- 14. Incidence of contributions: Contributions are assumed to be received continuously throughout the year based upon the computed percent of payroll shown in this report, and the actual payroll payable at the time contributions are made.
- 15. Benefit service: All members are assumed to accrue one year of service each year.
- 16. All calculations were performed without regard to the compensation limit in IRC Section 401(a)(17) and the benefit limit under IRC Section 415.

### Participant Data

Participant data was securely supplied in electronic text files. There were separate files for (i) active and inactive members and (ii) members and beneficiaries receiving benefits.

The data for active members included birth date, gender, service with the current employer and total vesting service, salary, and employee contribution account balances. For retired members and beneficiaries, the data included date of birth, gender, spouse's date of birth (where applicable), amount of monthly benefit, date of retirement, and form of payment code.

Salary supplied for the current year was based on the annualized earnings for the year preceding the valuation date. Assumptions were made to correct for missing or inconsistent data. These had no material impact on the results presented.

# South Carolina Retirement System Development of Actuarial Value of Assets(Amounts expressed in thousands)

				<b>Year Ending</b>	
				June 30, 2022	
1.	Actuarial value of assets a	t beginning of year		\$	30,346,626
2.	Market value of assets at k	\$	33,490,306		
3.	<ul><li>Net new investments</li><li>a. Contributions</li><li>b. Disbursements</li><li>c. Subtotal</li></ul>			\$	2,956,686 (3,402,001) (445,315)
4.	Market value of assets at e	end of year		\$	32,212,627
5.	Net earnings (Item 4 Item	m 2 Item 3.c.)		\$	(832,364)
6.	Assumed investment retu	rn rate for fiscal year			7.00%
7.	Expected return (Item 6. x	(Item 2. + 1/2 Item 3.c.	.))	\$	2,328,735
8.	Excess/(Shortfall) return (	\$	(3,161,099)		
9.	Excess/(Shortfall) return o	on assets as of June 30,	2022:		
	Fiscal Year Ending June 30, F	Excess Return/(Shortfall)	Percent <u>Deferred</u>		Deferred Amount
	a. 2022 S b. 2021 c. 2020 d. 2019 e. 2018 f. Total	\$ (3,161,099) 5,881,622 (2,398,098) (391,207) 168,619	80% 60% 40% 20% 0%	\$	(2,528,879) 3,528,973 (959,239) (78,241) 0 (37,386)
10.	Actuarial value of assets as	\$	32,250,013		
11.	Expected actuarial value a	\$	32,009,989		
12.	Asset gain (loss) for year (	\$	240,024		
13.	Asset gain (loss) as % of th	e actuarial value of ass	sets		0.7%
14.	Ratio of actuarial value to		100.1%		

## **Police Officers Retirement System**

#### Summary of Actuarial Methods and Assumptions

Based on recommendations from the consulting actuary, the PEBA Board is responsible for adopting all actuarial methods and assumptions used in the annual actuarial valuations, except for the assumed rate of investment return. The investment return assumption is a prescribed assumption set by the General Assembly in Section 9-16-335 of South Carolina State Code. The investment return assumption expired on July 1, 2021 and the General Assembly permitted the investment return assumption at July 1, 2021 to decrease from 7.25 percent to 7.00 percent, as provided by Section 9-16-335 in South Carolina State Code. The investment return assumption of 7.00 percent was first used in the July 1, 2021 actuarial valuations. The 7 percent return assumption will expire again on July 1, 2025. The Board is to submit a proposed return assumption to the Senate Finance Committee and the House Ways and Means Committee for the General Assembly to consider when amending the Statute.

South Carolina State Statute requires that an experience analysis that reviews the economic and demographic assumptions be performed at least once every five years. The most recent actuarial experience study was completed by GRS for the five-year period ending June 30, 2019. This Experience Study recommended decreasing the investment return assumption to 7.00 percent on July 1, 2021 when the investment return assumption expired. This change as well as other recommended changes adopted by the PEBA Board, were implemented beginning with the July 1, 2021 actuarial valuations.

Following is a summary of the actuarial assumptions and methods used in the July 1, 2022 valuation of the South Carolina Retirement System for funding purposes and financial reporting purposes.

#### Investment Rate of Return

The assumed annual investment rate of return of 7.00 percent net of investment expenses is composed of a 2.25 percent inflation component and a 4.75 percent real rate of return, net of investment expenses.

The annual investment return assumption is prescribed in Section 9-16-335 of the South Carolina Code of Laws and as described above, decreased from 7.25 percent to 7 percent effective July 1, 2021.

## Rates of Annual Salary Increase

Rates of annual salary increase are assumed to vary for the first 21 years of service to include anticipated merit and promotional increases. The assumed annual rate of increase is 3.50 percent for all members with 21 or more years of service.

The 3.50 percent rate of increase is composed of a 2.25 percent inflation component and a 1.25 percent real rate of wage increase (productivity) component.

# **Police Officers Retirement System Active Male and Female Salary Increase Rate**

Years of Service	Annual Promotional/Longevity Rates of Increase	Total Annual Rate of Increase Including 3.50% Wage Inflation
1	7.00%	10.50%
2	6.00%	9.50%
3	3.25%	6.75%
4	1.75%	5.25%
5	1.50%	5.00%
6	1.25%	4.75%
7	1.25%	4.75%
8	1.00%	4.50%
9	1.00%	4.50%
10 - 13	0.75%	4.25%
14	0.50%	4.00%
15 - 21	0.25%	3.75%
22+	0.00%	3.50%

# **Police Officers Retirement System Active Member Decrement Rates**

a. Assumed rates of service retirement are shown in the following tables. The first table is for members who attain age 55 before attaining 25 years of service (27 years of service for Class Three Members). The second table is based on service and is for members who attain 25 years of service (27 years of service for Class Three Members) before age 55.

## Age Based Retirement Rates/Service Based Retirement Rates

Age	Male	Female
55	20%	20%
56	20%	20%
57	20%	20%
58	12%	12%
59	12%	12%
60	12%	12%
61	25%	25%
62	25%	25%
63	25%	25%
64	25%	25%
65	25%	25%
66	25%	25%
67	25%	25%
68	25%	25%
69	25%	25%
70 & Over	100%	100%

Years of	Years of Service		
Class Two	Class Three	Male	Female
25	27	30%	30%
26	28	14%	14%
27	29	14%	14%
28	30	14%	14%
29	31	14%	14%
30	32	14%	14%
31	33	14%	14%
32	34	14%	14%
33	35	14%	14%
34	36	14%	14%
35	37	14%	14%
36	38	14%	14%
37	39	14%	14%
38	40	14%	14%
39	41	14%	14%
40	42	100%	100%

b. Assumed rates of disability are shown in the following table. Thirty percent of disabilities are assumed to be duty-related.

Police Officers Retirement System
Disability Rates

Age	Male	Female
25	0.1740%	0.1740%
30	0.2320%	0.2320%
35	0.4350%	0.4350%
40	0.5800%	0.5800%
45	0.8700%	0.8700%
50	1.0875%	1.0875%
55+	0.0000%	0.0000%

#### c. Active Member Mortality

Rates of active member mortality are based upon the amount-weighted PUB-2010 Public Retirement Plans Mortality Table for Safety with applicable multipliers to better reflect anticipated experience and provide margin for future improvement in mortality.

**Active Mortality Rates (Multiplier Applied)** 

Age	Male	Female
25	0.0370%	0.0200%
30	0.0410%	0.0270%
35	0.0470%	0.0360%
40	0.0590%	0.0490%
45	0.0820%	0.0670%
50	0.1200%	0.0910%
55	0.1750%	0.1230%
60	0.2640%	0.1680%
64	0.3750%	0.2150%
Multiplier	100%	100%

For purposes of determining active death benefits, ten percent of active deaths for general employees are assumed to be duty related.

#### d. Rates of Withdrawal

Rates of withdrawal are service related. Sample rates are shown in the table below.

## Police Officers Retirement System Annual Withdrawal Rate

Years of		
Service	Male	Female
1	25.00%	25.00%
2	18.00%	18.00%
3	14.00%	14.00%
4	12.00%	12.00%
5	10.70%	10.70%
6	9.54%	9.54%
7	8.50%	8.50%
8	7.58%	7.58%
9	6.75%	6.75%
10	6.02%	6.02%
11	5.37%	5.37%
12	4.78%	4.78%
13	4.26%	4.26%
14	3.80%	3.80%
15	3.39%	3.39%
16	3.02%	3.02%
17	2.69%	2.69%
18	2.40%	2.40%
19	2.14%	2.14%
20	1.91%	1.91%
21	1.70%	1.70%
22	1.51%	1.51%
23	1.35%	1.35%
24	1.20%	1.20%
25	1.05%	1.05%
26	0.90%	0.90%
27+	0.00%	0.00%

# **Police Officers Retirement System Post Retirement Mortality**

a. Healthy retirees and beneficiaries – The gender-distinct South Carolina Retirees 2020 Mortality Tables. The rates are projected on a fully generational basis by the 80% of Scales UMP to account for future mortality improvements and adjusted with multipliers base on plan experience. The following are sample rates of the base table:

## Nondisabled Annuitant Mortality Rates Before Projection (Multiplier Applied)

Age	Male	Female			
50	0.2513%	0.2192%			
55	0.4246%	0.2824%			
60	0.7530%	0.3863%			
65	1.1471%	0.5616%			
70	1.8988%	0.9097%			
75	3.3311%	1.7869%			
80	6.1765%	3.5220%			
85	11.1742%	6.8204%			
90	19.6279%	12.8871%			
Multiplier	127%	107%			

## Life Expectancy for an Age 65 Retiree in Years

		Year of Retirement				
Gender	2020	2025	2030	2035	2040	
Male	18.8	19.1	19.4	19.7	20.0	
Female	23.0	23.3	23.6	23.9	24.2	

b. A separate table of mortality rates is used for disabled retirees based on the Pub-2010 Public Retirement Plans Disabled Mortality tables on a fully generational basis by 80% of Scale UMP to account for future mortality and with multipliers based on plan experience. The following are sample rates of the base table:

Police Officers Retirement System

Disabled Annuitant Mortality Rates (Multiplier Applied)

Age	Male	Female
50	1.6050%	1.4830%
55	2.1140%	1.7420%
60	2.5030%	1.9560%
65	3.0440%	2.2560%
70	3.9010%	2.8620%
75	5.1920%	4.0030%
80	7.3480%	6.0070%
85	10.8150%	9.3310%
90	16.2530%	13.6650%
Multiplier	100%	100%

#### **Asset Valuation Method**

The actuarial value of assets is equal to the market value, adjusted for the five-year phase in of the actual investment return in excess of (or less than) the expected investment return on a market value of asset basis. The actual return is calculated net of investment expenses, and the expected investment return is equal to the assumed investment return rate multiplied by the prior year's market value of assets, adjusted for contributions, benefits paid, and refunds.

#### **Actuarial Cost Method**

The contribution rate is set by statute for both employees and employers. The funding period is determined, as described below, using the Entry Age Normal actuarial cost method. The Entry Age Normal actuarial cost method allocates the System's actuarial present value of future benefits to various periods based upon service. The portion of the present value of future benefits allocated to years of service prior to the valuation date is the actuarial accrued liability, and the portion allocated to years following the valuation date is the present value of future normal costs. The normal cost is determined for each active member as the level percent of payroll necessary to fully fund the expected benefits to be earned over the career of each individual active member. The normal cost is partially funded with active member contributions with the remainder funded by employer contributions.

An unfunded accrued liability exists in the amount equal to the excess of accrued liability over valuation assets. The amortization period of the System is the number of years required to fully amortize the unfunded accrued liability with the expected amount of employer contributions in excess of the employers' portion of the normal cost.

The calculation of the amortization period takes into account scheduled increases to contribution rates applicable to future years and payroll growth. Also, the calculation of the actuarial determined contribution rate and amortization period reflects additional contributions the System receives with respect to return to work

retirees. These contributions are assumed to grow at the same payroll growth rate as for active employees. It is assumed that amortization payments are made monthly at the end of the month.

### Development of the Contribution Rate and Funding Period

The calculation of the employer and member contribution rate as well as the derived funding period takes into account several differences in the contributions paid by the various members as well as the delayed timing (if any) in the effective date of the new contribution rate. Specifically, the factors that are reflected in the calculation of the contribution rate include:

- Member and employer contributions made on the payroll of working retirees are being used to finance
  the unfunded actuarial accrued liability since these members do not have a normal cost. Also, the
  number of working retirees is expected to decrease due to changes in working after retirement
  provisions enacted with 2012 legislative changes.
- 2. For purposes of calculating the amortization cost and funding period, discrete pay increases and continuous interest was assumed, with amortization payments made at the end of each month.

#### Unused Annual Leave

To account for the effect of unused annual leave in Average Final Compensation (AFC) of Class Two members, the AFC for Class Two members is increased 3.75 percent at their projected date of termination or retirement. Unused annual leave is not included in the calculation of the AFC for Class Three members.

#### Unused Sick Leave

To account for the effect of unused sick leave on members' final credited service for Class Two members, the service of active Class Two members who retire is increased three months. Unused sick leave is not included in determining the credited service for Class Three members.

### Future Post-Retirement Benefit Adjustments

Benefits are assumed to increase by the lesser of 1.00 percent annually or \$500 beginning on the July  $1^{st}$  following the receipt of 12 monthly benefit payments. The \$500 limit in the annual increase is not indexed to escalate in future years.

### Payroll Growth Rate

The total annual payroll of active members (also applies to rehired retiree participants) is assumed to increase at an annual rate of 2.70%. This rate represents the underlying expected annual rate of wage inflation and does not anticipate increases in the number of members. The number of rehired retirees is expected to decrease over the next two years, then remain constant to reflect the pension reform legislation enacted in 2012.

### Other Assumptions

- 1. The normal cost rate is increased by 0.18% to reflect administrative expenses that are paid with plan assets.
- 2. Valuation payroll (used for determining the amortization contribution rate): Prior fiscal year payroll projected forward one year using the overall payroll growth rate. This was determined for working retirees by dividing the actual member contributions received during the prior fiscal year by the member contribution rate in effect for that year, and then projecting that amount forward one year.

- 3. Individual salaries used to project benefits: Actual salaries from the past fiscal year are used to determine the final average salary as of the valuation date. For future salaries, the salary from the last fiscal year is projected forward with one year's salary scale.
- 4. Pay increase timing: Beginning of (fiscal) year. This is equivalent to assuming that reported salaries represent amounts paid to members during the year ended on the valuation date.
- 5. Percent married: 100 percent of male and 100 percent of female employees are assumed to be married.
- 6. Age difference: Males are assumed to be four years older than their spouses.
- 7. Percent electing annuity on death (when eligible): All of the spouses of vested, married participants are assumed to elect an immediate life annuity.
- 8. Inactive Population: All non-vested members are assumed to take an immediate refund. Members with a vested benefit are assumed to elect a refund or a deferred benefit commencing at age 65, whichever is more valuable at the valuation date.
- 9. There will be no recoveries once disabled.
- 10. No surviving spouse will remarry and there will be no children's benefit.
- 11. Decrement timing: Decrements of all types are assumed to occur mid-year.
- 12. Eligibility testing: Eligibility for benefits is determined based upon the age nearest birthday and service nearest whole year on the date the decrement is assumed to occur.
- 13. Decrement relativity: Decrement rates are used directly from the experience study, without adjustment for multiple decrement table effects.
- 14. Incidence of contributions: Contributions are assumed to be received continuously throughout the year based upon the computed percent of payroll shown in this report, and the actual payroll payable at the time contributions are made.
- 15. Benefit service: All members are assumed to accrue one year of service each year.
- 16. All calculations were performed without regard to the compensation limit in IRC Section 401(a)(17) and the benefit limit under IRC Section 415.
- 17. Refund of Member Contributions: Members will refund their contributions if the value of their member contributions exceeds the value of their deferred monthly retirement benefit.

### Participant Data

Participant data was securely supplied in electronic text files. There were separate files for (i) active and inactive members, and (ii) members and beneficiaries receiving benefits.

The data for active members included birth date, gender, service with the current employer and total vesting service, salary, and employee contribution account balances. For retired members and beneficiaries, the data included date of birth, gender, spouse's date of birth (where applicable), amount of monthly benefit, date of retirement, and form of payment code.

Salary supplied for the current year was based on the annualized earnings for the year preceding the valuation date. Assumptions were made to correct for missing or inconsistent data. These had no material impact on the results presented.

# Police Officers Retirement System Development of Actuarial Value of Assets

(Amounts expressed in thousands)

		(21770)	ums expressed in mor	isunus)		ear Ending ne 30, 2022
1.	Actuarial value of asse	ets at beginn	ing of year		\$	5,534,837
2.	Market value of asset	s at beginnir	ng of year		\$	6,111,672
3.	Net new investments					
	a. Contributions				\$	468,378
	b. Disbursements					(485,704)
	c. Subtotal					(17,326)
4.	Market value of asset	s at end of y	ear		\$	5,938,708
5.	Net earnings (Item 4.	- Item 2 Ite	em 3.c.)		\$	(155,638)
6.	Assumed investment	return rate f	or fiscal year			7.00%
7.	Expected return (Item	6. x (Item 2	. + 1/2 Item 3.c.))		\$	427,211
8.	Excess/(Shortfall) retu	ırn (Item 5	Item 7.)		\$	(582,849)
9.	Excess/(Shortfall) retu	urn on assets	s as of June 30, 2022	:		
	Fiscal Yea	r	Excess	Percent	ı	Deferred
	Ending June 3	<u>0,</u> <u>Retu</u>	rn/(Shortfall)	<u>Deferred</u>	<u>!</u>	<u>Amount</u>
	a. 2022	\$	(582,849)	80%	\$	(466,279)
	b. 2021		1,069,498	60%		641,699
	c. 2020		(428,016)	40%		(171,206)
	d. 2019		(66,348)	20%		(13,270)
	e. 2018		22,932	0%	_	0
	f. Total				\$	(9,056)
10.	10. Actuarial value of assets as of June 30, 2022 (Item 4 Item 9.f.)			\$	5,947,764	
11.	11. Expected actuarial value as of June 30, 2022			\$	5,904,343	
12.	12. Asset gain (loss) for year (Item 10 Item 11.)				\$	43,421
13.	13. Asset gain (loss) as % of the actuarial value of assets					.7%
14.	14. Ratio of actuarial value to market value					100.2%

## **General Assembly Retirement System**

#### Summary of Actuarial Methods and Assumptions

Based on recommendations from the consulting actuary, the PEBA Board is responsible for adopting all actuarial methods and assumptions used in the annual actuarial valuations, except for the assumed rate of investment return. The investment return assumption is a prescribed assumption set by the General Assembly in Section 9-16-335 of South Carolina State Code. The investment return assumption expired on July 1, 2021 and the General Assembly permitted the investment return assumption at July 1, 2021 to decrease from 7.25 percent to 7.00 percent, as provided by Section 9-16-335 in South Carolina State Code. The investment return assumption of 7.00 percent was first used in the July 1, 2021 actuarial valuations. The 7 percent return assumption will expire again on July 1, 2025. The Board is to submit a proposed return assumption to the Senate Finance Committee and the House Ways and Means Committee for the General Assembly to consider when amending the Statute.

South Carolina State Statute requires that an experience analysis that reviews the economic and demographic assumptions be performed at least once every five years. The most recent actuarial experience study was completed by GRS for the five-year period ending June 30, 2019. This Experience Study recommended decreasing the investment return assumption to 7.00 percent on July 1, 2021 when the investment return assumption expired. This change as well as other recommended changes adopted by the PEBA Board, were implemented beginning with the July 1, 2021 actuarial valuations.

Following is a summary of the actuarial assumptions and methods used in the July 1, 2022 valuation of the South Carolina Retirement System for funding purposes and financial reporting purposes.

#### Investment Rate of Return

The assumed annual investment rate of return of 7.00 percent is composed of a 2.25 percent inflation component and a 4.75 percent real rate of return, net of investment expenses.

The annual investment return assumption is prescribed in Section 9-16-335 of the South Carolina Code of Laws and as described above, decreased from 7.25 percent to 7 percent effective July 1, 2021.

### Rates of Annual Salary Increase

No increases in salary are assumed.

## **General Assembly Retirement System Active Member Decrement Rates**

a. Assumed rates of service retirement are shown in the following table. In addition to the rates in the table below, members with 30 years of service are assumed to immediately commence their retirement benefit. Special contributors are assumed to retire at the earlier of attaining age 60 or attaining 22 years of service.

**Age Based Retirement Rates** 

Age	Assumed Rate
59 & Under	50%
60	20%
61-64	7%
65-69	10%
70 & Older	100%

b. An abbreviated table with the assumed rates of disability and mortality while employed is shown below. There is no active employment withdrawal assumption.

### **Disability Rates/Pre-Retirement Mortality**<sup>1</sup>

	Disability Rates		Disability Rates Pre-Retirement N		ent Mortality
Age	Male	Female	Male	Female	
25	0.0340%	0.0290%	0.0378%	0.0122%	
30	0.0680%	0.0406%	0.0486%	0.0203%	
35	0.1020%	0.0812%	0.0635%	0.0311%	
40	0.1700%	0.1044%	0.0891%	0.0486%	
45	0.2380%	0.1508%	0.1323%	0.0756%	
50	0.3400%	0.2552%	0.2012%	0.1121%	
55	0.5440%	0.4060%	0.2957%	0.1661%	
60	0.6800%	0.6206%	0.4307%	0.2511%	
64	0.8500%	0.8642%	0.6318%	0.3996%	
Multiplier	68.0%	58.0%	135%	135%	

<sup>&</sup>lt;sup>1</sup>The multiplier has been applied to the decrement in the illustrative table.

# **General Assembly Retirement System Post Retirement Mortality**

a. Healthy retirees and beneficiaries – The gender-distinct South Carolina Retirees 2020 Mortality Tables. The rates are projected on a fully generational basis by 80% of Scale UMP to account for future mortality improvements and adjusted with multipliers based on plan experience. The following are sample rates of the base table:

### Healthy Annuitant Mortality Rates Before Projection<sup>1</sup>

Age	Male	Female
50	0.1920%	0.2192%
55	0.3243%	0.2824%
60	0.5751%	0.3863%
65	0.8761%	0.5616%
70	1.4502%	0.9097%
75	2.5442%	1.7869%
80	4.7175%	3.5220%
85	8.5346%	6.8204%
90	14.9914%	12.8871%
Multiplier	97%	107%

<sup>&</sup>lt;sup>1</sup>The multiplier has been applied to the decrement in the illustrative table.

The following table provides the life expectancy for individuals retiring in future years based on the assumption with full generational projection.

### Life Expectancy for an Age 65 Retiree in Years

	Year of Retirement						
Gender	2020	2025	2030	2035	2040		
Male	20.9	21.2	21.5	21.8	22.1		
Female	23.0	23.3	23.6	23.9	24.2		

b. A separate table of mortality rates is used for disabled retirees based on the Pub-2010 Public Retirement Plans Disabled Mortality tables on a fully generational basis by 80% of Scale UMP to account for future mortality and with multipliers based on plan experience. The following are sample rates of the base table:

## **General Assembly Retirement System Disabled Annuitant Mortality Rates**<sup>1</sup>

Age	Male	Female
50	2.2470%	1.9279%
55	2.9596%	2.2646%
60	3.5042%	2.5428%
65	4.2616%	2.9328%
70	5.4614%	3.7206%
75	7.2688%	5.2039%
80	10.2872%	7.8091%
85	15.1410%	12.1303%
90	22.7542%	17.7645%
Multiplier	140%	130%

<sup>&</sup>lt;sup>1</sup>The multiplier has been applied to the decrement in the illustrative table.

#### **Asset Valuation Method**

The actuarial value of assets is equal to the market value, adjusted for the five-year phase in of the actual investment return in excess of (or less than) the expected investment return on a market value of asset basis. The actual return is calculated net of investment expenses, and the expected investment return is equal to the assumed investment return rate multiplied by the prior year's market value of assets, adjusted for contributions, benefits paid, and refunds.

#### **Actuarial Cost Method**

The Entry Age Normal actuarial cost method allocates the System's actuarial present value of future benefits to various periods based upon service. The portion of the present value of future benefits allocated to years of service prior to the valuation date is the actuarial accrued liability, and the portion allocated to years following the valuation date is the present value of future normal costs. The normal cost is determined for each active member as the level dollar amount necessary to fully fund the expected benefits to be earned over the career of each individual active member. The normal cost is partially funded with active member contributions with the remainder funded by employer contributions.

An unfunded accrued liability exists in the amount equal to the excess of accrued liability over valuation assets. The amortization period of the System is the number of years required to fully amortize the unfunded accrued liability, on an actuarial value of asset basis, with the expected amount of employer contributions in excess of the employers' portion of the normal cost.

Note, the principle financial measurement calculations in this actuarial valuation, which include the unfunded actuarial accrued liability, funded ratio, contribution rates, and funding period, are based on an actuarial value of assets (smoothed value) basis. The actuarial value of assets is a calculated asset value which may be greater than or less than the market value of assets and is used to dampen some of the volatility in the market value of

assets. As a result, many of these measures would be different if they were determined on a market value of assets basis.

### Future Cost-of-Living Increases

No increases are assumed.

#### Payroll Growth Rate

None assumed.

#### Other Assumptions

- 1. The normal cost rate is increased by 0.18% to account for administrative expenses that are paid with plan assets.
- 2. Percent married: 100 percent of active members are assumed to be married.
- 3. Age difference: Males are assumed to be four years older than their spouses.
- 4. Percent electing annuity on death (when eligible): All of the spouses of vested, married participants are assumed to elect an immediate life annuity.
- 5. Inactive Population: All non-vested members are assumed to take an immediate refund. Members with a vested benefit are assumed to elect a refund or a deferred benefit commencing at age 60, whichever is more valuable at the valuation date.
- 6. It is assumed there will be no recoveries once disabled.
- 7. Decrement timing: Decrements of all types are assumed to occur mid-year.
- 8. Eligibility testing: Eligibility for benefits is determined based upon the age nearest birthday and service nearest whole year on the date the decrement is assumed to occur.
- 9. Benefit Service: All active and special contributing members are assumed to accrue one year of service each year.

### Participant Data

Participant data was securely supplied in electronic text files. There were separate files for (i) active and inactive members, and (ii) members and beneficiaries receiving benefits.

The data for active members included birth date, gender, service with the current employer and total vesting service, salary, and employee contribution account balances. For retired members and beneficiaries, the data included date of birth, gender, spouse's date of birth (where applicable), amount of monthly benefit, date of retirement, and form of payment code.

Salary supplied for the current year was based on the annualized earnings for the year preceding the valuation date. Assumptions were made to correct for missing or inconsistent data. These had no material impact on the results presented.

# **General Assembly Retirement System Development of Actuarial Value of Assets**

(Amounts expressed in thousands)

						ar Ending e 30, 2022
1.	Actuarial value of assets	at begi	nning of year		\$	40,056
2.	Market value of assets a	Market value of assets at beginning of year				
3.	<ul><li>Net new investments</li><li>a. Contributions</li><li>b. Disbursements</li><li>c. Subtotal</li></ul>	\$	6,443 (6,577) (134)			
4.	Market value of assets a	at end of	year		\$	42,476
5.	Net earnings (Item 4 I	tem 2	Item 3.c.)		\$	(1,045)
6.	Assumed investment re	turn rat	e for fiscal year			7.00%
7.	Expected return (Item 6	. x (Item	2. + 1/2 Item 3.0	c.))	\$	3,051
8.	Excess/(Shortfall) return	n (Item !	5 Item 7.)		\$	(4,096)
9.	Excess/(Shortfall) return	n on asso	ets as of June 30	, 2022:		
	Fiscal Year Ending June 30,		Excess n/(Shortfall)	Percent <u>Deferred</u>		eferred mount
	<ul> <li>a. 2022</li> <li>b. 2021</li> <li>c. 2020</li> <li>d. 2019</li> <li>e. 2018</li> </ul>	\$	(4,096) 6,955 (2,966) (513) 99	80% 60% 40% 20% 0%	\$	(3,277) 4,173 (1,186) (103) 0
	f. Total				\$	(393)
10.	10. Actuarial value of assets as of June 30, 2022 (Item 4 Item 9.f.)					42,869
11. Expected actuarial value as of June 30, 2022				\$	42,721	
12.	12. Asset gain (loss) for year (Item 10 Item 11.)					148
13.	Asset gain (loss) as % of	the actu	uarial value of as	ssets		0.3%
14.	14. Ratio of actuarial value to market value					100.9%

## **Judges and Solicitors Retirement System**

### Summary of Actuarial Methods and Assumptions

Based on recommendations from the consulting actuary, the PEBA Board is responsible for adopting all actuarial methods and assumptions used in the annual actuarial valuations, except for the assumed rate of investment return. The investment return assumption is a prescribed assumption set by the General Assembly in Section 9-16-335 of South Carolina State Code. The investment return assumption expired on July 1, 2021 and the General Assembly permitted the investment return assumption at July 1, 2021 to decrease from 7.25 percent to 7.00 percent, as provided by Section 9-16-335 in South Carolina State Code. The investment return assumption of 7.00 percent was first used in the July 1, 2021 actuarial valuations. The 7 percent return assumption will expire again on July 1, 2025. The Board is to submit a proposed return assumption to the Senate Finance Committee and the House Ways and Means Committee for the General Assembly to consider when amending the Statute.

South Carolina State Statute requires that an experience analysis that reviews the economic and demographic assumptions be performed at least once every five years. The most recent actuarial experience study was completed by GRS for the five-year period ending June 30, 2019. This Experience Study recommended decreasing the investment return assumption to 7.00 percent on July 1, 2021 when the investment return assumption expired. This change as well as other recommended changes adopted by the PEBA Board, were implemented beginning with the July 1, 2021 actuarial valuations.

Following is a summary of the actuarial assumptions and methods used in the July 1, 2022 valuation of the South Carolina Retirement System for funding purposes and financial reporting purposes.

#### Investment Rate of Return

The assumed annual investment rate of return of 7.00 composed of a 2.25 percent inflation component and a 4.75 percent real rate of return, net of investment expenses.

The annual investment return assumption is prescribed in Section 9-16-335 of the South Carolina Code of Laws and as described above, decreased from 7.25 percent to 7 percent effective July 1, 2021.

## Rates of Annual Salary Increase

Rates of salary are assumed to increase at an annual rate of 3.00 percent.

## Judges and Solicitors Retirement System Active Member Decrement Rates

a. Assumed rates of service retirement are shown in the following table. In addition to the rates in the table below, all participants are assumed to retire upon reaching the mandatory retirement age of 72.

## Service Based Retirement Rates<sup>1</sup>

Years of Service	Male	Female
15-19	20.00%	20.00%
20	50.00%	50.00%
21-24	15.00%	15.00%
25-31	10.00%	10.00%
32+	100.00%	100.00%

<sup>&</sup>lt;sup>1</sup>Retirement rate will be 100% at 31 years of service for solicitors and public defenders.

b. An abbreviated table with the assumed rates of disability incidence and pre-retirement mortality is shown below. There is no active employment withdrawal assumption.

## Disability Rates/Pre-Retirement Mortality<sup>1</sup>

	Disability Incidence Rates		Pre-Retireme	ent Mortality
Age	Male	Female	Male	Female
25	0.0160%	0.0182%	0.0208%	0.0099%
30	0.0240%	0.0245%	0.0286%	0.0154%
35	0.0320%	0.0245%	0.0390%	0.0220%
40	0.0600%	0.0427%	0.0546%	0.0341%
45	0.1000%	0.0875%	0.0871%	0.0528%
50	0.1600%	0.1400%	0.1443%	0.0803%
55	0.2600%	0.2275%	0.2236%	0.1177%
60	0.4000%	0.3500%	0.3432%	0.1771%
64	0.5000%	0.4375%	0.5096%	0.2662%
Multiplier	40%	35%	130%	110%

 $<sup>^{1}</sup>$ The multiplier has been applied to the decrement in the illustrative table.

c. There is no active employment withdrawal assumption.

# **Judges and Solicitors Retirement System Post Retirement Mortality**

a. Healthy retirees and beneficiaries –The gender-distinct South Carolina Retirees 2020 Mortality Tables. The rates are projected on a fully generational basis by 80% of Scale UMP to account for future mortality improvements and adjusted with multipliers based on plan experience. The following are sample rates:

### Healthy Annuitant Mortality Rates Before Projection<sup>1</sup>

Age	Male	Female
50	0.1880%	0.1926%
55	0.3176%	0.2481%
60	0.5633%	0.3393%
65	0.8580%	0.4934%
70	1.4203%	0.7992%
75	2.4918%	1.5698%
80	4.6202%	3.0941%
85	8.3587%	5.9917%
90	14.6823%	11.3214%
Multiplier	95%	94%

<sup>&</sup>lt;sup>1</sup>The multiplier has been applied to the decrement in the illustrative table.

The following table provides the life expectancy for individuals retiring in future years based on the assumption with full generational projection.

### Life Expectancy for an Age 65 Retiree in Years

	Year of Retirement							
Gender	2020	2025	2030	2035	2040			
Male	21.1	21.4	21.7	22.0	22.3			
Female	24.0	24.3	24.6	24.9	25.2			

b. A separate table of mortality rates is used for disabled retirees based on the Pub-2010 Public Retirement Plans Disabled Mortality Tables on a fully generational basis by 80% of Scale UMP to account for future mortality and with multipliers base on plan experience. The following are sample rates:

# Judges and Solicitors Retirement System<sup>1</sup> Disabled Annuitant Mortality Rates

Age	Male	Female
50	2.0865%	1.7796%
55	2.7482%	2.0904%
60	3.2539%	2.3472%
65	3.9572%	2.7072%
70	5.0713%	3.4344%
75	6.7496%	4.8036%
80	9.5524%	7.2084%
85	14.0595%	11.1972%
90	21.1289%	16.3980%
Multiplier	130%	120%

<sup>&</sup>lt;sup>1</sup> The multiplier has been applied to the decrement in the illustrative table.

#### Asset Valuation Method

The actuarial value of assets is equal to the market value, adjusted for the five-year phase in of the actual investment return in excess of (or less than) the expected investment return on a market value of asset basis. The actual return is calculated net of investment expenses, and the expected investment return is equal to the assumed investment return rate multiplied by the prior year's market value of assets, adjusted for contributions, benefits paid, and refunds.

#### **Actuarial Cost Method**

The Entry Age Normal actuarial cost method allocates the System's actuarial present value of future benefits to various periods based upon service. The portion of the present value of future benefits allocated to years of service prior to the valuation date is the actuarial accrued liability, and the portion allocated to years following the valuation date is the present value of future normal costs. The normal cost is determined for each active member as the level percent of payroll necessary to fully fund the expected benefits to be earned over the career of each individual active member. The normal cost is partially funded with active member contributions with the remainder funded by employer contributions.

An unfunded accrued liability exists in the amount equal to the excess of accrued liability over valuation assets. The amortization period of the System is the number of years required to fully amortize the unfunded accrued liability, on an actuarial value of asset basis, with the expected amount of employer contributions in excess of the employers' portion of the normal cost.

The calculation of the amortization period takes into account scheduled increases to contribution requirements applicable to future years and payroll growth. Also, the calculation of the amortization period reflects additional contributions the System receives with respect to members in DROP and who are retired-in-place. These contributions are assumed to grow at the same payroll growth rate as for active employees. It is assumed that amortization payments are made monthly at the end of the month.

Note, the principle financial measurement calculations in this actuarial valuation, which include the unfunded actuarial accrued liability, funded ratio, contribution rates, and funding period, are based on an actuarial value of assets (smoothed value) basis. The actuarial value of assets is a calculated asset value, which may be greater than or less than the market value of assets and is used to dampen some of the volatility in the market value of assets. As a result, many of these measures would be different if they were determined on a market value of assets basis.

#### **Future Cost-of-Living Increases**

Future benefits are assumed to increase at an annual rate of 3.00 percent.

#### Payroll Growth Rate

The total annual payroll of active members (including DROP and retired-in-place participants) is assumed to increase at an annual rate of 2.70 percent. This rate represents the underlying expected annual rate of wage inflation and does not anticipate increases in the number of members.

#### Other Assumptions

- 1. The normal cost rate is increased by 0.18 percent to account for administrative expenses that are paid with plan assets.
- 2. Percent married: 95 percent of male and female employees are assumed to be married.
- 3. Age difference: Males are assumed to be four years older than their spouses.
- 4. Percent electing annuity on death (when eligible): All of the spouses of vested, married participants are assumed to elect an immediate life annuity.
- 5. Inactive Population: All non-vested members are assumed to take an immediate refund. Members with a vested benefit are assumed to elect a deferred benefit commencing at their earliest possible commencement age.
- 6. There will be no recoveries once disabled.
- 7. Decrement timing: Decrements of all types are assumed to occur mid-year.
- 8. Eligibility testing: Eligibility for benefits is determined based upon the age nearest birthday and service nearest whole year on the date the decrement is assumed to occur.
- 9. Benefit Service: All active members are assumed to accrue one year of service each year.

### Participant Data

Participant data was securely supplied in electronic text files. There were separate files for (i) active and inactive members, and (ii) members and beneficiaries receiving benefits.

The data for active members included birth date, gender, service with the current employer and total vesting service, salary, and employee contribution account balances. For retired members and beneficiaries, the data included date of birth, gender, spouse's date of birth (where applicable), amount of monthly benefit, date of retirement, and form of payment code.

Salary supplied for the current year was based on the annualized earnings for the year preceding the valuation date. Assumptions were made to correct for missing or inconsistent data. These had no material impact on the results presented.

## Judges and Solicitors Retirement System Development of Actuarial Value of Assets

(Amounts expressed in thousands)

						ear Ending ne 30, 2022
1.	Actuarial value of assets	at begi	nning of year		\$	193,555
2.	Market value of assets a	t beginı	ning of year		\$	212,683
3.	Net new investments  a. Contributions  b. Disbursements  c. Subtotal		\$	25,489 (26,296) (807)		
4.	Market value of assets a		\$	206,674		
5.	Net earnings (Item 4 It	em 2	Item 3.c.)		\$	(5,202)
6.	Assumed investment ret	urn rat	e for fiscal year			7.00%
7.	Expected return (Item 6.	x (Item	2. + 1/2 Item 3.c.	.))	\$	14,860
8.	Excess/(Shortfall) return	(Item 5	5 Item 7.)		\$	(20,062)
9.	Excess/(Shortfall) return	on asso	ets as of June 30,	2022:		
	Fiscal Year Ending June 30,	<u>Retu</u>	Excess rn/(Shortfall)	Percent <u>Deferred</u>		Deferred <u>Amount</u>
	a. 2022 b. 2021 c. 2020 d. 2019 e. 2018 f. Total	\$	(20,062) 35,687 (14,449) (2,297) 831	80% 60% 40% 20% 0%	\$	(16,050) 21,412 (5,780) (459) 0 (877)
10.	10. Actuarial value of assets as of June 30, 2022 (Item 4 Item 9.f.)					207,551
11.	11. Expected actuarial value as of June 30, 2022					206,269
12.	12. Asset gain (loss) for year (Item 10 Item 11.)					1,282
13.	Asset gain (loss) as % of	the actu	uarial value of ass	sets		0.6%
14.	Ratio of actuarial value t			100.4%		

## South Carolina National Guard Supplemental Retirement Plan

#### Summary of Actuarial Methods and Assumptions

Based on recommendations from the consulting actuary, the PEBA Board is responsible for adopting all actuarial methods and assumptions used in the annual actuarial valuations, except for the assumed rate of investment return. The investment return assumption is a prescribed assumption set by the General Assembly in Section 9-16-335 of South Carolina State Code. The investment return assumption expired on July 1, 2021 and the General Assembly permitted the investment return assumption at July 1, 2021 to decrease from 7.25 percent to 7.00 percent, as provided by Section 9-16-335 in South Carolina State Code. The investment return assumption of 7.00 percent was first used in the July 1, 2021 actuarial valuations. The 7 percent return assumption will expire again on July 1, 2025. The Board is to submit a proposed return assumption to the Senate Finance Committee and the House Ways and Means Committee for the General Assembly to consider when amending the Statute.

South Carolina State Statute requires that an experience analysis that reviews the economic and demographic assumptions be performed at least once every five years. The most recent actuarial experience study was completed by GRS for the five-year period ending June 30, 2019. This Experience Study recommended decreasing the investment return assumption to 7.00 percent on July 1, 2021 when the investment return assumption expired. This change as well as other recommended changes adopted by the PEBA Board, were implemented beginning with the July 1, 2021 actuarial valuations.

Following is a summary of the actuarial assumptions and methods used in the July 1, 2022 valuation of the South Carolina Retirement System for funding purposes and financial reporting purposes.

#### **Investment Rate of Return**

The assumed annual investment rate of return of 7.00 percent net of investment and administrative expenses is composed of a 2.25 percent inflation component and a 4.75 percent real rate of return, net of investment expenses.

The annual investment return assumption is prescribed in Section 9-16-335 of the South Carolina Code of Laws and as described above, decreased from 7.25 percent to 7 percent effective July 1, 2021.

### Rates of Annual Salary Increase

No increases in salary are assumed. The benefit is not related to pay.

## South Carolina National Guard Supplemental Retirement Plan Active Member Decrement Rates

a. Assumed rates of service retirement are shown in the following table. Members who retire prior to age 60 are assumed to defer retirement benefits until age 60.

### Age and Service Based Retirement Rates<sup>1</sup>

	Years of Service				
Age	20	21 – 29	30 +		
Age<60	10%	5%	100%		
Age>59	100%	100%	100%		

<sup>&</sup>lt;sup>1</sup>Members who reach age 60 with less than 20 years of service are assumed to retire at age 60 without a benefit from the plan.

b. An abbreviated table with the assumed rates of disability and mortality while employed is shown below. There is no active employment withdrawal assumption.

## Disability Rates/Pre-Retirement Mortality<sup>1</sup>

	•	•		
	Disability Rates		Pre-Retireme	ent Mortality
Age	Male	Female	Male	Female
25	0.1740%	0.1740%	0.0370%	0.0200%
30	0.2320%	0.2320%	0.0410%	0.0270%
35	0.4350%	0.4350%	0.0470%	0.0360%
40	0.5800%	0.5800%	0.0590%	0.0490%
45	0.8700%	0.8700%	0.0820%	0.0670%
50	1.0875%	1.0875%	0.1200%	0.0910%
55	0.0000%	0.0000%	0.1750%	0.1230%
60	0.0000%	0.0000%	0.2640%	0.1680%
64	0.0000%	0.0000%	0.3750%	0.2150%
Multiplier	145%	145%	100%	100%

<sup>&</sup>lt;sup>1</sup>The multiplier has been applied to the decrement in the illustrative table.

## South Carolina National Guard Supplemental Retirement Plan Post Retirement Mortality

Healthy retirees and beneficiaries – The gender-distinct South Carolina Retirees 2020 Mortality Tables. The rates are projected on a fully generational basis by 80% of Scale UMP to account for future mortality improvements and adjusted with multipliers based on plan experience. The following are sample rates of the base table:

#### **Annuitant Mortality Rates Before Projection**

Age	Male	Female	
50	0.2513%	0.2192%	
55	0.4246%	0.2824%	
60	0.7530%	0.3863%	
65	1.1471%	0.5616%	
70	1.8988%	0.9097%	
75	3.3311%	1.7869%	
80	6.1765%	3.5220%	
85	11.1742%	6.8204%	
90	19.6279% 12.8871%		
Multiplier	127% 107%		

The following table provides the life expectancy for individuals retiring in future years based on the assumption with full generational projection.

Life Expectancy for an Age 65 Retiree in Years

	Year of Retirement					
Gender	2020	2025	2030	2035	2040	
Male	18.8	19.1	19.4	19.7	20.0	
Female	23.00	23.3	23.6	23.9	24.2	

#### **Asset Valuation Method**

The actuarial value of assets is equal to the market value, adjusted for the five-year phase in of the actual investment return in excess of (or less than) the expected investment return on a market value of asset basis. The actual return is calculated net of investment expenses, and the expected investment return is equal to the assumed investment return rate multiplied by the prior year's market value of assets, adjusted for contributions, benefits paid, and refunds.

#### **Actuarial Cost Method**

The Entry Age Normal actuarial cost method allocates the System's actuarial present value of future benefits to various periods based upon service. The portion of the present value of future benefits allocated to years of service prior to the valuation date is the actuarial accrued liability, and the portion allocated to years following the valuation date is the present value of future normal costs. The normal cost is determined for each active member as the level dollar amount necessary to fully fund the expected benefits to be earned over the career of each individual active member. The normal cost is partially funded with active member contributions with the remainder funded by employer contributions.

An unfunded accrued liability exists in the amount equal to the excess of accrued liability over valuation assets. The amortization period of the System is the number of years required to fully amortize the unfunded accrued liability, on an actuarial value of asset basis, with the expected amount of employer contributions in excess of the employers' portion of the normal cost.

Note, the principle financial measurement calculations in this actuarial valuation, which include the unfunded actuarial accrued liability, funded ratio, contribution rates, and funding period, are based on an actuarial value of assets (smoothed value) basis. The actuarial value of assets is a calculated asset value which may be greater than or less than the market value of assets and is used to dampen some of the volatility in the market value of assets. As a result, many of these measures would be different if they were determined on a market value of assets basis.

#### **Future Cost-of-Living Increases**

No increases are assumed.

#### Payroll Growth Rate

None assumed.

### Other Assumptions

- 1. The normal cost includes \$15,000 for plan incurred administrative expenses.
- 2. There is not a marriage assumption.
- 3. Decrement timing: Decrements of all types are assumed to occur mid-year.
- 4. Eligibility testing: Eligibility for benefits is determined based upon the age nearest birthday and service nearest whole year on the date the decrement is assumed to occur.
- 5. Contribution timing: Contributions are assumed to be paid in the beginning of the applicable fiscal year.

### Participant Data

Participant data was securely supplied in electronic text files. There were separate files for (i) active, and (ii) members and beneficiaries receiving benefits.

The data for active members included birth date, gender, total military service, and total South Carolina National Guard service. For retired members and beneficiaries, the data included date of birth, gender, spouse's date of birth (where applicable), amount of monthly benefit, date of retirement, and form of payment code.

Assumptions were made to correct for missing or inconsistent data. These had no material impact on the results presented.

## South Carolina National Guard Supplemental Retirement Plan Development of Actuarial Value of Assets

(Amounts expressed in thousands)

						r Ending 2 30, 2022
1.	Actuarial value of assets at	beginning of	year		\$	36,958
2.	Market value of assets at be	eginning of y	vear ear		\$	39,784
3.	<ul><li>Net new investments</li><li>a. Contributions</li><li>b. Disbursements</li><li>c. Subtotal</li></ul>				\$	5,290 (4,629) 661
4.	Market value of assets at er	\$	39,567			
5.	Net earnings (Item 4 Item	2 Item 3.c	)		\$	(878)
6.	Assumed investment return	rate for fisc	cal year			7.00%
7.	Expected return (Item 6. x (Item 2. + 1/2 Item 3.c.))					2,808
8.	Excess/(Shortfall) return (Item 5 Item 7.)					(3,686)
9.	Excess/(Shortfall) return on	assets as of	June 30, 2022	2:		
	Fiscal Year Ending June 30,	Exce Return/(S		Percent Deferred		eferred mount
	a. 2022 b. 2021	\$	(3,686) 5,717	80% 60%	\$	(2,949) 3,430
	c. 2020		(2,604)	40%		(1,042)
	d. 2019		(465)	20%		(93)
	e. 2018		0	0%		0
	f. Total				\$	(654)
10.	Actuarial value of assets as	of June 30, 2	022 (Item 4	Item 9.f.)	\$	40,221
11.	Expected actuarial value as of June 30, 2022					40,229
12.	Asset gain (loss) for year (It	em 10 Iten	n 11.)		\$	(8)
13.	Asset gain (loss) as % of the	actuarial va	lue of assets			0.0%
14.	Ratio of actuarial value to m	narket value				101.7%

## **South Carolina Retirement System Summary of Historical Active Membership**

		Active Members		Covered	Covered Payroll <sup>1</sup>		Annual Pay		
	Number of		Percent Increase/	Amount in	Percent Increase/		Percent Increase/	Average	Average
July 1,	<b>Employers</b> <sup>2</sup>	Number	(Decrease)	Thousands	(Decrease)	Amount	(Decrease)	Age	Service
2022	809	200,989	0.9%	\$10,429,574	5.1%	\$51,891	4.12%	45.5	10.3
2021	807	199,162	(1.0%)	9,925,834	1.4%	49,838	2.41%	45.5	10.4
2020	817	201,144	0.4%	9,788,610	5.6%	48,665	5.11%	45.5	10.3
2019	814	200,264	2.1%	9,272,010	5.4%	46,299	3.25%	45.3	10.2
2018	812	196,184	1.1%	8,797,592	2.4%	44,844	1.23%	45.2	10.1
2017	807	193,985	1.6%	8,592,885	4.6%	44,297	2.97%	45.1	10.1
2016	812	190,923	1.9%	8,213,042	5.8%	43,018	3.77%	45.1	10.1
2015	816	187,318	1.1%	7,765,588	3.0%	41,457	1.86%	45.1	10.2
2014	810	185,265	0.3%	7,539,996	1.4%	40,698	1.10%	45.2	10.2
2013	808	184,690	(0.6%)	7,434,820	1.1%	40,256	1.65%	45.2	10.2

<sup>&</sup>lt;sup>1</sup>Covered payroll is the annualized, projected compensation for the following year and does not include payroll attributable to members in ORP or working retirees.

## **Police Officers Retirement System Summary of Historical Active Membership**

		Active	Members	Covered Payroll <sup>1</sup>		Average Annual Pay			
July 1,	Number of Employers <sup>2</sup>	Number	Percent Increase/ (Decrease)	Amount in Thousands	Percent Increase/ (Decrease)	Amount	Percent Increase/ (Decrease)	Average Age	Average Service
2022	339	26,606	0.2%	\$1,513,764	5.5%	\$56,896	5.31%	39.6	10.1
2021	338	26,555	(4.5%)	1,434,621	(0.4%)	54,025	4.23%	39.6	10.0
2020	340	27,795	1.5%	1,440,645	4.5%	51,831	3.03%	39.5	9.8
2019	336	27,397	1.1%	1,378,255	5.5%	50,307	4.28%	39.4	9.8
2018	333	27,093	0.1%	1,306,961	3.5%	48,240	3.31%	39.4	9.7
2017	332	27,056	1.5%	1,263,314	6.4%	46,693	4.82%	39.4	9.7
2016	313	26,651	0.3%	1,187,195	7.4%	44,546	7.06%	39.5	9.8
2015	312	26,575	(0.5%)	1,105,703	2.7%	41,607	3.15%	39.4	9.7
2014	310	26,697	1.9%	1,076,885	4.2%	40,337	2.27%	39.5	9.5
2013	356	26,194	0.1%	1,033,189	1.4%	39,444	1.31%	39.5	9.4

 $<sup>^{1}</sup>$  Covered payroll does not include payroll attributable to working retirees.

<sup>&</sup>lt;sup>2</sup> Number of employers that cover employees eligible for SCRS benefits and that contributed to the system during the last fiscal year. Although the state is considered the primary government and includes all state agencies as a single employer, for purposes of this schedule, each state agency is reported separately and counted as an employer.

<sup>&</sup>lt;sup>2</sup> Number of employers that cover employees eligible for PORS benefits and that contributed to the system during the last fiscal year. Although the state is considered the primary government and includes all state agencies as a single employer, for purposes of this schedule, each state agency is reported separately and counted as an employer.

# **General Assembly Retirement System Summary of Historical Active Membership**

		Active	Members	Covered Payroll		Average Annual Pay			
	Number of		Percent Increase/	Amount in	Percent Increase/		Percent Increase/	Average	Average
July 1,	Employers <sup>1</sup>	Number	(Decrease)	Thousands	(Decrease)	Amount	(Decrease)	Age	Service
2022	2	53	(3.6%)	\$ 1,204	(3.6%)	\$22,713	0.0%	60.4	19.9
2021	2	55	(20.3%)	1,249	(20.4%)	22,702	(0.2%)	59.5	18.6
2020	2	69	0.0%	1,570	0	22,757	0.0%	59.5	18.1
2019	2	69	(16.9%)	1,570	(15.9%)	22,757	1.3%	58.5	17.1
2018	2	83	(4.6%)	1,866	(4.8%)	22,476	(0.3%)	57.8	16.0
2017	2	87	(14.7%)	1,961	(15.3%)	22,535	(0.8%)	56.9	15.1
2016	2	102	(1.9%)	2,316	(0.9%)	22,710	1.0%	56.4	14.3
2015	2	104	(9.6%)	2,338	(10.1%)	22,481	(0.6%)	55.6	13.4
2014	2	115	(3.4%)	2,601	(3.2%)	22,617	0.1%	54.7	12.4
2013	2	119	(30.0%)	2,688	(30.3%)	22,588	(0.4%)	53.7	11.8

<sup>&</sup>lt;sup>1</sup> Number of employers that cover employees eligible for GARS benefits and that contributed to the system during the last fiscal year. Although the state is considered the primary government and includes all state agencies as a single employer, for purposes of this schedule, each state agency is reported separately and counted as an employer.

# **Judges and Solicitors Retirement System Summary of Historical Active Membership**

		<b>Active Members</b>	Cove	red Payroll	Average Annual Pay			
						Percent		
	<b>Number of</b>		An	nount in		Increase/	Average	Average
July 1,	Employers <sup>2</sup>	Number <sup>1</sup>	Tho	ousands <sup>1</sup>	Amount	(Decrease)	Age	Service
2022	4	160	\$	32,037	\$200,234	3.00%	57.9	15.4
2021	4	160		31,104	194,403	2.50%	57.1	15.0
2020	4	160		30,346	189,662	0.00%	57.2	15.8
2019	4	160		30,346	189,662	35.80%	57.4	15.4
2018	4	160		22,347	139,666	0.00%	57.1	15.0
2017	4	160		22,347	139,666	(0.14%)	57.4	15.4
2016	4	157		21,958	139,861	4.56%	57.2	15.4
2015	4	157		21,267	133,756	0.28%	56.5	15.1
2014	3	153		20,815	136,048	2.00%	56.3	15.1
2013	3	153		20,407	133,381	(0.07%)	56.0	15.5

<sup>&</sup>lt;sup>1</sup> Includes filled and unfilled positions and members in DROP or retired-in-place.

<sup>&</sup>lt;sup>2</sup> Number of employers that cover employees eligible for JSRS benefits and that contributed to the system during the last fiscal year. Although the state is considered the primary government and includes all state agencies as a single employer, for purposes of this schedule, each state agency is reported separately and counted as an employer.

## South Carolina National Guard Supplemental Retirement Plan Summary of Historical Active Membership

					Percent		
	<b>Number of</b>	<b>Number of</b>	Annual	Average	Increase in	Average	Average
July 1,	<b>Employers</b>	Members	Payroll <sup>1</sup>	Pay <sup>1</sup>	Average Pay <sup>1</sup>	Age	Service
2022	1	12,047	N/A	N/A	N/A	32.6	10.8
2021	1	12,146	N/A	N/A	N/A	32.2	10.4
2020	1	12,099	N/A	N/A	N/A	32.2	9.7
2019	1	12,100	N/A	N/A	N/A	32.2	9.7
2018	1	11,853	N/A	N/A	N/A	32.4	9.9
2017	1	12,116	N/A	N/A	N/A	32.3	9.8
2016	1	12,253	N/A	N/A	N/A	32.2	9.7
2015	1	12,165	N/A	N/A	N/A	32.2	9.7
2014	1	12,221	N/A	N/A	N/A	32.1	9.7
2013	1	11,997	N/A	N/A	N/A	32.0	9.5

<sup>&</sup>lt;sup>1</sup> Not applicable as this is a non-contributory plan.

# **South Carolina Retirement System Summary of Active Membership Data**

As of July 1, 2022

(Dollar amounts expressed in thousands)

			Annual
Group	Number <sup>1</sup>	Con	npensation <sup>2</sup>
State employees	56,087	\$	3,004,436
Public school employees	89,722		4,258,994
Other agency employees	55,180		2,701,072
Total	200.989	\$	9.964.502

<sup>&</sup>lt;sup>1</sup> In addition, there are 216,511 inactive members with contributions still in the system. The results of the valuation were adjusted to take these members into account.

# Police Officers Retirement System Summary of Active Membership Data

As of July 1, 2022 (Dollar amounts expressed in thousands)

			Annual
Group	Number <sup>1</sup>	Con	npensation <sup>2</sup>
State employees	7,961	\$	404,751
Public school employees	0		0
Other agency employees	18,645		1,029,113
Total	26,606	\$	1,433,864

<sup>&</sup>lt;sup>1</sup> In addition, there are 21,195 inactive members with contributions still in the system. The results of the valuation were adjusted to take these members into account.

 $<sup>^{\</sup>rm 2}\, {\rm Total}\, {\rm compensation}$  is the annualized pay for the prior year.

 $<sup>^{2}</sup>$  Total compensation is the annualized pay for the prior year.

# **General Assembly Retirement System Summary of Active Membership Data**

As of July 1, 2022 (Dollar amounts expressed in thousands)

Number<sup>1</sup> Compensation
53 \$ 1,204

## **Judges and Solicitors Retirement System Summary of Active Membership Data**

As of July 1, 2022 (Dollar amounts expressed in thousands)

Number<sup>1</sup> Compensation
160 \$ 32,037

<sup>&</sup>lt;sup>1</sup>There are 29 inactive members with contributions still in the system, and there are 19 special contributors. The results of the valuation were adjusted to take these members into account. Numbers shown above include members receiving retirement benefits while continuing in office.

<sup>&</sup>lt;sup>1</sup>The number of active members reflects the number of seats, including 15 participants who are either in the DROP or have retired in place and are receiving retirement benefits while continuing in office. There are six inactive members with contributions still in the system. The results of the valuation were adjusted to take these members into account.

## South Carolina Retirement System Summary of Membership Data

		-		_		
				July 1, 2022		July 1, 2021
1.	Se	rvice retirees				
	a.	Number		127,950		125,086
	b.	Total annual benefits	\$ 2	2,920,977,880	\$ 2	2,812,739,052
	c.	Average annual benefits	\$	22,829	\$	22,486
	d.	Average age at the valuation date		71.9		71.7
2.	Dis	sabled retirees				
	a.	Number		11,245		11,696
	b.	Total annual benefits	\$	166,425,630	\$	171,083,262
	c.	Average annual benefits	\$	14,800	\$	14,628
	d.	Average age at the valuation date		67.8		67.2
3.	Be	neficiaries				
	a.	Number		11,661		11,226
	b.	Total annual benefits	\$	154,253,990	\$	146,071,325
	c.	Average annual benefits	\$	13,228	\$	13,012
	d.	Average age at the valuation date		67.9		67.9

## Police Officers Retirement System Summary of Membership Data

			July 1, 2022			July 1, 2021		
1.	Se	rvice retirees						
	a.	Number		16,397		15,836		
	b.	Total annual benefits	\$	376,650,798	\$	356,594,209		
	c.	Average annual benefits	\$	22,971	\$	22,518		
	d.	Average age at the valuation date		66.5		66.3		
2.	Dis	sabled retirees						
	a.	Number		2,797		2,774		
	b.	Total annual benefits	\$	61,599,698	\$	60,296,962		
	c.	Average annual benefits	\$	22,023	\$	21,736		
	d.	Average age at the valuation date		57.9		57.4		
3.	Ве	neficiaries						
	a.	Number		1,646		1,571		
	b.	Total annual benefits	\$	22,026,912	\$	20,787,327		
	c.	Average annual benefits	\$	13,382	\$	13,232		
	d.	Average age at the valuation date		67.3		67.3		

# **General Assembly Retirement System Summary of Membership Data**

			Ju	ıly 1, 2022	July 1, 2021	
1.	Se	rvice retirees				
	a.	Number		258		264
	b.	Total annual benefits	\$	5,213,705	\$	5,282,856
	c.	Average annual benefits	\$	20,208	\$	20,011
	d.	Average age at the valuation date		75.8		75.5
2.	Dis	sabled retirees				
	a.	Number		0		0
	b.	Total annual benefits	\$	0	\$	0
	c.	Average annual benefits	\$	0	\$	0
	d.	Average age at the valuation date		N/A		N/A
3.	Ве	neficiaries				
	a.	Number		79		77
	b.	Total annual benefits	\$	1,017,367	\$	1,002,316
	c.	Average annual benefits	\$	12,878	\$	13,017
	d.	Average age at the valuation date		73.9		73.5

# **Judges and Solicitors Retirement System Summary of Membership Data**

			J	uly 1, 2022	J	uly 1, 2021
1.	Se	rvice retirees				
	a.	Number <sup>1</sup>		161		168
	b.	Total annual benefits	\$	24,094,767	\$	24,462,287
	c.	Average annual benefits	\$	149,657	\$	145,609
	d.	Average age at the valuation date		73.7		73.2
2.	Dis	sabled retirees				
	a.	Number		0		0
	b.	Total annual benefits	\$	0	\$	0
	c.	Average annual benefits	\$	0	\$	0
	d.	Average age at the valuation date		N/A		N/A
3.	Be	neficiaries				
	a.	Number		63		61
	b.	Total annual benefits	\$	2,323,636	\$	2,175,479
	c.	Average annual benefits	\$	36,883	\$	35,664
	d.	Average age at the valuation date		69.1		69.5
	<sup>1</sup> Inc	ludes members in DROP and retired-in-place.				

## South Carolina National Guard Supplemental Retirement Plan Summary of Membership Data

		Ju	ıly 1, 2022	Jı	ıly 1, 2021
1.	Active members				
	a. Males		9,474		9,594
	b. Females		2,573		2,552
	c. Total members		12,047		12,146
	d. Average age		32.6		32.2
	e. Average service		10.8		10.4
2.	Vested inactive members				
	a. Number		1,511		1,635
	b. Total annual deferred benefits	\$	1,225,920	\$	1,330,320
	c. Average annual deferred benefits	\$	811	\$	814
3.	Service retirees				
	a. Number		5,097		5,027
	b. Total annual benefits	\$	4,617,720	\$	4,549,560
	c. Average annual benefit	\$	906	\$	905
	d. Average age		72.1		71.9

## South Carolina Retirement System Schedule of Retirants Added to and Removed from Rolls

(Amounts except average allowance expressed in thousands)

	Added	to Rolls <sup>1</sup>	Removed	from Rolls <sup>2</sup>	Rolls End	of the Year	the Year		
							% Increase	Average	
		Annual		Annual		Annual	in Annual	Annual	
July 1,	Number	Benefits	Number	Benefits	Number	Benefits	Benefit	Benefit	
2022	7,533	\$193,496	4,685	\$81,732	150,856	\$3,241,658	3.6%	\$21,488	
2021	6,781	168,053	4,904	85,201	148,008	3,129,894	2.7%	21,147	
2020	5,805	141,580	3,966	69,050	146,131	3,047,042	2.4%	20,851	
2019	5,753	130,114	3,739	61,746	144,292	2,974,512	2.4%	20,615	
2018	5,841	127,882	3,851	63,463	142,278	2,906,144	2.3%	20,426	
2017	6,044	132,616	3,611	57,354	140,288	2,841,725	2.7%	20,256	
2016	6,515	133,741	3,300	50,824	137,855	2,766,463	3.1%	20,068	
2015	6,640	133,490	3,510	54,660	134,640	2,683,547	3.0%	19,931	
2014	7,084	148,060	3,270	49,971	131,510	2,604,716	3.9%	19,806	
2013	9,088	204,581	3,319	50,142	127,696	2,506,627	6.6%	19,630	

<sup>&</sup>lt;sup>1</sup> Annual benefits added to rolls includes the benefit adjustments provided to continuing retirees.

## Police Officers Retirement System Schedule of Retirants Added to and Removed from Rolls

(Amounts except average allowance expressed in thousands)

	Added	to Rolls <sup>1</sup>	Removed	from Rolls <sup>2</sup>	Rolls End	of the Year		
July 1,	Number	Annual Benefits	Number	Annual Benefits	Number	Annual Benefits	% Increase in Annual Benefit	Average Annual Benefit
2022	1,177	\$ 31,375	518	\$ 8,776	20,840	\$ 460,277	5.2%	\$ 22,086
2021	1,124	31,477	568	10,577	20,181	437,678	5.0%	21,688
2020	954	25,840	423	7,207	19,625	416,779	4.7%	21,237
2019	990	25,450	387	6,670	19,094	398,145	5.0%	20,852
2018	983	24,066	379	6,621	18,491	379,365	4.8%	20,516
2017	987	22,709	388	6,662	17,887	361,921	4.6%	20,234
2016	928	19,940	349	5,394	17,288	345,874	4.4%	20,007
2015	968	19,767	362	6,076	16,709	331,329	4.3%	19,829
2014	818	16,881	332	5,650	16,103	317,638	3.7%	19,725
2013	1,278	27,584	314	5,106	15,617	306,407	7.9%	19,620

 $<sup>^{1}</sup>$  Annual benefits added to rolls includes the benefit adjustments provided to continuing retirees.

<sup>&</sup>lt;sup>2</sup> The removed from rolls count does not include members who are replaced by beneficiaries.

<sup>&</sup>lt;sup>2</sup> The removed from rolls count does not include members who are replaced by beneficiaries.

## **General Assembly Retirement System Schedule of Retirants Added to and Removed from Rolls**

(Amounts except average allowance expressed in thousands)

	Added	to Rolls <sup>1</sup>	Removed	from Rolls <sup>2</sup>	Rolls End	of the Year		
		Annual		Annual		Annual		Average Annual
July 1,	Number	Benefits	Number	Number Benefits		Benefits	Benefit	Benefit
2022	11	\$ 166	15	\$ 220	337	\$ 6,231	(0.9%)	\$ 18,490
2021	16	242	13	217	341	6,285	.4	18,432
2020	7	99	14	217	338	6,260	(1.8%)	18,521
2019	19	290	17	268	345	6,378	0.3%	18,486
2018	4	55	15	231	343	6,356	(2.7%)	18,530
2017	18	345	22	427	354	6,532	(1.2%)	18,451
2016	7	109	11	161	358	6,614	(0.8%)	18,475
2015	15	262	8	193	362	6,666	1.1%	18,414
2014	12	200	20	358	355	6,596	(2.3%)	18,581
2013	22	444	17	353	363	6,754	1.4%	18,606

<sup>&</sup>lt;sup>1</sup> Annual benefits added to rolls includes benefit adjustments provided to continuing retirees.

## Judges and Solicitors Retirement System Schedule of Retirants Added to and Removed from Rolls<sup>1</sup>

(Amounts except average allowance expressed in thousands)

	Added t	to Rolls <sup>2</sup>	Removed	from Rolls <sup>3</sup>	Rolls End	l of the Year		
		Annual		Annual		Annual	% Increase in Annual	Average Annual
July 1,	Number Benefits		Number	Benefits	Number	Benefits	Benefit	Benefit
2022	6	\$ 939	11	\$ 1,159	224	\$ 26,418	(0.8%)	\$117,938
2021	17	2,356	11	938	229	26,638	5.6%	116,323
2020	12	1,345	6	536	223	25,220	3.3%	113,094
2019	8	6,828	4	259	217	24,411	36.8%	112,493
2018	11	734	11	792	213	17,842	(0.3%)	83,765
2017	7	535	4	352	213	17,900	1.0%	84,038
2016	10	1,355	6	300	210	17,717	6.3%	84,367
2015	8	757	6	497	206	16,662	1.6%	80,883
2014	7	637	4	192	204	16,402	2.8%	80,402
2013	10	279	9	42	201	15,957	1.5%	79,388

 $<sup>^{1}</sup>$  Includes participants who have retired in place.

<sup>&</sup>lt;sup>2</sup> The removed from rolls count does not include members who are replaced by beneficiaries.

<sup>&</sup>lt;sup>2</sup> Annual benefits added to rolls includes benefit adjustments provided to continuing retirees.

<sup>&</sup>lt;sup>3</sup> The removed from rolls count does not include members who are replaced by beneficiaries.

## South Carolina National Guard Supplemental Retirement Plan Schedule of Retirants Added to and Removed from Rolls

(Amounts except average allowance expressed in thousands)

	Added	to Roll	s	Removed	from	Rolls	Rolls End of the Year					
								A				erage
		Ann	nual		An	nual		Aı	nnual	in Annual	An	nual
July 1,	Number	umber Benefits		Number	Ber	nefits	Number Benefits		nefits	Benefit	Be	nefit
2022	232	\$	213	162	\$	145	5,097	\$	4,618	1.5%	\$	906
2021	243		217	197		182	5,027		4,550	0.8%		905
2020	211		191	153		141	4,981		4,515	1.1%		906
2019	241		213	139		129	4,923		4,465	1.9%		907
2018	192		174	160		150	4,821		4,381	0.6%		909
2017	222		197	142		137	4,789		4,357	1.4%		910
2016	195		172	133		125	4,709		4,297	1.1%		912
2015	155		142	136		122	4,647		4,250	0.5%		915
2014	195		165	108		103	4,628		4,230	1.5%		914
2013	244		211	122		116	4,541		4,168	2.3%		918

#### Schedule of Funding Progress<sup>1</sup>

(Amounts expressed in thousands)

		Actuarial	Actuarial	Unfunded		Annual	
		Value of	Accrued	<b>Actuarial Accrued</b>	Funded	Covered	UAAL as %
SCRS	July 1,	Assets (AVA)	Liability (AAL)	Liability (UAAL)	Ratio	Payroll <sup>1</sup>	of Payroll
	2022	\$ 32,250,013	\$ 56,924,028	\$ 24,674,015	56.7%	\$10,429,574	236.6%
	2021	30,346,626	54,997,995	24,651,369	55.2%	9,925,834	248.4%
	2020	28,171,964	52,061,245	23,889,281	54.1%	9,788,610	244.1%
	2019	27,443,804	50,438,807	22,995,003	54.4%	9,272,010	248.0%
	2018	27,030,937	49,104,763	22,073,826	55.0%	9,183,081	240.4%
	2017	27,241,570	48,374,725	21,133,155	56.3%	8,592,885	245.9%
	2016	27,293,968	45,859,906	18,565,938	59.5%	8,213,042	226.1%
	2015	27,365,921	44,119,176	16,753,255	62.0%	7,765,588	215.7%
	2014	26,910,740	42,889,614	15,978,874	62.7%	7,539,996	211.9%
	2013	25,753,068	41,196,062	15,442,994	62.5%	7,434,820	207.7%
		Actuarial	Actuarial	Unfunded		Annual	
		Value of	Accrued	<b>Actuarial Accrued</b>	Funded	Covered	UAAL as %
PORS	July 1,	Assets (AVA)	Liability (AAL)	Liability (UAAL)	Ratio	Payroll <sup>1</sup>	of Payroll
	2022	\$ 5,947,764	\$ 9,092,631	\$ 3,144,867	65.4%	\$1,513,764	207.8%
	2021	5,534,837	8,611,516	3,076,679	64.3%	1,434,621	214.5%
	2020	5,069,748	8,111,938	3,042,190	62.5%	1,440,645	211.2%
	2019	4,852,573	7,737,415	2,884,842	62.7%	1,378,255	209.3%
	2018	4,654,193	7,378,084	2,723,891	63.1%	1,306,961	208.4%
	2017	4,480,894	7,109,612	2,628,718	63.0%	1,263,314	208.1%
	2016	4,354,853	6,567,397	2,212,544	66.3%	1,187,195	186.4%
	2015	4,266,794	6,162,095	1,895,301	69.2%	1,105,703	171.4%
	2014	4,105,308	5,905,828	1,800,520	69.5%	1,076,885	167.2%
	2013	3,922,041	5,663,756	1,741,715	69.2%	1,033,189	168.6%

 $<sup>^{1}</sup>$  Covered payroll does not include payroll attributable to members in State ORP or working retirees.

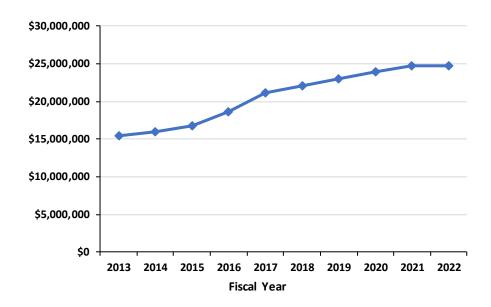
Effective July 1, 2016, actuarial assumptions were changed as a result of a 5-year experience study. The inflation assumption, rate of salary increases, payroll growth assumption, post-retirement mortality tables and pre-retirement mortality assumption were revised for both SCRS and PORS. The actuarial valuation of asset method was changed such that each year's investment gain or loss (determined on a market value of asset basis) is recognized over a closed five-year period at the rate of 20% per year for both SCRS and PORS. In addition, there were changes to the rates of withdrawal and retirement for SCRS and changes to the rates of retirement and disability for PORS.

Effective July 1, 2017, the Retirement System Funding and Administration Act of 2017 became law. The legislation lowered the retirement systems' assumed rate of return from 7.50 percent to 7.25 percent and reduced the maximum amortization period for the retirement systems from 30 years to 20 years over a ten-year schedule.

Effective July 1, 2021, actuarial assumptions were changed as a result of a 5-year experience study. The payroll growth assumption, rate of salary increases, post-retirement mortality tables, mortality tables for disabled retirees and active members, and rates of withdrawal, disability and retirement were revised for both SCRS and PORS. The investment return assumption also decreased from 7.25% to 7.00%.

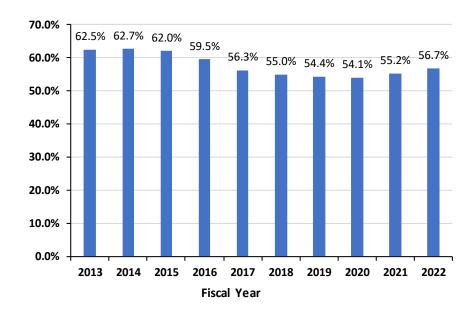
# South Carolina Retirement System Funding Progress with Funded Ratios<sup>1</sup> Unfunded Accrued Liabilities

(Amounts expressed in thousands)



#### **Funded Ratios**

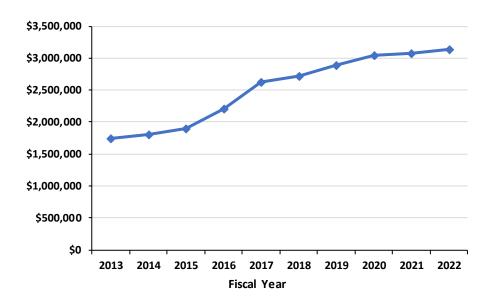
(Actuarial assets as a percentage of actuarial accrued liabilities)



<sup>&</sup>lt;sup>1</sup>A 10-year schedule of actuarially determined and actual contributions can be found in the Required Supplementary Information portion of the Financial Section as part of the Schedule of Employers' and Non-employer's Contributions.

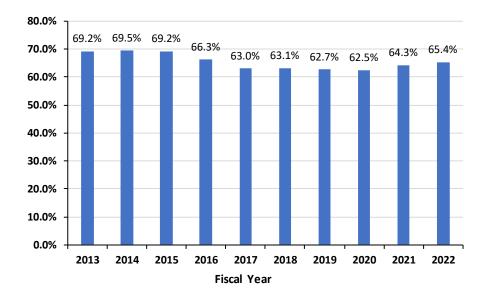
# Police Officers Retirement System Funding Progress with Funded Ratios<sup>1</sup> Unfunded Accrued Liabilities

(Amounts expressed in thousands)



#### **Funded Ratios**

(Actuarial assets as a percentage of actuarial accrued liabilities)



<sup>&</sup>lt;sup>1</sup>A 10-year schedule of actuarially determined and actual contributions can be found in the Required Supplementary Information portion of the Financial Section as part of the Schedule of Employers' and Non-employer's Contributions.

#### **Schedule of Funding Progress**

(Amounts expressed in thousands)

		Ad	ctuarial	Ad	ctuarial	Unfunded		Annual			
		Va	alue of	Accrued		<b>Actuarial Accrued</b>		Funded	Co	vered	UAAL as %
GARS	July 1,	Assets (AVA)		Liability (AAL)		Liabili	Liability (UAAL)		Payroll		of Payroll
	2022	\$	42,869	\$	69,876	\$	27,007	61.4%	\$	1,204	2,243.1%
	2021		40,056		71,433		31,377	56.1%		1,249	2,512.1%
	2020		36,869		71,426		34,557	51.6%		1,570	2,201.1%
	2019		35,140		72,055		36,915	48.8%		1,570	2,351.3%
	2018		34,902		73,004		38,102	47.8%		1,866	2,041.9%
	2017		34,887		74,855		39,968	46.6%		1,961	2,038.2%
	2016		35,926		74,996		39,070	47.9%		2,316	1,686.9%
	2015		37,312		74,509		37,197	50.1%		2,338	1,591.0%
	2014		37,646		74,514		36,868	50.5%		2,601	1,417.5%
	2013		38,033		75,639		37,606	50.3%		2,688	1,399.0%

		Α	ctuarial	Actuarial		Unfunded			Annual		
		Value of		Accrued		<b>Actuarial Accrued</b>		Funded	Co	overed	UAAL as %
<b>JSRS</b>	July 1,	Assets (AVA)		Liability (AAL)		Liability (UAAL)		Ratio	P	ayroll	of Payroll
	2022	\$	207,551	\$	449,607	\$	242,056	46.2%	\$	32,037	755.5%
	2021		193,555		444,357		250,802	43.6%		31,104	806.3%
	2020		176,649		415,069		238,420	42.6%		30,346	785.7%
	2019		167,119		399,746		232,627	41.8%		30,346	766.6%
	2018		163,358		293,815		130,457	55.6%		22,347	583.8%
	2017		160,189		295,630		135,441	54.2%		22,347	606.1%
	2016		158,837		283,304		124,467	56.1%		21,958	566.8%
	2015		157,983		269,675		111,692	58.6%		21,267	525.2%
	2014		152,839		264,293		111,454	57.8%		20,815	535.4%
	2013		147,648		256,988		109,340	57.5%		20,407	535.8%

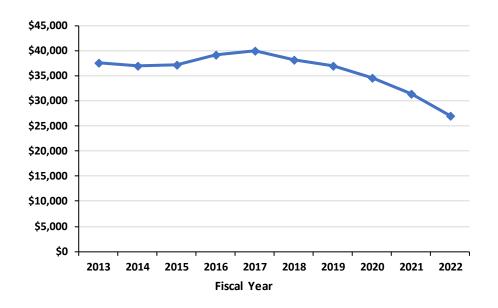
Effective July 1, 2016, actuarial assumptions were changed as a result of a 5 year experience study. The inflation assumption, post-retirement mortality tables and pre-retirement mortality assumption were revised for both GARS and JSRS. The actuarial valuation of asset method was changed such that each year's investment gain or loss (determined on a market value of asset basis) is recognized over a closed five-year period at the rate of 20% per year for both GARS and JSRS. In addition, there were changes to the disability rates for GARS and changes to the rate of salary increases, COLA, payroll growth assumption, rates of retirement and disability for JSRS.

Effective July 1, 2017, the Retirement System Funding and Administration Act of 2017 became law. The legislation lowered the retirement systems' assumed rate of return from 7.50 percent to 7.25 percent.

Effective July 1, 2021, actuarial assumptions were changed as a result of a 5-year experience study. The post-retirement mortality tables, rates of disability and retirement were revised for both GARS and JSRS. In addition, the payroll growth assumption and the rate of salary increases were revised for JSRS. The investment return assumption also decreased from 7.25% to 7.00% for both GARS and JSRS.

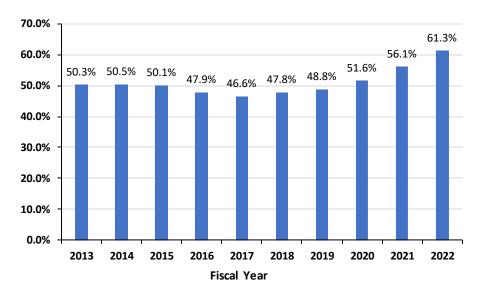
# General Assembly Retirement System Funding Progress with Funded Ratios<sup>1</sup> Unfunded Accrued Liabilities

(Amounts expressed in thousands)



#### **Funded Ratios**

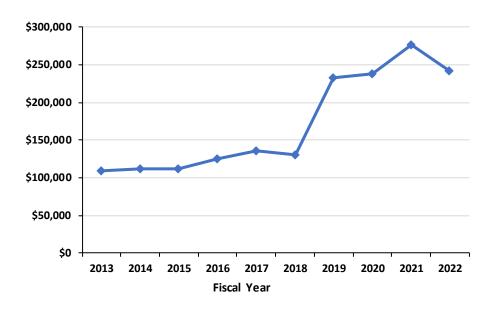
(Actuarial assets as a percentage of actuarial accrued liabilities)



<sup>&</sup>lt;sup>1</sup> A 10-year schedule of actuarially determined and actual contributions can be found in the Required Supplementary Information portion of the Financial Section as part of the Schedule of Employers' and Nonemployer's Contributions.

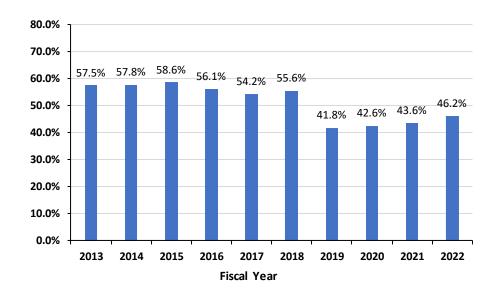
### Judges and Solicitors Retirement System Funding Progress with Funded Ratios<sup>1</sup> Unfunded Accrued Liabilities

(Amounts expressed in thousands)



#### **Funded Ratios**

(Actuarial assets as a percentage of actuarial accrued liabilities)



<sup>&</sup>lt;sup>1</sup>A 10-year schedule of actuarially determined and actual contributions can be found in the Required Supplementary Information portion of the Financial Section as part of the Schedule of Employers' and Nonemployer's Contributions.

### **Schedule of Funding Progress**

(Amounts expressed in thousands)

	Actuarial Value of		Actuarial Accrued		Unfunded Actuarial Accrued		Funded	Annual Covered	UAAL as %	
SCNG	July 1,	Asse	ets (AVA)	Liabi	lity (AAL)	Liability (UAAL)		Ratio	Payroll	of Payroll
	2022	\$	40,221	\$	68,801	\$	28,580	58.5%	N/A	N/A
	2021		36,958		68,332		31,374	54.1%	N/A	N/A
	2020		33,299		66,597		33,298	50.0%	N/A	N/A
	2019		31,122		66,523		35,401	46.8%	N/A	N/A
	2018		29,246		66,192		36,946	44.2%	N/A	N/A
	2017		27,807		66,506		38,699	41.8%	N/A	N/A
	2016		26,751		64,445		37,694	41.5%	N/A	N/A
	2015		25,727		62,141		36,414	41.4%	N/A	N/A
	2014		24,029		62,100		38,071	38.7%	N/A	N/A
	2013		22,208		61,576		39,368	36.1%	N/A	N/A

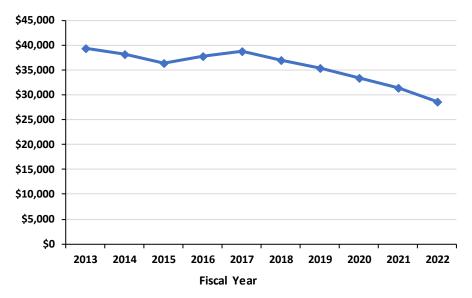
Effective July 1, 2016, actuarial assumptions were changed as a result of a 5 year experience study. The inflation assumption, rate of salary increases, payroll growth assumption, post-retirement mortality tables, pre-retirement mortality assumption and rates of withdrawal, disability and retirement were revised for SCNG. The actuarial valuation of asset method was changed such that each year's investment gain or loss (determined on a market value of asset basis) is recognized over a closed five-year period at the rate of 20% per year for SCNG.

Effective July 1, 2017, the Retirement System Funding and Administration Act of 2017 became law. The legislation lowered the retirement systems' assumed rate of return from 7.50 percent to 7.25 percent.

Effective July 1, 2021, actuarial assumptions were changed as a result of a 5-year experience study. The pre and post-retirement mortality tables, and rate of retirement were revised for SCNG. The investment return assumption also decreased from 7.25% to 7.00%.

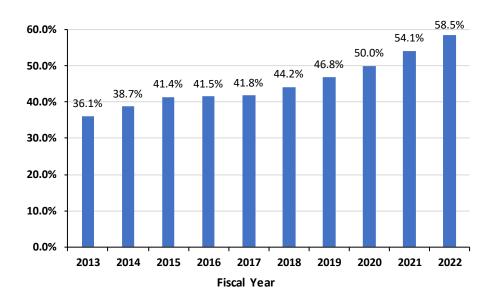
### South Carolina National Guard Supplemental Retirement Plan Funding Progress with Funded Ratios<sup>1</sup> Unfunded Accrued Liabilities

(Amounts expressed in thousands)



#### **Funded Ratios**

(Actuarial assets as a percentage of actuarial accrued liabilities)



<sup>&</sup>lt;sup>1</sup>A 10-year schedule of actuarially determined and actual contributions can be found in the Required Supplementary Information portion of the Financial Section as part of the Schedule of Employers' and Nonemployer's Contributions.

# **South Carolina Retirement System Reconciliation of UAAL**

As of July 1, 2022 (Amounts expressed in thousands)

	-	Amount of ease/Decrease
Item		
Beginning of year UAAL	\$	24,651,369
Interest on UAAL		1,725,596
Amortization payment		(1,876,083)
Assumption/method changes		0
Asset experience		(240,024)
Salary experience		464,386
Other liability experience		(51,229)
Legislative changes		0
End of year UAAL	\$	24,674,015

# **Police Officers Retirement System Reconciliation of UAAL**

As of July 1, 2022 (Amounts expressed in thousands)

	<b>Amount of</b>				
	Increase/Decreas				
Item					
Beginning of year UAAL	\$	3,076,679			
Interest on UAAL		215,368			
Amortization payment		(243,735)			
Assumption/method changes		0			
Asset experience		(40,050)			
Salary experience		106,203			
Other liability experience		30,402			
Legislative changes		0			
End of year UAAL	\$	3,144,867			

# **General Assembly Retirement System Reconciliation of UAAL**

As of July 1, 2022 (Amounts expressed in thousands)

	Α	mount of
	Increa	se/Decrease
Item		
Beginning of year UAAL	\$	31,377
Interest on UAAL		1,770
Amortization payment		(6,086)
Assumption/method changes	;	0
Asset experience		(148)
Other liability experience		94
Legislative changes		0
End of year UAAL	\$	27,007

# **Judges and Solicitors Retirement System Reconciliation of UAAL**

As of July 1, 2022 (Amounts expressed in thousands)

	Α	mount of
	Increa	ase/Decrease
Item		
Beginning of year UAAL	\$	250,802
Interest on UAAL		17,556
Amortization payment		(17,367)
Assumption/method changes		0
Asset experience		(1,282)
Benefit Adjustment		0
Salary experience		14
Other liability experience		(7,667)
Legislative changes		0
End of year UAAL	\$	242,056

## South Carolina National Guard Supplemental Retirement Plan Reconciliation of UAAL

As of July 1, 2022 (Amounts expressed in thousands)

	 nount of se/Decrease
Item	
Beginning of year UAAL	\$ 31,374
Interest on UAAL	2,196
Amortization payment	(4,641)
Assumption/method changes	0
Asset experience	8
Other liability experience	(357)
Legislative changes	0
End of year UAAL	\$ 28,580

#### **Solvency Test**

(Amounts expressed in thousands)

Actuaria	I Accruad	Liahi	litv
ACLUATIA	i Accruea	LIADI	IILV

		Acti	ialiai Acciucu Li	abilit	<i>y</i>				
		Active		Acti	ve & Inactive		Portio	n of Aggrega	te Accrued
		Member	Retirants &	ı	Members	Valuation	Liabili	ties Covered	l by Assets
SCRS	July 1,	Contributions	Beneficiaries	(	Employer	Assets	Active	Retirants	ER Financed
	2022	\$ 10,675,964	\$ 34,071,915	\$	12,176,149	\$32,250,013	100%	63.3%	0%
	2021	10,241,141	33,050,214		11,706,640	30,346,626	100%	60.8%	0%
	2020	9,714,420	31,534,153		10,812,672	28,171,964	100%	58.5%	0%
	2019	9,106,401	31,051,873		10,280,533	27,443,804	100%	59.1%	0%
	2018	8,501,051	30,760,223		9,843,489	27,030,937	100%	60.2%	0%
	2017	7,938,850	30,745,598		9,690,277	27,241,570	100%	62.8%	0%
	2016	7,447,442	29,830,649		8,581,815	27,293,968	100%	66.5%	0%
	2015	7,054,277	28,645,954		8,418,945	27,365,921	100%	70.9%	0%
	2014	6,717,327	27,942,644		8,229,643	26,910,740	100%	72.3%	0%
	2013	6,491,895	26,548,472		8,155,695	25,753,068	100%	72.6%	0%
PORS	2022	\$ 1,400,421	\$ 5,293,122	\$	2,399,088	\$ 5,947,764	100%	85.9%	0.0%
	2021	1,330,653	5,039,417		2,241,446	5,534,837	100%	83.4%	0.0%
	2020	1,265,088	4,709,824		2,137,026	5,069,748	100%	80.8%	0.0%
	2019	1,179,539	4,514,202		2,043,674	4,852,573	100%	81.4%	0.0%
	2018	1,104,572	4,307,805		1,965,707	4,654,193	100%	82.4%	0.0%
	2017	1,034,549	4,136,503		1,938,560	4,480,894	100%	83.3%	0.0%
	2016	968,722	3,881,514		1,717,161	4,354,853	100%	87.2%	0.0%
	2015	905,768	3,624,713		1,631,614	4,266,794	100%	92.7%	0.0%
	2014	850,383	3,490,161		1,565,284	4,105,308	100%	93.3%	0.0%
	2013	793,414	3,385,496		1,484,846	3,922,041	100%	92.4%	0.0%

Effective July 1, 2016, actuarial assumptions were changed as a result of a 5 year experience study. The inflation assumption, rate of salary increases, payroll growth assumption, post-retirement mortality tables and pre-retirement mortality assumption were revised for both SCRS and PORS. The actuarial valuation of asset method was changed such that each year's investment gain or loss (determined on a market value of asset basis) is recognized over a closed five-year period at the rate of 20% per year for both SCRS and PORS. In addition, there were changes to the rates of withdrawal and retirement for SCRS and changes to the rates of retirement and disability for PORS.

Effective July 1, 2017, the Retirement System Funding and Administration Act of 2017 became law. The legislation lowered the retirement systems' assumed rate of return from 7.50 percent to 7.25 percent and reduced the maximum amortization period for the retirement systems from 30 years to 20 years over a ten-year schedule.

Effective July 1, 2021, actuarial assumptions were changed as a result of a 5-year experience study. The payroll growth assumption, rate of salary increases, post-retirement mortality tables, mortality tables for disabled retirees and active members, and rates of withdrawal, disability and retirement were revised for both SCRS and PORS. The investment return assumption also decreased from 7.25% to 7.00%.

#### **Solvency Test**

(Amounts expressed in thousands)

**Actuarial Accrued Liability** 

			Actu	ai iai i	ACCITACT LI	abilit	у					
		A	ctive			Acti	ve & Inactive			Portio	n of Aggreg	ate Accrued
		M	ember	Re	tirants &		Members	V	aluation	Liabil	ities Covere	d by Assets
GARS	July 1,	Cont	ributions	Ben	eficiaries	(	Employer		Assets	Active	Retirants	ER Financed
	2022	\$	6,508	\$	53,995	\$	9,373	\$	42,869	100%	67.3%	0%
	2021		6,567		55,142		9,724		40,056	100%	60.7%	0%
	2020		7,046		53,951		10,429		36,869	100%	55.3%	0%
	2019		6,661		55,781		9,613		35,140	100%	51.1%	0%
	2018		7,066		55,749		10,189		34,902	100%	49.9%	0%
	2017		6,852		58,042		9,961		34,887	100%	48.3%	0%
	2016		7,334		57,314		10,348		35,926	100%	49.9%	0%
	2015		7,295		58,384		8,830		37,312	100%	51.4%	0%
	2014		7,358		58,098		9,058		37,646	100%	52.1%	0%
	2013		7,164		59,592		8,883		38,033	100%	51.8%	0%
JSRS	2022	\$	36,092	\$	296,820	\$	116,695	\$	207,551	100%	57.8%	0.0%
	2021		32,669		303,810		107,878		193,555	100%	53.0%	0.0%
	2020		33,153		273,630		108,286		176,649	100%	52.4%	0.0%
	2019		30,289		268,747		100,710		167,119	100%	50.9%	0.0%
	2018		28,259		198,893		66,663		163,358	100%	67.9%	0.0%
	2017		26,703		203,030		65,897		160,189	100%	65.7%	0.0%
	2016		25,082		200,323		57,899		158,837	100%	66.8%	0.0%
	2015		24,650		186,481		58,544		157,983	100%	71.5%	0.0%
	2014		22,926		184,625		56,742		152,839	100%	70.4%	0.0%
	2013		21,369		178,526		57,093		147,648	100%	70.7%	0.0%

Effective July 1, 2016, actuarial assumptions were changed as a result of a 5 year experience study. The inflation assumption, post-retirement mortality tables and pre-retirement mortality assumption were revised for both GARS and JSRS. The actuarial valuation of asset method was changed such that each year's investment gain or loss (determined on a market value of asset basis) is recognized over a closed five-year period at the rate of 20% per year for both GARS and JSRS. In addition, there were changes to the disability rates for GARS and changes to the rate of salary increases, COLA, payroll growth assumption, rates of retirement and disability for JSRS.

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#### **Solvency Test**

(Amounts expressed in thousands)

		Act	uarial Accrued	Liability				
		Active Member	Retirants &	Active & Inactive Members	Valuation		• • •	ate Accrued d by Assets
SCNG	July 1,	Contributions	Beneficiarie	s (Employer	Assets	Active	Retirants	ER Financed
	2022	\$ 0	\$ 36,714	\$ 32,087	\$ 40,221	N/A	100.0%	10.9%
	2021	0	36,316	32,016	36,958	N/A	100.0%	2%
	2020	0	35,756	30,841	33,299	N/A	93.1%	0%
	2019	0	35,589	30,934	31,122	N/A	87.4%	0%
	2018	0	35,132	31,060	29,246	N/A	83.2%	0%
	2017	0	35,391	l 31,115	27,807	N/A	78.6%	0%
	2016	0	34,562	2 29,883	26,751	N/A	77.4%	0%
	2015	0	33,521	L 28,620	25,727	N/A	76.7%	0%
	2014	0	33,739	28,361	24,029	N/A	71.2%	0%
	2013	0	33,590	27,986	22,208	N/A	66.1%	0%

Effective July 1, 2016, actuarial assumptions were changed as a result of a 5 year experience study. The inflation assumption, rate of salary increases, payroll growth assumption, post-retirement mortality tables, pre-retirement mortality assumption and rates of withdrawal, disability and retirement were revised for SCNG. The actuarial valuation of asset method was changed such that each year's investment gain or loss (determined on a market value of asset basis) is recognized over a closed five-year period at the rate of 20% per year for SCNG.

Effective July 1, 2017, the Retirement System Funding and Administration Act of 2017 became law. The legislation lowered the retirement systems' assumed rate of return from 7.50 percent to 7.25 percent.

Effective July 1, 2021, actuarial assumptions were changed as a result of a 5-year experience study. The pre and post-retirement mortality tables, and rate of retirement were revised for SCNG. The investment return assumption also decreased from 7.25% to 7.00%.

## **Summary of Basic Provisions**

As of July 1, 2022

SCRS	PORS	GARS	JSRS	SCNG
1. Membership				
All permanent, full-time and part-time employees of covered employers must join unless specifically exempted by statute or are eligible and elect to participate in the State ORP.  Individuals first elected to serve in the General Assembly in the general election in November 2012 or after must elect membership in either SCRS or State ORP or elect to be a nonmember.	To be eligible for PORS membership, an employee must be required by the terms of his employment, by election or appointment, to preserve public order, protect life and property, and detect crimes in the state; to prevent and control property destruction by fire; be a coroner or deputy coroner in a full-time permanent position; or be a peace officer employed by the SC Department of Corrections, the SC Department of Juvenile Justice, or the SC Department of Mental Health. Probate judges and coroners may elect membership in PORS. Magistrates are required to participate in PORS for service as a magistrate. PORS members, other than magistrates and probate judges, must also earn at least \$2,000 per year and devote at least 1,600 hours per year to this work, unless exempted by statute.	All members of the General Assembly who acquired office prior to the 2012 general election are required to participate, unless exempted by Statute. Members with eight (8) or more years of credited service that cease membership in the General Assembly may elect to continue earning future service in the system by contributing the required membership contributions (i.e. special contributing member).  Closed to new members. Individuals first elected to serve in the General Assembly in the general election in November 2012 or after must elect membership in either SCRS or State ORP or elect to be a nonmember.	Membership is mandatory upon taking office as Chief Justice of the South Carolina Supreme Court, Associate Justice of the South Carolina Supreme Court, Court of Appeals Judge, Circuit Court Judge, Family Court Judge, Administrative Law Judge, Solicitor or Circuit Public Defender, prior to age 72.	Individuals serving in the South Carolina National Guard.
2. Employee Contribu		110/ of complete	100/ of complete	Mat analizable so this is
9.00% of earnable compensation	9.75% of earnable compensation	11% of earnable compensation	10% of earnable compensation	Not applicable as this is a non-contributory plan
Class III 9.00% of earnable compensation	Class III 9.75% of earnable compensation			

SCRS	PORS	GARS	JSRS	SCNG
3. Employer Contribu	tions			
Class II & III 17.41% of earnable compensation	Class II& III 19.84% of earnable compensation	\$6,308,000 paid annually	62.94% of earnable compensation	Annual lump-sum appropriation of \$5,290,000
Death Benefit Program 0.15% of earnable compensation	Death Benefit Program 0.20% of earnable compensation	Death Benefit Program Included within annual payment	Death Benefit Program Included within employer contribution	Death Benefit Program Not applicable
Accidental Death Program Not applicable	Accidental Death Program 0.20% of earnable compensation	Accidental Death Program Not applicable	Accidental Death Program Not applicable	Accidental Death Program Not applicable
4. Requirements for S	Service Annuity			
Class II 5 years earned service  The member is entitled to a deferred reduced annuity at age 60.  Class III 8 years earned service  The member is entitled to a deferred reduced annuity at age 60.	Class II 5 years earned service  The member is entitled to a deferred annuity at age 55.  Class III 8 years earned service  The member is entitled to a deferred annuity at age 55.	8 years of service  The member is entitled to a deferred annuity at age 60.	Members are vested in the system with 10 years earned service in position of judge; 8 years earned service in position of solicitor or circuit public defender.  For vested members who joined prior to 7/1/2004, member is eligible for a deferred annuity at age 55. For members who joined after 6/30/2004, member is eligible for a deferred annuity at age 65.	20 years total creditable military service, at least 15 of which must have been served in the South Carolina National Guard. Additionally, the last 10 years of service must have been served in the South Carolina National Guard.
5. Normal Retirement	t Age			
Not applicable	Not applicable	Not applicable	Age 60	Not applicable
6. Requirements for F	Full Service Retirement			
Class II Age 65 with 5 years of service or 28 years of credited service. The member must have a minimum of five years of earned service to qualify for retirement.  Class III Age 65 or meet the rule of 90 requirement. This means that the member's age plus the years of service must add up to a total of at least 90. The member must have a minimum of 8 years of earned service to qualify for retirement.	Class II  Age 55 with 5 years of service or 25 years of credited service. The member must have a minimum of five years of earned service to qualify for retirement.  Class III  Age 55 or 27 years of credited service. The member must have a minimum of 8 years of earned service to qualify for retirement.	Age 60 or 30 years of service  Age 70 or 30 years of service while continuing to serve in the General Assembly	Age 70 with 15 years of service  Age 65 with 20 years of service  25 years of service as judge regardless of age  24 years of service as solicitor or circuit public defender regardless of age  Age 65 with 4 years earned service as judge or solicitor and at least 25 years other service with the state if a member as of 6/30/2004.	Age 60 provided the member was honorably discharged from active duty with at least 20 years of total creditable military service. Of that 20 years of service, 15 years, and the final 10 years, must have been served in the South Carolina National Guard.

SCRS	PORS	GARS	JSRS	SCNG
7. Early Retirement				
Class II	Not applicable	Age 60 with 8 years of service	Members are vested in the	Not applicable
Age 60 with 5% reduction for		credit	system with 10 years earned	
each year of age under age			service in position of judge; 8	
65			years earned service in	
			position of solicitor or circuit	
Age 55 with 25 years of			public defender.	
service, reduced 4% for each				
year of service under 28.			For vested members who	
			joined prior to 7/1/2004,	
The member must have a			member is eligible for a	
minimum of five years of			deferred annuity at age 55.	
earned service to qualify for			For members who joined	
early retirement.			after 6/30/2004, member is	
			eligible for a deferred annuity	
Class III			at age 65.	
Age 60 with 5% reduction for				
each year under age 65				
The member must have a				
minimum of eight years of				
earned service to qualify for				
early retirement.				

#### 8. Formula for Normal Service Retirement

#### Class II

1.82% of Average Final
Compensation (AFC) times
years of credited service
(annual benefit amount). AFC
is the average annual
earnable compensation
during 12 consecutive
quarters and includes an
amount for up to 45 days
termination pay at
retirement for unused annual
leave.

#### Class III

1.82% of Average Final
Compensation times years of
credited service. AFC is the
average annual earnable
compensation during 20
consecutive quarters and
termination pay for unused
annual leave at retirement is
not included.

#### Class II

2.14% of Average Final
Compensation (AFC) times
years of credited service
(annual benefit amount). AFC
is the average annual
earnable compensation
during 12 earnable
consecutive quarters and
includes an amount for up to
45 days termination pay at
retirement for unused annual
leave.

#### Class III

2.14% of Average Final
Compensation times years of
credited service. AFC is the
average annual earnable
compensation during 20
consecutive quarters and
termination pay for unused
annual leave at retirement is
not included.

4.82% of earnable compensation times years of credited service

Annual allowance of 71.3% of the current active salary of the member's position. Benefit formula increases by 2.67% for each year of active service over 25 years for judges or over 24 years for solicitors or circuit public defenders. The monthly retirement allowance may not exceed 90% of the current active salary for the member's position. Upon retirement, a member will receive an additional lump sum benefit equal to employee contributions and accumulated interest remitted after reaching the maximum 90% benefit.

For 20 years of service, retirees receive a \$50 monthly benefit. For each year of service beyond the 20 years, up to 30 years of service, the retiree receives an additional \$5. The maximum monthly benefit a retiree can receive is \$100.

**SCRS PORS GARS JSRS SCNG** 9. Requirements for Disability Retirement Not applicable A member may receive A member may receive A member may receive A member may receive disability retirement benefits disability retirement benefits disability retirement benefits disability retirement benefits only if the member qualifies only if after a medical only if to the satisfaction of only if after a medical for the payment of Social examination of the member, examination of the member, the Supreme Court, or a Security disability benefits. the member is mentally or the member is mentally or majority of the justices physically incapacitated for physically incapacitated for thereof, the member is Class II further performance of duty, further performance of duty, totally and permanently Must have at least 5 years of that the incapacity is likely to that the incapacity is likely to disabled, physically or earned service, unless mentally, or both, from be permanent, and that the be permanent, and that the member should be retired. member should be retired. further rendering useful and disability is the result of an injury arising out of and in efficient service in the the course of the Class II Must have at least 5 years of position. performance of job duties. Must have at least 5 years of credited service, unless earned service, unless disability is the result of an Must have at least 5 years of Class III disability is the result of an injury arising out of and in the earned service. Must have at least 8 years of injury arising out of and in course of the performance of the course of the legislative duties. earned service, unless performance of job duties. disability is the result of an injury arising out of and in the course of the Class III performance of job duties. Must have at least 8 years of earned service, unless disability is the result of an injury arising out of and in the course of the performance of job duties. 10. Formula for Disability Retirement Disability retirement benefit Disability retirement benefit The disability retirement The disability retirement Not applicable benefit is based on the is based on years of credited is based on a projection of benefit is based on the service at retirement, service credit to age 55 or 25 greater of the following service retirement formula. average final compensation years of service credit, options: at retirement and the current whichever is less, AFC at a. Service benefit based upon actual credited benefit multiplier for service retirement and the current retirement benefits. benefit multiplier for service service or Minimum benefit of 15% of retirement benefits. b. 50% of service benefit Minimum benefit of 15% of based on projection of AFC at any age.

service to earlier of age 60 or 35 years of service.

AFC at any age.

SCRS	PORS	GARS	JSRS	SCNG
11. Benefit Options				
Option A	Option A	Maximum Benefit	Maximum Benefit	Formula benefit as calculated
(Maximum/Retiree Only)	(Maximum/Retiree Only)	(Retiree Only)	(Retiree/One-Third Spouse)	in item 8.
Formula benefit as calculated	Formula benefit as calculated	Formula benefit as calculated	Formula as calculated in item	
in item 8. Non-recovered	in item 8. Non-recovered	in item 8. Non-recovered	8. Continued annuity of one-	
contributions paid upon	contributions paid upon	contributions paid upon	third of member's benefit to	
death.	death.	death.	a spouse beneficiary upon	
			death of retiree or return of	
Option B	Option B	Option 1	contributions to a designated	
(100% - 100% Joint	(100% - 100% Joint	Provides a reduced (from the	non-spouse beneficiary.	
Retiree/Survivor)	Retiree/Survivor)	Maximum Benefit) lifetime		
Provides a reduced (from	Provides a reduced (from	benefit that upon retiree's	Optional Allowance	
Option A) lifetime benefit	Option A) lifetime benefit	death continues to retiree's	Provides a reduced (from the	
that upon retiree's death	that upon retiree's death	beneficiary. Benefit will not	Maximum Benefit) lifetime	
continues to retiree's	continues to retiree's	revert to Maximum if all of	annuity that upon the	
beneficiary. This option is	beneficiary. This option is	the retiree's beneficiaries	retiree's death will continue	
subject to non-spousal	subject to non-spousal	predecease the retiree.	at one-third of the retiree's	
beneficiary limitations based	beneficiary limitations based		annuity to a non-spouse	
on state statute and an	on state statute and an	Option 2	beneficiary (or in equal	
Internal Revenue Code	Internal Revenue Code	Provides a reduced (from the	shares to multiple	
formula.	formula.	Maximum Benefit) lifetime	beneficiaries).	
		benefit that upon retiree's		
Option C	Option C	death will continue to		
(100% - 50% Joint	(100% - 50% Joint	retiree's beneficiary at 50% of		
Retiree/Survivor)	Retiree/Survivor)	the retiree's annuity. Benefit		
Provides a reduced (from	Provides a reduced (from	will not revert to Maximum if		
Option A) lifetime benefit	Option A) lifetime benefit	all of the retiree's		
that upon retiree's death will	that upon retiree's death will	beneficiaries predecease the		
continue to retiree's	continue to retiree's	retiree.		
beneficiary at 50% of the	beneficiary at 50% of the			
retiree's annuity.	retiree's annuity.	Revert to Maximum (1A or		
		2A)		
Note: If a retiree selects	Note: If a retiree selects	This feature will allow		
Option B or Option C and all	Option B or Option C and all	benefits to be changed to the		
of the retiree's beneficiaries	of the retiree's beneficiaries	Maximum Benefit if the		
predecease the retiree, the	predecease the retiree, the	retiree selects Option 1 or		
retiree's benefit will revert to	retiree's benefit will revert to	Option 2 and all of the		
Option A.	Option A.	retiree's beneficiaries		

predecease the retiree.

SCRS	PORS	GARS	JSRS	SCNG
12. Deferred Retirem	nent Option Programs			
The TERI program ended	Not applicable	Not applicable	A JSRS member who has not	Not applicable
effective June 30, 2018.			reached age 60, but is eligible	
			to retire and receive the 90	
			percent maximum JSRS	
			annuity may retire and	
			continue to serve as a judge,	
			solicitor, or circuit public	
			defender. However, the	
			monthly annuity will be	
			deferred, without interest,	
			until the member reaches age	
			60. Payout of the deferred	
			annuity will be made when	
			the retired JSRS member	
			reaches the normal	
			retirement age of 60.	
			Employee and employer	
			contributions must continue	
			to be paid while a member is	
			participating in the JSRS	
			deferred retirement program,	
			but no additional service is	

earned.

#### 13. Return to Work Provisions

There is no earning limitation for members who retired prior to 1/2/2013. For members retiring after 1/1/2013, in order to return to work for a covered employer after retirement, the member must first have a complete, bona fide severance or termination of employment. After 30 days of retirement, he may be hired by an employer covered by one of the retirement systems administered by PEBA Retirement Benefits. If the member is under age 62 at retirement and returns to covered employment, he will be subject to a \$10,000 per year earnings limitation. A member can earn up to \$10,000 per year and continue to receive his monthly annuity. If wages earned exceed \$10,000 in a calendar year, the monthly annuity will be suspended for the remainder of that year. The \$10,000 earnings limitation does not apply to a retired member who receives compensation for service as an elected official, service as an appointee of the Governor with confirmation by the Senate, or service by appointment or election by the General Assembly. The \$10,000 earnings limitation does not apply if the State Department of Education determines that no qualified, non-retired member is available for employment in the position, and 1) that a certified teacher is teaching in a critical academic need area or a geographic need area as defined by the State Board of Education, or 2) that a retired certified school teacher or certified employee **Continued on Next Page** 

There is no earning limitation for members who retired prior to 1/2/2013. For members retiring after 1/1/2013, in order to return to work for a covered employer after retirement, the member must first have a complete, bona fide severance or termination of employment. After 30 days of retirement, he may be hired by an employer covered by one of the retirement systems administered by PEBA Retirement Benefits. If the member is under age 57 at retirement and returns to covered employment, he will be subject to a \$10,000 per year earnings limitation. A member can earn up to \$10,000 per year and continue to receive his monthly annuity. If wages earned exceed \$10,000 in a calendar year, the monthly annuity will be suspended for the remainder of that year. The \$10,000 earnings limitation does not apply to a retired member who receives compensation for service as an elected official, service as an appointee of the Governor with confirmation by the Senate, or service by appointment or election by the General Assembly. Under certain circumstances, a PORS member who retired on or before December 31. 2017, may return to covered employment without affecting his monthly retirement benefit if he is a Class 1 law enforcement officer and returns to work with a public school district as a critical needs school resource officer. The \$10,000 earnings limitation does not apply if the public school **Continued on Next Page** 

An active GARS member who has reached age 70 or has 30 years of service credit may retire and begin receiving a GARS retirement annuity while continuing to serve in office. The retired GARS member will receive a retirement annuity in lieu of a per diem salary and additional line item pay for certain positions. If a retired member returns to service in a position other than as a member of the General Assembly that is covered by SCRS, PORS, or JSRS, the member is subject to the same earnings limitation as under SCRS.

A member who is age 60 and eligible to receive the maximum monthly benefit, may retire and receive a retirement benefit while continuing to serve as a judge, solicitor, or circuit public defender until the end of the calendar year in which the member reaches age 72. Employee and employer contributions must continue to be paid as if the retiree was an active contributing member, but no additional service credit accrues and no additional interest is credited to their retirement account. Effective July 1, 2014, a retired member who has been retired for 30 days may be rehired by an SCRS or PORS employer and earn up to \$10,000 per year. The earnings limit does not apply to members who retired prior to July 1, 2014, were at least 62 at retirement or are serving as appointed or elected official. Employee and employer contributions must continue to be paid as if the member were active in SCRS or PORS; however, the member cannot be an active member and does not accrue service credit.

Not applicable

#### **Return to Work Provisions (continued)**

is employed in a school or school district that has received a "below average" or "unsatisfactory" academic performance rating pursuant to the Education Accountability Act. After approval is received from the Department of Education, school districts must notify PEBA Retirement Benefits of the member's exemption from the earnings limitation. Retired members who return to work for a covered employer are required to contribute at the same taxdeferred percentage of gross pay as active members. No additional service credit or interest is earned. Employers of return to work retirees are also required to pay the employer contribution at the same rate as an active member.

district where the retiree is physically working and the covered employer for which the member works submit a completed School Resource Officer Critical Needs Certification (Form 7214) to PEBA. This exemption is effective July 1, 2018, and is contingent upon continued approval in each year's state budget. Retired members who return to work for a covered employer are required to contribute at the same tax-deferred percentage of gross pay as active members. No additional service credit or interest is earned. Employers of return to work retirees are also required to pay the employer contribution at the same rate as an active member.

#### 14. Post Retirement Increase

Eligible annuitant payees receive an annual benefit adjustment equal to the lesser of 1% or \$500.

Eligible annuitant payees receive an annual benefit adjustment equal to the lesser of 1% or \$500.

Generally, if the General Assembly approves an increase in earnable compensation for active GARS members, benefits for GARS retirees and beneficiaries will increase by the same percentage on the effective date of the earnable compensation increase.

Retired member receives benefit based on current salary for member's position. Post retirement increases are not provided.

#### 15. Accidental Death Program

Not applicable

Provides 50% of earnable compensation at time of accidental death in the line of duty as an annuity to either the surviving spouse, children, or parents. The annuity to surviving children ends upon each child's 18th birthday.

Not applicable

Not applicable

Not applicable

SCRS	PORS	GARS	JSRS	SCNG
16. Death Benefit Program				
Lump-sum payment equal to one year's salary payable to the beneficiary upon the death of an active member or working retired contributing member with at least one year of service.	Lump-sum payment equal to one year's salary payable to the beneficiary upon the death of an active member or working retired contributing member with at least one year of service.	Lump-sum payment equal to one year's salary payable to the beneficiary upon the death of an active member with at least one year of service.	Lump-sum payment equal to one year's salary payable to the beneficiary upon the death of an active member with at least one year of service.	Not applicable
No service requirement for death resulting from an injury arising out of the actual performance of duties for an active member.	No service requirement for death resulting from an injury arising out of the actual performance of duties for an active member.	No service requirement for death resulting from an injury arising out of the actual performance of duties for an active member.	No service requirement for death resulting from an injury arising out of the actual performance of duties for an active member.	
Lump-sum payment to retiree's beneficiary of up to \$6,000 based upon years of service at retirement.  Working retired contributing members are eligible for an increased death benefit payment equal to their annual salary in lieu of the standard retired member benefit.	Lump-sum payment to retiree's beneficiary of up to \$6,000 based upon years of service at retirement.  Working retired contributing members are eligible for an increased death benefit payment equal to their annual salary in lieu of the standard retired member benefit.	Lump-sum payment to retiree's beneficiary of up to \$3,000 based upon years of service at retirement.	Lump-sum payment to retiree's beneficiary of up to \$3,000 based upon years of service at retirement.	
17. Withdrawal of Employee Contributions				
Accumulated contributions, plus interest, payable upon request 90 days after termination of all covered employment.	Accumulated contributions, plus interest, payable upon request 90 days after termination of all covered employment.	Accumulated contributions, plus interest, paid as promptly as feasible upon request after termination of all covered employment.	Accumulated contributions, plus interest, paid as promptly as feasible upon request after termination of all covered employment.	Not applicable as this is a non-contributory plan.
Effective July 1, 2012, no interest is accrued on inactive accounts.	Effective July 1, 2012, no interest is accrued on inactive accounts.	Effective July 1, 2012, no interest is accrued on inactive accounts.	Effective July 1, 2012, no interest is accrued on inactive accounts.	

#### 18. Actuarial Cost Method

The individual Entry Age Normal cost method is used for the actuarial valuation of the retirement systems for funding purposes. Under this cost method, the cost of each member's projected pension benefit is allocated on a level percent of payroll over the member's projected service with the Retirement System. Employers also finance the unfunded actuarial accrued liability as a level percentage of pay over the funding period. This method was selected because it is the method that will produce the most level contributions as a percentage of payroll from year to year. It is also the method that most equitably allocates pension costs among various generations of taxpayers.

The individual Entry Age Normal cost method is also the actuarial cost method used for financial reporting purposes.

#### 19. Funding Policy

The base funding policy for SCRS is set by Section 9-1-1085 of the Code of Laws, which sets contribution rates and a schedule of the maximum funding period for the system's unfunded actuarial accrued liability. Under that section, the maximum funding period must decline from 30 years for fiscal year 2018 to 20 years by fiscal year 2028. The PEBA Board must increase the employer contribution rate if necessary to meet the maximum funding period set in statute. Contributions to the system may not be decreased until the system is at least 85 percent funded.

The individual Entry Age Normal cost method is used for the actuarial valuation of the retirement systems for funding purposes. Under this cost method, the cost of each member's projected pension benefit is allocated on a level percent of payroll over the member's projected service with the Retirement System. Employers also finance the unfunded actuarial accrued liability as a level percentage of pay over the funding period. This method was selected because it is the method that will produce the most level contributions as a percentage of payroll from year to year. It is also the method that most equitably allocates pension costs among various generations of taxpayers.

The individual Entry Age Normal cost method is also the actuarial cost method used for financial reporting purposes.

The base funding policy for PORS is set by Section 9-11-225 of the Code of Laws, which sets contribution rates and a schedule of the maximum funding period for the system's unfunded actuarial accrued liability. Under that section, the maximum funding period must decline from 30 years for fiscal year 2018 to 20 years by fiscal year 2028. The PEBA Board must increase the employer contribution rate if necessary to meet the maximum funding period set in statute. Contributions to the system may not be decreased until the system is at least 85 percent funded.

The individual Entry Age Normal cost method is used for the actuarial valuation of the retirement systems for funding purposes. Under this cost method, the cost of each member's projected pension benefit is allocated on a level dollar amount over the member's projected service with the Retirement System. Employers also finance the unfunded actuarial accrued liability as a level dollar amount over the funding period. This method was selected because it is the method that will produce the most level contributions as a percentage of payroll from year to year. It is also the method that most equitably allocates pension costs among various generations of taxpayers.

The individual Entry Age Normal cost method is also the actuarial cost method used for financial reporting purposes.

The PEBA Board is responsible for establishing and maintaining the funding policy for GARS. The current GARS funding policy, originally set by the former Budget and Control Board, amortizes the unfunded actuarial accrued liability of the system as a level-dollar amount over a closed 25-year period beginning July 1, 2002.

The PEBA Board is responsible for establishing and maintaining the funding policy for JSRS. The current JSRS funding policy requires that the maximum funding period for the system's unfunded actuarial accrued liability decline from 28 years in fiscal year 2020 to 20 years by fiscal year 2028. The PEBA Board must increase the employer contribution rate if necessary to meet the maximum funding period set out in the policy. Contributions to the system may not be decreased until the system is at least 85 percent funded.

The individual Entry Age Normal cost method is used for the actuarial valuation of the retirement systems for funding purposes. Under this cost method, the cost of each member's projected pension benefit is allocated on a level percent of payroll over the member's projected service with the Retirement System. Employers also finance the unfunded actuarial accrued liability as a level percentage of pay over the funding period. This method was selected because it is the method that will produce the most level contributions as a percentage of payroll from year to year. It is also the method that most equitably allocates pension costs among various generations of taxpayers.

The individual Entry Age Normal cost method is also the actuarial cost method used for financial reporting purposes.

The individual Entry Age Normal cost method is used for the actuarial valuation of the retirement systems for funding purposes. Under this cost method, the cost of each member's projected pension benefit is allocated on a level dollar amount over the member's projected service with the Retirement System. Employers also finance the unfunded actuarial accrued liability as a level dollar amount over the funding period. This method was selected because it is the method that will produce the most level contributions as a percentage of payroll from year to year. It is also the method that most equitably allocates pension costs among various generations of taxpayers.

The individual Entry Age Normal cost method is also the actuarial cost method used for financial reporting purposes.

The PEBA Board is responsible for establishing and maintaining the funding policy for the SCNG plan. The SCNG funding policy, originally set by the former Budget and Control Board, amortizes the unfunded actuarial accrued liability of the system as a level-dollar amount over a closed 30-year period beginning July 1, 2006.

This page contains no other content.

# **Statistical**

### **Statistical Section Summary**

The objective of the Statistical Section is to provide financial statement users with additional historical perspective, context, and detail to assist in using information presented in the Financial Statements, Notes to the Financial Statements, and Required Supplementary Information to understand and assess the Systems' economic condition. Information reported in the Systems' statistical section is presented in four main categories: Financial Trends Information, Operating Information, Revenue Capacity Information, and Demographic and Economic Information.

### **Financial Trends Information**

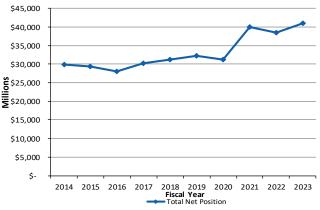
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### **Financial Trends Information**

Financial Trends Information is intended to assist users in understanding and assessing how the Systems' financial position has changed over time. The 10-year summary of fiduciary net position and 10-year schedules of changes in fiduciary net position as well as the additions by source, deductions by type, and benefit expenses by type for the last 10 fiscal years may be considered useful in determining financial trends.

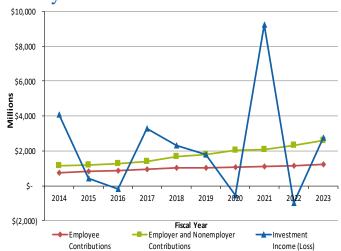
### Trend of Total Fiduciary Net Position Values

A trend of the total fiduciary net position over the past 10 years reflects an overall increase; however, the plans are in a net cash outflow position with benefit payments exceeding contributions; therefore, investment performance must first make up this gap before fiduciary net position can grow. Negative investment returns and relatively flat investment performance realized during fiscal years 2015, 2016, 2020 and 2022 resulted in decreases in the net position of the portfolio. The increases in fiscal years 2017, 2018, 2019, 2021 and 2023 were attributable to both increased contributions and positive investment performance.



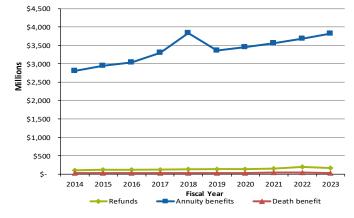
### Trend of Total Pension Trust Funds Additions by Source

Employee and employer contributions have gradually increased primarily due to increases in contribution rates, although changes in the amount of covered payroll and members purchasing service have also had an impact. Legislation enacted effective July 1, 2017 increased the employer and employee contribution rates and established a ceiling on SCRS and PORS employee contribution rates. To help offset a portion of the increased contribution requirement for employers, the General Assembly funded a portion of SCRS and PORS contributions for fiscal years 2018, 2019, 2020, 2021, 2022 and 2023 as nonemployer contributions. Investment income is much more volatile due to its dependence on the market.



### Trend of Total Pension Trust Funds Deductions by Type

The combined impact of increases in the number of retired members and benefit adjustments granted to retirees, has resulted in a steady rise in the annuity expense over the past 10 years. In addition, the surge in the amount of distributions paid to members with the closure of the TERI program spiked an increase in fiscal years 2017 and 2018. Even though regular monthly retirement benefits increased, total benefit expenses decreased from fiscal year 2018 to 2019 due to the closure of the TERI program the prior year.



# South Carolina Retirement Systems 10 Year Summary of Fiduciary Net Position

As of June 30

	2023 2022			2021		2020		2019		
Assets										
Cash and cash equivalents, receivables,										
and prepaid expenses	\$	3,369,548	\$	2,277,245	\$	4,596,950	\$	5,249,820	\$	4,323,924
Investments, at fair value	Ą	38,695,989	Ą	36,907,526	Ą	38,173,987	Ţ	28,875,414	Ą	29,547,472
Securities lending cash collateral invested		1,725		9,336		21,348		20,452		41,327
Capital assets, net of accumulated depreciation		1,723		1,907		21,348		2,156		2,232
Total assets		42,069,056		39,196,014		42,794,369		34,147,842		33,914,955
TOTAL ASSETS		42,069,036		39,190,014		42,794,309		34,147,042		33,914,933
Liabilities										
Deferred retirement benefits										70
Obligations under securities lending		1,725		9,336		21,348		20,452		41,327
Other liabilities		1,064,311		746,626		2,874,921		2,874,001		1,587,595
Total liabilities		1,066,036		755,962		2,896,269		2,894,453		1,628,992
Net Position Restricted for Pensions	\$	41,003,020	\$	38,440,052	\$	39,898,100	\$	31,253,389	\$	32,285,963
		2018		2017		2016		2015		2014
Assets										
Cash and cash equivalents, receivables,										
and prepaid expenses	\$	3,359,600	\$	3,712,085	\$	4,979,349	\$	3,622,210	\$	4,063,173
Investments, at fair value	Ą	29,243,863	Ą		Ş		Ş		Ş	
Securities lending cash collateral invested				27,995,164		24,790,218 55,737		27,093,961		26,754,819 72,645
•		34,612		123,275		-		70,177		· ·
Capital assets, net of accumulated depreciation		2,362		2,537		2,741		3,005		2,912
Total assets		32,640,437		31,833,061		29,828,045		30,789,353		30,893,549
Liabilities										
Deferred retirement benefits		377,263		95,327		71,693		68,104		56,901
Obligations under securities lending		34,612		123,275		55,737		70,177		72,645
Other liabilities								4 2 4 5 2 2 2		026 202
		1,021,458		1,397,531		1,633,962		1,345,382		836,292
Total liabilities		1,021,458 1,433,333		1,397,531		1,633,962 1,761,392		1,345,382		965,838

# South Carolina Retirement System 10 Year Schedule of Changes in Fiduciary Net Position

Year Ended June 30

	2023	2022	2021	2020	2019
Additions					
Employee contributions	\$ 1,035,919	\$ 983,536	\$ 932,014	\$ 922,539	\$ 880,664
Employer contributions	2,133,553	1,884,209	1,673,320	1,647,757	1,450,308
Nonemployer contributions	88,706	88,706	88,706	88,706	88,706
Net investment income (loss)	2,317,284	(832,364)	7,767,185	(441,580)	1,499,391
Other income	317	524	403	291	320
Total additions	5,575,779	2,124,611	10,461,628	2,217,713	3,919,389
Deductions					
Refunds	145,376	160,567	124,286	117,860	118,067
Annuity benefits	3,309,827	3,190,025	3,090,513	3,007,836	2,938,736
Death benefits	26,765	30,804	29,780	22,750	21,806
Administrative and other expenses	19,476	20,894	19,161	15,765	16,780
Total deductions	3,501,444	3,402,290	3,263,740	3,164,211	3,095,389
Net increase (decrease) in Net Position	2,074,335	(1,277,679)	7,197,888	(946,498)	824,000
Net Position Restricted for Pensions					
Beginning of year	32,212,627	33,490,306	26,292,418	27,238,916	26,414,916
End of year	\$ 34,286,962	\$32,212,627	\$33,490,306	\$ 26,292,418	\$ 27,238,916
	2018	2017	2016	2015	2014
Additions					
		4	\$ 754,153	\$ 716,107	\$ 652,631
Employee contributions	\$ 868,681	\$ 826,543	7 /34,133	7 / 10,107	7 032,031
Employee contributions Employer contributions	\$ 868,681 1,300,477	\$ 826,543 1,168,847	1,072,659	1,022,478	962,798
• •			. ,	. ,	
Employer contributions	1,300,477		. ,	. ,	
Employer contributions Nonemployer contributions	1,300,477 104,974 1,986,948 355	1,168,847	1,072,659 (165,394) 611	1,022,478	962,798
Employer contributions Nonemployer contributions Net investment income (loss)	1,300,477 104,974 1,986,948	1,168,847 2,791,215	1,072,659 (165,394)	1,022,478 374,152	962,798 3,517,324
Employer contributions Nonemployer contributions Net investment income (loss) Other income	1,300,477 104,974 1,986,948 355	1,168,847 2,791,215 393	1,072,659 (165,394) 611	1,022,478 374,152 514	962,798 3,517,324 587
Employer contributions Nonemployer contributions Net investment income (loss) Other income Total additions	1,300,477 104,974 1,986,948 355	1,168,847 2,791,215 393	1,072,659 (165,394) 611	1,022,478 374,152 514	962,798 3,517,324 587
Employer contributions Nonemployer contributions Net investment income (loss) Other income Total additions  Deductions	1,300,477 104,974 1,986,948 355 4,261,435	1,168,847  2,791,215  393  4,786,998	1,072,659 (165,394) 611 1,662,029	1,022,478  374,152  514  2,113,251	962,798  3,517,324  587  5,133,340
Employer contributions Nonemployer contributions Net investment income (loss) Other income Total additions  Deductions Refunds	1,300,477 104,974 1,986,948 355 4,261,435	1,168,847 2,791,215 393 4,786,998	1,072,659 (165,394) 611 1,662,029	1,022,478  374,152  514  2,113,251  95,104	962,798  3,517,324  587  5,133,340  90,250
Employer contributions Nonemployer contributions Net investment income (loss) Other income Total additions  Deductions Refunds Annuity benefits	1,300,477 104,974 1,986,948 355 4,261,435 113,867 3,427,005	1,168,847  2,791,215  393  4,786,998  105,169 2,907,666	1,072,659 (165,394) 611 1,662,029 93,694 2,668,819	1,022,478  374,152  514  2,113,251  95,104 2,590,806	962,798  3,517,324  587  5,133,340  90,250 2,462,146
Employer contributions Nonemployer contributions Net investment income (loss) Other income Total additions  Deductions Refunds Annuity benefits Death benefits	1,300,477 104,974 1,986,948 355 4,261,435 113,867 3,427,005 22,284	1,168,847  2,791,215  393  4,786,998  105,169 2,907,666 22,677	1,072,659 (165,394) 611 1,662,029 93,694 2,668,819 20,659	1,022,478  374,152  514  2,113,251  95,104 2,590,806 20,144	962,798  3,517,324 587 5,133,340  90,250 2,462,146 19,240
Employer contributions Nonemployer contributions Net investment income (loss) Other income Total additions  Deductions Refunds Annuity benefits Death benefits Administrative and other expenses	1,300,477 104,974 1,986,948 355 4,261,435 113,867 3,427,005 22,284 16,192	1,168,847  2,791,215  393  4,786,998  105,169 2,907,666 22,677 15,019	1,072,659 (165,394) 611 1,662,029  93,694 2,668,819 20,659 14,323	1,022,478  374,152  514  2,113,251  95,104 2,590,806 20,144 13,890	962,798  3,517,324 587  5,133,340  90,250 2,462,146 19,240 14,235
Employer contributions Nonemployer contributions Net investment income (loss) Other income Total additions  Deductions Refunds Annuity benefits Death benefits Administrative and other expenses Total deductions	1,300,477 104,974 1,986,948 355 4,261,435 113,867 3,427,005 22,284 16,192 3,579,348	1,168,847  2,791,215  393  4,786,998  105,169 2,907,666 22,677 15,019 3,050,531	1,072,659  (165,394)  611  1,662,029  93,694 2,668,819 20,659 14,323 2,797,495	1,022,478  374,152  514  2,113,251  95,104 2,590,806 20,144 13,890 2,719,944	962,798  3,517,324  587  5,133,340  90,250  2,462,146  19,240  14,235  2,585,871
Employer contributions Nonemployer contributions Net investment income (loss) Other income Total additions  Deductions Refunds Annuity benefits Death benefits Administrative and other expenses Total deductions Net increase (decrease) in Net Position	1,300,477 104,974 1,986,948 355 4,261,435 113,867 3,427,005 22,284 16,192 3,579,348	1,168,847  2,791,215  393  4,786,998  105,169 2,907,666 22,677 15,019 3,050,531	1,072,659  (165,394)  611  1,662,029  93,694 2,668,819 20,659 14,323 2,797,495	1,022,478  374,152  514  2,113,251  95,104 2,590,806 20,144 13,890 2,719,944	962,798  3,517,324  587  5,133,340  90,250  2,462,146  19,240  14,235  2,585,871

# Police Officers Retirement System 10 Year Schedule of Changes in Fiduciary Net Position

	2023	2022	2021	2020	2019
Additions					
Employee contributions	\$ 179,072	\$ 163,536	\$ 152,148	\$ 151,835	\$ 144,747
Employer contributions	342,451	292,364	262,577	263,135	237,821
Nonemployer contributions	12,470	12,470	12,470	12,470	12,470
Net investment income (loss)	432,834	(155,638)	1,411,353	(79,106)	264,323
Other income	2,126	2,912	1,410	1,008	1,161
Total additions	968,953	315,644	1,839,958	349,342	660,522
Deductions					
Refunds	25,820	32,691	24,346	22,492	21,608
Annuity benefits	470,150	449,424	427,214	407,642	389,050
Death benefits	2,572	3,236	3,780	2,359	1,890
Administrative and other expenses	3,194	3,257	3,121	2,483	2,596
Total deductions	501,736	488,608	458,461	434,976	415,144
Net increase (decrease) in Net Position	467,217	(172,964)	1,381,497	(85,634)	245,378
Net Position Restricted for Pensions					
Beginning of year	5,938,708	6,111,672	4,730,175	4,815,809	4,570,431
End of year	\$ 6,405,925	\$ 5,938,708	\$ 6,111,672	\$ 4,730,175	\$ 4,815,809
,	. , ,	· , , ,			
	2018	2017	2016	2015	2014
Additions					
Employee contributions	\$ 138,652	\$ 127,840	\$ 115,188	\$ 106,854	\$ 96,004
Employer contributions	211,793	192,006	175,223	166,451	155,608
Nonemployer contributions	13,122				
Net investment income (loss)	331,529	455,914	(24,636)	58,705	538,386
Other income	1,547	1,293	1,192	1,083	2,286
Total additions	696,643	777,053	266,967	333,093	792,284
Deductions					
Refunds	23,899	19,964	19,178	17,453	16,184
Annuity benefits	371,283	354,749	339,536	324,829	313,216
Death benefits	2,751	2,104	1,960	2,150	2,410
Administrative and other expenses	2,402	2,149	2,082	1,938	1,820
Total deductions	400,335	378,966	362,756	346,370	333,630
Net increase (decrease) in Net Position	296,308	398,087	(95,789)	(13,277)	458,654
Net Position Restricted for Pensions					
Beginning of year	4,274,123	3,876,036	3,971,825	3,985,102	3,526,448
End of year	\$ 4,570,431	\$ 4,274,123	\$ 3,876,036	\$ 3,971,825	\$ 3,985,102
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# General Assembly Retirement System 10 Year Schedule of Changes in Fiduciary Net Position

	2023			2022		2021	2020		2019	
Additions										
Employee contributions	\$	155	\$	164	\$	184	\$	222	\$	162
Employer contributions		6,308		6,279		5,956		6,329		5,804
Net investment income (loss)		3,106		(1,045)		9,444		(443)		1,887
Other income										
Total additions		9,569		5,398		15,584		6,108		7,853
Deductions										
Refunds						77				17
Annuity benefits		6,313		6,332		6,222		6,323		6,480
Death benefits		15		16		16		25		18
Administrative and other expenses		157		229		68		18		20
Total deductions		6,485		6,577		6,383		6,366		6,535
Net increase (decrease) in Net Position		3,084		(1,179)		9,201		(258)		1,318
Net Position Restricted for Pensions										
Beginning of year		42,476		43,655		34,454		34,712		33,394
End of year	\$	45,560	\$	42,476	\$	43,655	\$	34,454	\$	34,712
		2018		2017		2016		2015		2014
Additions										
Employee contributions	\$	287	\$	400			_	200		384
		207	ڔ	468	\$	292	\$	369	\$	304
Employer contributions		5,428	ڔ	468 4,539	\$	292 4,501	Ş	369 4,275	\$	4,063
Employer contributions Net investment income (loss)		_	۲		\$		Ş		\$	
		5,428	, 	4,539	\$	4,501	\$	4,275	\$	4,063
Net investment income (loss)		5,428		4,539 3,329	\$ 	4,501	\$ 	4,275	\$ 	4,063 4,545
Net investment income (loss) Other income		5,428 2,376		4,539 3,329 19	<u></u>	4,501 (266)	<u></u>	4,275 500	\$ 	4,063 4,545 15
Net investment income (loss) Other income Total additions  Deductions Refunds		5,428 2,376		4,539 3,329 19	\$ 	4,501 (266)	\$ 	4,275 500	\$ 	4,063 4,545 15
Net investment income (loss) Other income Total additions Deductions		5,428 2,376		4,539 3,329 19	\$ 	4,501 (266) 4,527 22 6,625	\$ 	4,275 500	\$ 	4,063 4,545 15 9,007
Net investment income (loss) Other income Total additions  Deductions Refunds	_	5,428 2,376 8,091		4,539 3,329 19 8,355	\$ 	4,501 (266) 4,527	\$ 	4,275 500 5,144	\$ 	4,063 4,545 15 9,007
Net investment income (loss) Other income Total additions  Deductions Refunds Annuity benefits Death benefits Administrative and other expenses		5,428 2,376 8,091 6,452 16 18		4,539 3,329 19 8,355 6,678 59 17	\$ 	4,501 (266) 4,527 22 6,625 9 165	\$ 	4,275 500 5,144 6,639 21 36	\$ 	4,063 4,545 15 9,007 41 6,799 20 17
Net investment income (loss) Other income Total additions  Deductions Refunds Annuity benefits Death benefits		5,428 2,376 8,091 6,452 16		4,539 3,329 19 8,355 6,678 59		4,501 (266) 4,527 22 6,625 9		4,275 500 5,144 6,639 21		4,063 4,545 15 9,007 41 6,799 20
Net investment income (loss) Other income Total additions  Deductions Refunds Annuity benefits Death benefits Administrative and other expenses		5,428 2,376 8,091 6,452 16 18		4,539 3,329 19 8,355 6,678 59 17		4,501 (266) 4,527 22 6,625 9 165		4,275 500 5,144 6,639 21 36		4,063 4,545 15 9,007 41 6,799 20 17
Net investment income (loss) Other income Total additions  Deductions Refunds Annuity benefits Death benefits Administrative and other expenses Total deductions Net increase (decrease) in Net Position  Net Position Restricted for Pensions		5,428 2,376 8,091 6,452 16 18 6,486 1,605		4,539 3,329 19 8,355 6,678 59 17 6,754 1,601		4,501 (266) 4,527 22 6,625 9 165 6,821 (2,294)		4,275 500 5,144 6,639 21 36 6,696 (1,552)		4,063 4,545 15 9,007 41 6,799 20 17 6,877 2,130
Net investment income (loss) Other income Total additions  Deductions Refunds Annuity benefits Death benefits Administrative and other expenses Total deductions Net increase (decrease) in Net Position		5,428 2,376 8,091 6,452 16 18 6,486		4,539 3,329 19 8,355 6,678 59 17 6,754	\$ 	4,501 (266) 4,527 22 6,625 9 165 6,821	\$ 	4,275 500 5,144 6,639 21 36 6,696	\$ 	4,063 4,545 15 9,007 41 6,799 20 17 6,877

# Judges and Solicitors Retirement System 10 Year Schedule of Changes in Fiduciary Net Position

	2023		2022	2021		2020		2019	
Additions									
Employee contributions	\$	4,236	\$ 3,012	\$	3,587	\$	4,966	\$	2,840
Employer contributions		20,164	19,577		19,100		19,098		11,730
Nonemployer contributions		2,900	2,900		2,900		2,900		
Net investment income (loss)		15,272	(5,202)		47,659		(2,361)		9,183
Other income		191	 		237		563		96
Total additions		42,763	 20,287		73,483		25,166		23,849
Deductions									
Refunds							182		
Annuity benefits		27,686	26,089		25,746		25,301		17,947
Death benefits		11	10		195		190		3
Administrative and other expenses		110	197		109		86		92
Total deductions		27,807	26,296		26,050		25,759		18,042
Net increase (decrease) in Net Position		14,956	(6,009)		47,433		(593)		5,807
Net Position Restricted for Pensions									
Beginning of year		206,674	212,683		165,250		165,843		160,036
End of year	\$	221,630	\$ 206,674	\$	212,683	\$	165,250	\$	165,843
		2018	2017		2016		2015		2014
Additions									
Employee contributions	\$	3,016	\$ 2,928	\$	2,303	\$	3,153	\$	2,448
Employer contributions		11,043	10,534		10,202		10,109		9,659
Nonemployer contributions									
Net investment income (loss)		11,723	16,399		(871)		2,216		19,962
Other income			253		27		286		195
Total additions		25,782	 30,114		11,661		15,764		32,264
Deductions									
Refunds			629		60				
Annuity benefits		17,655	17,679		16,989		16,832		16,675
Death benefits		156	293		143		4		10
Administrative and other expenses		86	79		105		71		68
Total deductions		17,897	 18,680		17,297		16,907		16,753
Net increase (decrease) in Net Position		7,885	11,434		(5,636)		(1,143)		15,511
Net Position Restricted for Pensions									
Beginning of year		152,151	140,717		146,353		147,496		131,985
End of year	\$	160,036	\$ 152,151	\$	140,717	\$	146,353	\$	147,496

### South Carolina National Guard Supplemental Retirement Plan 10 Year Schedule of Changes in Fiduciary Net Position

	2023		2022		2021		2020			2019
Additions										
State appropriated contributions	\$	5,290	\$	5,290	\$	5,290	\$	5,290	\$	5,290
Net investment income (loss)		2,776		(878)		7,996		(352)		1,616
Other income										
Total additions		8,066		4,412		13,286		4,938		6,906
Deductions										
		4.000		4.607		4 574		4 5 1 4		4 524
Annuity benefits		4,669		4,607		4,574		4,514		4,534
Administrative and other expenses  Total deductions		21		22		20		15		16
	-	4,690		4,629		4,594		4,529 409		4,550
Net increase (decrease) in Net Position		3,376		(217)		8,692		409		2,356
Net Position Restricted for Pensions										
Beginning of year		39,567		39,784		31,092		30,683		28,327
End of year	\$	42,943	\$	39,567	\$	39,784	\$	31,092	\$	30,683
,				,				<u> </u>		
		2018	2017		2016		2015		2014	
Additions										
State appropriated contributions	\$	4,814	\$	4,591	\$	4,591	\$	4,591	\$	4,586
Net investment income (loss)		1,902		2,533		(121)		313		2,806
Other income										
Total additions		6,716		7,124		4,470		4,904		7,392
Deductions										
Annuity benefits		4,411		4,425		4,310		4,249		4,248
Administrative and other expenses		4,411		13		4,310		4,249		4,248
Autilitisti ative allu otilei expelises		14		13		12		11		10
Total deductions				1 120	•	4 222		4.260		4 2 5 0
Total deductions		4,425		4,438		4,322		4,260		4,258
<b>Total deductions</b> Net increase (decrease) in Net Position				4,438 2,686		4,322 148		4,260 644		4,258 3,134
		4,425								
Net increase (decrease) in Net Position		4,425								

### **Pension Trust Funds Additions by Source**

				ployer and						
Year Ended		mployee		nemployer	Net	investment				
June 30,	con	tributions <sup>1</sup>		tributions <sup>1</sup>		come(loss)	Other	rincome	To	tal additions
			South	n Carolina Ret	irement Sy	ystem (SCRS)				
2023	\$	1,036,054	\$	2,222,259	\$	2,317,284	\$	182	\$	5,575,779
2022		983,825		1,972,915		(832,364)		235		2,124,611
2021		932,059		1,762,026		7,767,185		358		10,461,628
2020		922,539		1,736,463		(441,580)		291		2,217,713
2019		880,664		1,539,014		1,499,391		320		3,919,389
2018		868,681		1,405,451		1,986,948		355		4,261,435
2017		826,543		1,168,847		2,791,215		393		4,786,998
2016		754,330		1,072,659		(165,394)		434		1,662,029
2015		716,114		1,022,478		374,152		507		2,113,251
2014		652,631		962,798		3,517,324		587		5,133,340
			Police	e Officer's Ret	irement Sy	ystem (PORS)				
2023	\$	180,240	\$	355,873	\$	432,834	\$	6	\$	968,953
2022	•	165,187	•	306,087	•	(155,638)	•	8	•	315,644
2021		153,010		275,586		1,411,353		9		1,839,958
2020		152,452		275,986		(79,106)		10		349,342
2019		145,485		250,701		264,323		13		660,522
2018		139,528		225,573		331,529		13		696,643
2017		128,623		192,501		455,914		15		777,053
2016		115,910		175,675		(24,636)		18		266,967
2015		107,504		166,862		58,705		22		333,093
2014		97,418		156,454		538,386		26		792,284
		01,120	Genera	•	etirement	System (GARS)				
2023	\$	155	\$	6,308	\$	3,106	\$	_	\$	9,569
2023	Ş	164	ş	6,279	Ş	(1,045)	۶	-	Ş	5,398
2021		184		5,956		9,444				15,584
2020		222		6,329		(443)				6,108
2019		162		5,804		1,887				7,853
2018		287		5,428		2,376				8,091
2017		487		4,539		3,329				8,355
2016		292		4,501		(266)				4,527
2015		369		4,275		500				5,144
2013		399		4,063		4,545				9,007
2011		333	ludges a		Retiremen	nt System (JSRS)				3,007
2023	\$	4,409	\$	23,082	\$	15,272	\$	_	\$	42,763
2023	Ş	3,012	ş	23,082	Ą	(5,202)	۶	-	Ą	20,287
2021		3,824		22,000		47,659				73,483
2021		5,524 5,529		21,998		(2,361)				25,166
2019		2,936		11,730		9,183				23,849
2019		3,016		11,043		11,723				25,782
2017		3,010		10,534		16,399				30,114
2016		2,330		10,202		(871)				11,661
2015		3,439		10,202		2,216				15,764
2013		2,632		9,670		19,962				32,264
2014			alina Nati		unnlomon	tal Retirement F	lan (Sí	CNCI		32,204
2025	_	- South Care						CNO)	<u> </u>	0.000
2023	\$	-	\$	5,290	\$	2,776	\$	-	\$	8,066
2022				5,290		(878)				4,412
2021				5,290		7,996				13,286
2020				5,290		(352)				4,938
2019				5,290		1,616				6,906
2018				4,814		1,902				6,716
2017				4,591		2,533				7,124
2016				4,591		(121)				4,470
2015				4,591		313				4,904
2014				4,586		2,806				7,392

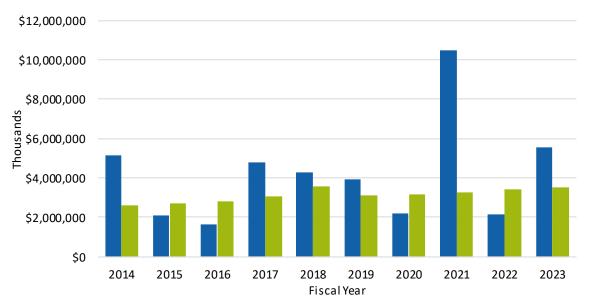
 $<sup>^{1}</sup>$  Includes transfers between systems. SCNG employer contributions are provided annually by a State appropriation.

### **Pension Trust Funds Deductions by Type**

Year Ended June 30, 2023 2022 2021 2020	\$ 145,376 160,567 124,286 117,860 118,067		South Carolina Retires \$ 145,376 \$ 3,309,827 \$ 160,567 \$ 3,190,025 \$ 124,286 \$ 3,090,513 \$ 117,860 \$ 3,007,836		b	Death enefits t System (SC 26,765 30,804 29,780 22,750	;	ministrative and other expenses 19,476 20,894 19,161 15,765	Tota \$	3,501,444 3,402,290 3,263,740 3,164,211
2019 2018 2017 2016 2015 2014				2,938,736 3,427,005 2,907,666 2,668,819 2,590,806 2,462,146		21,806 22,284 22,677 20,659 20,144 19,240		16,780 16,192 15,019 14,323 13,890 14,235		3,095,389 3,579,348 3,050,531 2,797,495 2,719,944 2,585,871
2023	\$	25,820	Police \$	Officer's Reti 470,150	remen \$	2,572	)RS) \$	3,194	\$	501,736
2022 2021 2020 2019 2018 2017 2016 2015 2014	Ÿ	32,691 24,346 22,492 21,608 23,899 19,964 19,178 17,453 16,184	Ÿ	449,424 427,214 407,642 389,050 371,283 354,749 339,536 324,829 313,216	Ÿ	3,236 3,780 2,359 1,890 2,751 2,104 1,960 2,150 2,410	Ÿ	3,157 3,121 2,483 2,596 2,402 2,149 2,082 1,938 1,820	Ÿ	488,608 458,461 434,976 415,144 400,335 378,966 362,756 346,370 333,630
		(	Genera	l Assembly Re	tireme	nt System (G	iARS)			
2023 2022 2021 2020 2019 2018 2017 2016 2015 2014	\$	- 77 17 22 41	\$	6,313 6,332 6,222 6,323 6,480 6,452 6,678 6,625 6,639 6,799	\$	15 16 16 25 18 16 59 9 21	\$	157 229 68 18 20 18 17 165 36	\$	6,485 6,577 6,383 6,366 6,535 6,486 6,754 6,821 6,696 6,877
2000				nd Solicitors		· · · · · · · · · · · · · · · · · · ·		110		07.007
2023 2022 2021 2020 2019 2018 2017 2016 2015 2014	\$	- 182 629 60	\$	27,686 26,089 25,746 25,301 17,947 17,655 17,679 16,989 16,832 16,675	\$	11 10 195 190 3 156 293 143 4	\$	110 197 109 86 92 86 79 105 71 68	\$	27,807 26,296 26,050 25,759 18,042 17,897 18,680 17,297 16,907 16,753
		South Carolin		onal Guard Si		ental Retire				
2023 2022 2021 2020 2019 2018 2017 2016 2015 2014	\$	-	\$	4,669 4,607 4,574 4,514 4,534 4,411 4,425 4,310 4,249 4,248	\$	-	\$	21 22 20 15 16 14 13 12 11	\$	4,690 4,629 4,594 4,529 4,550 4,425 4,438 4,322 4,260 4,258

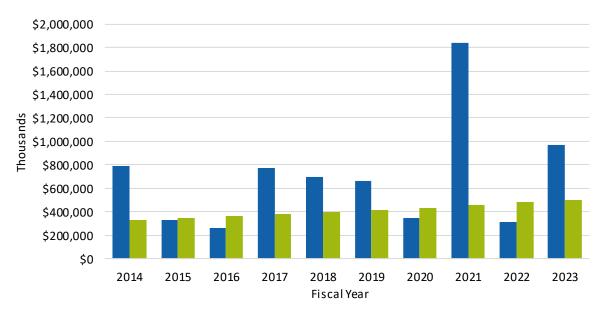
# South Carolina Retirement System Pension Trust Funds Additions and Deductions

(Amounts expressed in thousands)



- Total Additions (Employee and Employer Contributions, Investment Income/Loss and Other)
- Total Deductions (Refunds, Annuity Benefits, Death Benefits & Administrative and Other Expenses)

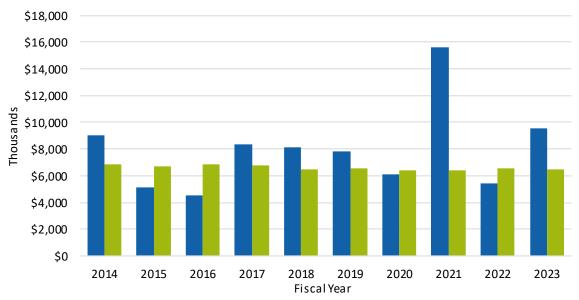
# **Police Officers Retirement System Pension Trust Funds Additions and Deductions**



- Total Additions (Employee and Employer Contributions, Investment Income/Loss and Other)
- Total Deductions (Refunds, Annuity Benefits, Death Benefits & Administrative and Other Expenses)

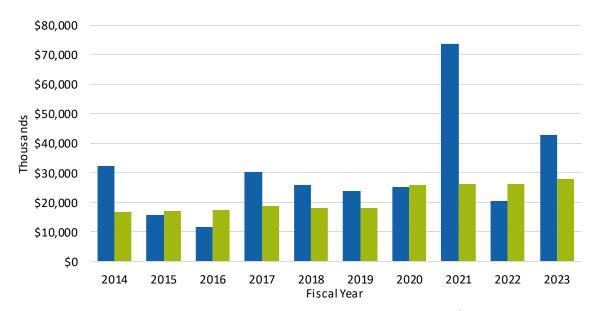
# **General Assembly Retirement System Pension Trust Funds Additions and Deductions**

(Amounts expressed in thousands)



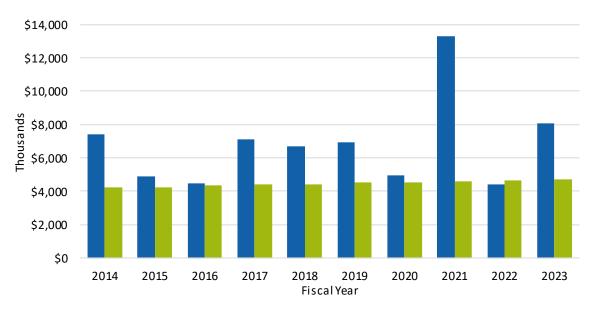
- Total Additions (Employee and Employer Contributions, Investment Income/Loss and Other)
- Total Deductions (Refunds, Annuity Benefits, Death Benefits & Administrative and Other Expenses)

# Judges and Solicitors Retirement System Pension Trust Funds Additions and Deductions



- Total Additions (Employee and Employer Contributions, Investment Income/Loss and Other)
- Total Deductions (Refunds, Annuity Benefits, Death Benefits & Administrative and Other Expenses)

### South Carolina National Guard Supplemental Retirement Plan Pension Trust Funds Additions and Deductions



- Total Additions (State Appropriated Contributions, Investment Income/Loss and Other)
- Total Deductions (Annuity Benefits & Administrative and Other Expenses)

### **Pension Trust Funds Benefit Expenses by Type**

Year Ended	Refunds			Annuity Benefits			Death B				
June 30,	Member	Survivor/Ot	her	Member	Survivor/Ot	her	Active	Retired	Total		
			South Car	olina Retire	ment System	(SCRS)					
2023 2022 2021 2020 2019 2018 2017 2016 2015 2014	\$ 133,99 145,41 113,05 109,32 109,82 106,32 97,37 87,41 88,95 84,67	4 15 2 11 9 8 8 8 8 7 7 2 7 9 6 2	,385 \$ ,153 ,234 ,531 ,239 ,547 ,797 ,275 ,152 ,572	3,145,507 3,032,428 2,941,151 2,866,677 2,804,528 3,298,201 2,785,394 2,552,413 2,480,965 2,356,997	157 149 141 134 128 122 116 109	,320 \$ ,597 ,362 ,159 ,208 ,804 ,272 ,406 ,841 ,149	13,233 16,474 14,745 10,596 9,601 9,949 10,819 8,626 8,427 8,452	\$ 13,532 14,330 15,035 12,154 12,205 12,335 11,858 12,033 11,717 10,788	\$	3,481,968 3,381,396 3,244,579 3,148,446 3,078,609 3,563,156 3,035,512 2,783,172 2,706,054 2,571,636	
					ment System						
2023 2022 2021 2020 2019 2018 2017 2016 2015 2014	\$ 24,93 30,06 22,78 21,96 21,09 22,73 19,66 18,56 16,60 15,55	2 2 2 8 1 1 8 3 3 3 1 3 5 5 3 1 1	885 \$,629 ,558 524 515 ,166 301 613 850 633	444,944 425,207 402,394 384,217 366,917 349,799 334,460 320,079 306,383 295,566	24 24 23 22 21 20 19 18	,206 \$ ,217 ,820 ,425 ,133 ,484 ,289 ,457 ,446 ,650	1,285 1,510 2,187 873 790 1,537 934 971 976 1,192	\$ 1,287 1,726 1,593 1,486 1,100 1,214 1,170 989 1,174 1,218	\$	498,542 485,351 455,340 432,493 412,548 397,933 376,817 360,674 344,432 331,810	
2023	\$ -	\$		5,292	rement Syster \$ 1		_	\$ 15	\$	6,328	
2023 2022 2021 2020 2019 2018 2017 2016 2015 2014	5 - 7 1 2	7 7 2	- \$	5,292 5,282 5,187 5,281 5,466 5,438 5,550 5,469 5,443 5,587	1 1 1 1 1 1 1	,021 \$,050 ,035 ,042 ,014 ,014 ,128 ,156 ,196 ,212	45	15 16 16 25 18 16 14 9 21 20	Ş	6,348 6,315 6,348 6,515 6,468 6,737 6,656 6,660 6,860	
			dges and S	Solicitors Re	tirement Syst	em (JSRS)					
2023 2022 2021 2020 2019 2018 2017 2016 2015 2014	\$		- \$ 92 629 60	24,851 23,577 23,359 22,835 16,034 15,760 15,755 15,193 14,996 14,839	2 2 2 1 1 1 1 1	,835 \$ ,512 ,387 ,466 ,913 ,895 ,924 ,796 ,836 ,836	187 186 142 286 134	\$ 11 10 8 4 3 14 7 9 4 10	\$	27,697 26,099 25,941 25,673 17,950 17,811 18,601 17,192 16,836 16,685	
				•	plemental Re		•	•			
2023 2022 2021 2020 2019 2018 2017 2016 2015 2014	\$	- \$	- \$	4,669 4,607 4,573 4,513 4,533 4,410 4,424 4,309 4,248 4,247	\$	- \$ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	\$ -	\$	4,669 4,607 4,574 4,514 4,514 4,411 4,425 4,310 4,249 4,248	

### **Operating Information**

Operating Information is intended to provide contextual information about the Systems' operations and resources to assist readers in using financial statement information to comprehend and evaluate the Systems' fiscal state. Schedules containing operating information include retired members by type of benefit and retired members by years of service, and principal participating employers for the current fiscal year and ten years prior.

Although retirement types include service, disability and beneficiary payees, members retiring at normal retirement based on age and service represent the majority of the systems' annuitant payees. Various payment options are available at retirement; however, the majority of members elect to receive benefits under the maximum benefit level.

As of June 30, 2023, more than 181,000 retirees or their beneficiaries were receiving annuity benefits from the five plans. Benefit terms are prescribed in Title 9 of the South Carolina Code of Laws. PEBA does not have the authority to establish or amend benefit terms without a change in the State Statute. Key elements of the benefit calculation include the benefit multiplier, years of service and average final compensation/current annual salary.

# **South Carolina Retirement System Retired Members by Type of Benefit**

As of June 30, 2023

	Number of													
Monthly	Annuitant													
<u>Benefit</u> <sup>1</sup>	<u>Payees</u>	Type 1	Type 2	Type 3	Type 4	Type 5	Opt 0	Opt 1	Opt 2	Opt 3	Opt 4	Opt 5	Opt 6	
\$ 1-\$ 500	26,235	19,700	336	3,288	1,869	1,042	17,040	50	1,024	354	114	5,406	2,247	
\$ 501 - \$1,000	27,686	20,244	682	2,449	3,517	794	18,864	40	709	274	240	5,012	2,547	
\$1,001 - \$1,500	21,300	15,880	1,081	1,637	2,332	370	13,754	35	464	138	470	4,133	2,306	
\$1,501 - \$2,000	17,378	13,790	1,171	917	1,333	167	10,874	30	277	103	666	3,424	2,004	
\$2,001 - \$2,500	17,224	14,529	1,154	669	795	77	9,842	32	166	90	1,089	3,816	2,189	
\$2,501 - \$3,000	18,596	16,924	669	450	525	28	12,093	31	121	74	517	3,520	2,240	
\$3,001 - \$3,500	10,888	10,113	244	251	261	19	7,156	17	103	42	266	1,967	1,337	
\$3,501 - \$4,000	5,521	5,146	115	136	119	5	3,489	5	61	26	135	1,052	753	
\$4,001 - \$4,500	3,471	3,244	61	110	54	2	2,099	6	64	21	89	656	536	
\$4,501 - \$5,000	2,114	1,989	31	63	29	2	1,281	4	28	13	36	437	315	
Over \$5,000	3,521	3,308	46	135	29	3	1,739	9	74	46	21	998	634	
Totals	153,934	124,867	5,590	10,105	10,863	2,509	98,231	259	3,091	1,181	3,643	30,421	17,108	

Type 1: Normal Retirement for Age and Service

Type 2: Early Retirement

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Type 3: Beneficiary Payment<sup>2</sup>

Type 4: Disability Payment

Type 5: Beneficiary Payment, Disability Payment

Option 0 Maximum Benefit

Option 1 10 Year Beneficiary Protection

Option 2 Survivor Benefit, Full Payment

Option 3 Survivor Benefit, Half Payment

Option 4 Social Security Option

Option 5 Survivor Benefit, Full Payment, Revert to Maximum Option 6 Survivor Benefit, Half Payment, Revert to Maximum

# **Police Officers Retirement System Retired Members by Type of Benefit**

As of June 30, 2023

	Number of	:										
Monthly	Annuitant											
<u>Benefit</u> <sup>1</sup>	<u>Payees</u>	Type 1	Type 2	Type 3	Type 4	Type 5	Opt 0	Opt 1	Opt 2	Opt 3	Opt 5	Opt 6
\$ 1-\$ 500	2,795	1,794	374	438	102	87	1,627	75	36	45	738	274
\$ 501 - \$1,000	3,471	2,248	249	489	376	109	2,028	118	49	58	839	379
\$1,001 - \$1,500	3,084	1,884	256	362	524	58	1,724	73	38	80	774	395
\$1,501 - \$2,000	3,147	1,931	305	216	664	31	1,734	47	25	137	802	402
\$2,001 - \$2,500	3,173	2,210	268	124	555	16	1,774	29	12	117	812	429
\$2,501 - \$3,000	2,371	1,845	126	70	325	5	1,374	20	13	58	594	312
\$3,001 - \$3,500	1,433	1,207	66	30	128	2	870	9	9	30	321	194
\$3,501 - \$4,000	856	762	12	19	63		536	5	5	14	159	137
\$4,001 - \$4,500	517	458	12	9	38		321	4	1	3	95	93
\$4,501 - \$5,000	293	280	1	3	9		182	1	4	2	53	51
Over \$5,000	366	356	2	2	6		240	1	3	6	46	70
Totals	21,506	14,975	1,671	1,762	2,790	308	12,410	382	195	550	5,233	2,736

Type 1: Normal Retirement for Age and Service

Type 2: Early Retirement

Type 3: Beneficiary Payment<sup>2</sup>

Type 4: Disability Payment

Type 5: Beneficiary Payment, Disability Payment

Option 0 Maximum Benefit

Option 1 Survivor Benefit, Full Payment

Option 2 Survivor Benefit, Half Payment

**Option 3 Social Security Option** 

Option 5 Survivor Benefit, Full Payment, Revert to Maximum

Option 6 Survivor Benefit, Half Payment, Revert to Maximum

<sup>&</sup>lt;sup>1</sup> Monthly benefit amounts represent current payment levels for all annuitant payees receiving monthly benefits, including any applicable benefit adjustments.

<sup>&</sup>lt;sup>2</sup> Beneficiary payments include payments to alternate payees in accordance with Qualified Domestic Relations Orders.

### **General Assembly Retirement System Retired Members by Type of Benefit**

As of June 30, 2023

Monthly Benefit <sup>1</sup>	Number of Annuitant <u>Payees</u>	Type 1	Type 2	Type 3	Type 4	Type 5	Opt 0	Opt 1	Opt 2	Opt 5	Opt 6
\$ 1-\$ 500	35	9	2	24			8	13	6	3	5
\$ 501 - \$1,000	56	26	4	26			13	19	8	10	6
\$1,001 - \$1,500	62	42	6	14			22	22	4	8	6
\$1,501 - \$2,000	101	66	23	12			46	27	10	15	3
\$2,001 - \$2,500	47	33	6	8			20	11	3	9	4
\$2,501 - \$3,000	25	22	2	1			12	4	2	5	2
\$3,001 - \$3,500	7	5	1	1			4	1	1	1	
\$3,501 - \$4,000	2	2						1			1
\$4,001 - \$4,500	3	3					2	1			
\$4,501 - \$5,000											
Over \$5,000											
Totals	338	208	44	86			127	99	34	51	27

Type 1: Normal Retirement for Age and Service

Type 2: Early Retirement

Type 3: Beneficiary Payment<sup>2</sup>

Type 4: Disability Payment

Type 5: Beneficiary Payment, Disability Payment

Option 0: Maximum Benefit

Option 1: Survivor Benefit, Full Payment

Option 2: Survivor Benefit, Half Payment

Option 5: Survivor Benefit, Full Payment, Revert to Maximum Option 6: Survivor Benefit, Half Payment, Revert to Maximum

### **Judges and Solicitors Retirement System Retired Members by Type of Benefit**

As of June 30, 2023

	Number of							
Monthly	Annuitant							
Benefit <sup>1</sup>	<u>Payees</u>	Type 1	Type 2	Type 3	Type 4	Type 5	Opt 0	<u>Opt 1</u>
\$ 1-\$ 500	1	1					1	
\$ 501 - \$1,000	10			10				10
\$1,001 - \$1,500	4			4			1	3
\$1,501 - \$2,000	8			8			1	7
\$2,001 - \$2,500	3			3			1	2
\$2,501 - \$3,000	1			1			1	
\$3,001 - \$3,500	4			4			3	1
\$3,501 - \$4,000	7			7			6	1
\$4,001 - \$4,500	15			15			14	1
\$4,501 - \$5,000	13	1		12			13	
Over \$5,000	170	162		8			160	10
Totals	236	164		72			201	35

Type 1: Normal Retirement for Age and Service Option 0: Maximum Benefit with Spouse Beneficiary

Option 1: Reduced Benefit with Non-Spouse Beneficiary

Type 2: Early Retirement Type 3: Beneficiary Payment<sup>2</sup>

Type 4: Disability Payment

Type 5: Beneficiary Payment, Disability Payment

<sup>&</sup>lt;sup>1</sup> Monthly benefit amounts represent current payment levels for all annuitant payees receiving monthly benefits, including any applicable benefit adjustments.

<sup>&</sup>lt;sup>2</sup> Beneficiary payments include payments to alternate payees in accordance with Qualified Domestic Relations Orders.

### South Carolina National Guard Supplemental Retirement Plan Retired Members by Type of Benefit

As of June 30, 2023

	Number of		
Monthly	Annuitant		
Benefit <sup>1</sup>	<u>Payees</u>	Type 1	Opt 0
\$ 1 - \$ 500 \$ 501 - \$1,000 \$1,001 - \$1,500 \$1,501 - \$2,000 \$2,001 - \$2,500 \$2,501 - \$3,000 \$3,001 - \$3,500 \$3,501 - \$4,000 \$4,001 - \$4,500	5,175	5,175	5,175
\$4,501 - \$5,000			
Over \$5,000 _			
Totals	5,175	5,175	5,175

Type 1: Normal Retirement for Age and Service Option 0: Maximum Benefit

 $<sup>^1 \</sup>textit{Monthly benefit amounts represent current payment levels for all annuitant payees receiving monthly benefits.}$ 

# **South Carolina Retirement System Retired Members by Years of Service**

	Years of Credited Service										
		0 to 5	5+ to 10		10+ to 15		15+ to 20	20+ to 25	25+ to 30	30 Plus	Avgs/Tot
Period 07/01/2013 to 06/30/201	4										
Average Monthly benefit	\$	171.45	\$ 413.11	\$	700.86	\$	1,045.58	\$ 1,433.71	\$ 2,193.38	\$ 3,089.66	\$ 1,470.36
Average AFC	\$	38,671.40	\$ 37,733.88	\$	39,375.34	\$	43,680.81	\$46,511.62	\$55,574.80	\$66,637.15	\$48,129.26
Number of Retired members		109	966		1,049		1,004	755	2,157	534	6,574
Period 07/01/2014 to 06/30/201	.5										
Average Monthly benefit	\$	99.03	\$ 348.28	\$	623.58	\$	950.87	\$ 1,397.05	\$ 2,175.39	\$ 2,918.54	\$ 1,376.76
Average AFC	\$	32,198.66	\$ 34,974.65	\$	37,769.57	\$	41,837.83	\$47,729.70	\$55,229.87	\$61,752.63	\$46,394.34
Number of Retired members		105	911		1,030		904	785	2,016	393	6,144
Period 07/01/2015 to 06/30/201	.6										
Average Monthly benefit	\$	133.51	\$ 384.35	\$	649.16	\$	983.04	\$ 1,435.27	\$ 2,170.47	\$ 2,852.92	\$ 1,368.95
Average AFC	\$	35,596.69	\$ 37,288.60		39,206.20	\$	42,903.38	\$48,897.61	\$55,128.14	\$60,835.89	\$47,025.17
Number of Retired members		, 78	836	·	1,069	·	990	770	1,911	329	5,983
Period 07/01/2016 to 06/30/201	.7				,				•		,
Average Monthly benefit	\$	114.41	\$ 365.48	\$	644.18	\$	995.36	\$ 1,436.11	\$ 2,237.73	\$ 2,947.99	\$ 1,403.46
Average AFC	\$	38,072.38	\$ 36,390.56		39,383.35		43,170.10	\$48,584.27	\$56,429.35	\$61,769.03	\$47,512.90
Number of Retired members	Ċ	92	773	•	991	•	860	715	1,657	401	5,489
Period 07/01/2017 to 06/30/201	.8								,		2, 22
Average Monthly benefit	Ś	123.48	\$ 372.24	\$	680.26	\$	1.055.41	\$ 1,482.81	\$ 2,278.36	\$ 3.085.86	\$ 1,387.28
Average AFC	Ś	36,260.27	\$ 36,292.07		41,439.37		45,111.91	\$50,085.81	\$57,144.98	\$64,917.24	\$48,199.38
Number of Retired members	т	80	703	т	1,064	т.	875	743	1,349	344	5,158
Period 07/01/2018 to 06/30/201	9				,				,-		
Average Monthly benefit	\$	138.53	\$ 409.80	\$	681.23	\$	1,080.78	\$ 1,463.17	\$ 2,352.27	\$ 3,262.54	\$ 1,474.26
Average AFC	Ś	40,132.94	\$ 39,377.81		40,997.79	-	46,037.36	\$49,415.62	\$58,929.77	\$67,968.63	\$49,829.94
Number of Retired members	7	102	653	Τ.	1,011	Υ.	802	761	1,286	463	5,078
Period 07/01/2019 to 06/30/202	0	0_	000		_,0		302	, 02	_,	.00	3,070
Average Monthly benefit	\$	121.24	\$ 441.58	\$	729.70	\$	1,114.94	\$ 1,540.11	\$ 2,491.04	\$ 3,404.85	\$ 1,683.58
Average AFC	\$	35,428.14	\$ 41,420.95		43,640.96		47,656.00	\$52,090.00	\$62,381.26	\$71,755.36	\$53,766.59
Number of Retired members	7	90	548	Ψ.	861	Ψ.	766	784	1,338	645	5,032
Period 07/01/2020 to 06/30/202	21	30	5.5				, 00	, , ,	2,000	0.0	3,002
Average Monthly benefit	\$	158.90	\$ 443.66	\$	777.97	\$	1,192.41	\$ 1,540.40	\$ 2,515.36	\$ 3,382.63	\$ 1,788.01
Average AFC	\$	46,238.92	\$ 41,912.35		45,393.27		50,753.05	\$51,345.73	\$62,905.63	\$70,616.82	\$55,410.08
Number of Retired members	7	88	570	Y	960	Y	843	924	1,622	897	5,904
Period 07/01/2021 to 06/30/202	2	00	370		300		0-13	324	1,022	037	3,304
Average Monthly benefit	Ś	155.38	\$ 457.57	\$	752.67	\$	1.171.89	\$ 1,601.74	\$ 2,571.95	\$ 3,428,51	\$ 1,892.55
Average AFC	Ś	45.143.95	\$ 41,613.24		45,003.34		50,969.12	\$53,494.99	\$64,397.60	\$72,022.96	\$57,081.16
Number of Retired members	Ţ	97	624	Ļ	940	ب	953	1,010	1,835	1,217	6,676
Period 07/01/2022 to 06/30/202	2	31	024		340		<i>J</i> 33	1,010	1,033	1,217	0,070
Average Monthly benefit	\$	124.97	\$ 483.89	\$	787.64	\$	1,190.60	\$ 1,653.54	\$ 2,712.04	\$ 3,586.18	\$ 2,057.34
Average AFC	\$	37,975.88	\$ 44,385.93		47,019.49		52,261.91	\$55,711.31	\$67,732.21	\$74,278.30	\$60,221.69
Number of Retired members	ڔ	68	604	ڔ	762	ڔ	872	840	1,984	1,207	6,337
Maniber of Redied members		- 00	004		702		072	040	1,304	1,207	0,337
Ton year Average											
Ten year Averages	\$	134.76	\$ 406.53	\$	698.90	\$	1,076.01	\$ 1,504.12	\$ 2,365.74	\$ 3,300.32	\$ 1,599.35
Average Monthly benefit	\$	38,601.68	\$ 38,704.93		41,694.28	•	46,353.82	\$50,563.31	\$59,516.27	\$69,264.83	\$ 1,399.33
Average AFC	ڔ	909	7,188	ڔ	9,737	ڔ	8,869	8,087	17,155	6,430	58,375
Number of Retired members		303	7,108		3,131		0,009	0,007	17,135	0,430	30,373

Note: Benefit amounts represent original monthly benefit at retirement for all retirees who retired during the referenced period and, for comparison purposes, do not include benefit adjustments. Although a member's retirement eligibility and Average Final Compensation (AFC) may include service from other correlated Systems, the Years of Credited Service in this schedule represents only service credit used for calculating the monthly benefit under this respective System.

# **Police Officers Retirement System Retired Members by Years of Service**

	Years of Credited Service										
	0 to 5	5+ to 10	10+ to 15	15+ to 20	20+ to 25	25+ to 30	30 Plus	Avgs/Tot			
Period 07/01/2013 to 06/30/2014											
Average Monthly benefit	\$ 271.83	\$ 870.08	\$ 1,202.89	\$ 1,448.14	\$ 2,051.64	\$ 2,370.10	\$ 4,282.03	\$ 1,483.77			
Average AFC	\$ 43,936.82	\$40,561.75	\$ 43,507.03	\$45,089.53	\$50,432.14	\$ 52,417.06	\$ 76,060.04	\$ 46,699.88			
Number of Retired members	86	144	147	125	85	145	22	754			
Period 07/01/2014 to 06/30/2019 Average Monthly benefit	\$ 234.63	\$ 720.92	\$ 998.90	\$ 1,380.11	\$ 1,925.16	\$ 2,562.38	\$ 3,486.38	\$ 1,511.18			
Average AFC	\$ 40.466.25	\$39,933.72	\$ 42,077.87	\$ 43,569.64	\$ 49,751.77	\$ 57,069.30	\$ 66,611.71	\$ 46,930.20			
Number of Retired members	60	173	131	152	145	176	28	865			
Period 07/01/2015 to 06/30/2016		1,3	101	132	1.3	170	20	003			
Average Monthly benefit	\$ 294.38	\$ 767.25	\$ 1,098.37	\$ 1,446.53	\$ 2,029.49	\$ 2,458.05	\$ 3,375.67	\$ 1,581.72			
Average AFC	\$ 44,567.82	\$41,390.04	\$ 42,669.93	\$ 45,791.64	\$ 52,667.52	\$ 54,734.15	\$ 61,777.51	\$ 48,181.21			
Number of Retired members	67	153	137	128	118	204	35	842			
Period 07/01/2016 to 06/30/2017	7										
Average Monthly benefit	\$ 249.14	\$ 758.34	\$ 1,111.47	\$ 1,574.59	\$ 1,969.73	\$ 2,646.18	\$ 3,763.61	\$ 1,736.14			
Average AFC	\$ 43,820.41	\$42,185.08	\$ 44,977.17	\$ 48,721.56	\$51,139.16	\$ 58,377.87	\$ 71,064.90	\$ 50,978.56			
Number of Retired members	78	127	148	141	131	221	61	907			
Period 07/01/2017 to 06/30/2018		4			4	4					
Average Monthly benefit	\$ 309.68	\$ 728.26	\$ 1,105.43	\$ 1,641.63	\$ 1,957.87	\$ 2,768.18	\$ 3,923.16	\$ 1,814.14			
Average AFC	\$ 46,210.83	\$45,715.89	\$ 45,557.76	\$51,000.02	\$50,534.34	\$ 61,582.57	. ,	\$ 52,822.47			
Number of Retired members Period 07/01/2018 to 06/30/2019	66	122	154	130	138	223	62	895			
Average Monthly benefit	\$ 287.33	\$ 706.80	\$ 1,108.21	\$ 1,648.20	\$ 2,150.23	\$ 2,785.54	\$ 3,903.62	\$ 1.910.48			
Average AFC	\$ 48,890.66	\$47,620.50	\$ 47,293.28	\$ 54,261.38	\$ 56,095.02	\$ 61,554.29	\$ 70,200.52	\$ 55,537.53			
Number of Retired members	71	121	128	123	138	246	74	901			
Period 07/01/2019 to 06/30/2020	)										
Average Monthly benefit	\$ 329.02	\$ 664.44	\$ 1,100.61	\$ 1,679.74	\$ 2,184.27	\$ 2,895.38	\$ 4,041.14	\$ 2,010.63			
Average AFC	\$ 47,920.14	\$45,940.02	\$ 47,588.51	\$54,612.81	\$56,779.47	\$ 64,007.50	\$ 73,555.50	\$ 56,658.06			
Number of Retired members	47	95	129	123	139	243	62	838			
Period 07/01/2020 to 06/30/2022											
Average Monthly benefit	\$ 252.73	\$ 759.32	\$ 1,182.89	\$ 1,674.54	\$ 2,228.99	\$ 3,018.35	\$ 4,435.13	\$ 2,170.87			
Average AFC	\$ 49,294.72	\$46,789.11	\$51,262.25	\$55,461.31	\$58,074.69	\$ 67,731.35	\$ 78,898.05	\$ 59,900.36			
Number of Retired members	62	113	155	118	149	325	91	1,013			
Period 07/01/2021 to 06/30/2022	\$ 283.94	\$ 719.50	\$ 1,258.42	\$ 1,703.81	\$ 2,323.26	\$ 2,977.79	\$ 4,361.34	\$ 2,084.46			
Average Monthly benefit Average AFC	\$ 54,178.03	\$48,301.24	\$ 52,348.91	\$ 56,022.07	\$ 60,356.20	\$ 67,227.65	\$ 77,521.83	\$ 59,897.23			
Number of Retired members	5 54,178.05	129	162	125	172	319	\$ 77,321.83 66	1,039			
Period 07/01/2022 to 06/30/2023		123	102	123	1,2	313	00	1,033			
Average Monthly benefit	\$ 276.19	\$ 742.88	\$ 1,138.34	\$ 1,788.69	\$ 2,432.63	\$ 3,129.09	\$ 4,551.06	\$ 2,253.16			
Average AFC	\$ 57,300.48	\$50,828.49	\$53,323.72	\$58,505.58	\$ 63,093.55	\$ 70,471.59	\$ 81,414.32	\$ 63,567.39			
Number of Retired members	72	79	100	130	138	304	62	885			
Ten year Averages											
Average Monthly benefit	\$ 277.35	\$ 747.22	\$ 1,134.27	\$ 1,593.68	\$ 2,135.26	\$ 2,813.44	\$ 4,077.83	\$ 1,870.60			
Average AFC	\$ 47,617.73	\$44,329.18	\$ 47,000.53	\$51,092.62	\$55,257.87	\$ 62,769.71	\$ 73,590.29	\$ 54,433.52			
Number of Retired members	675	1,256	1,391	1,295	1,353	2,406	563	8,939			

Note: Benefit amounts represent original monthly benefit at retirement for all retirees who retired during the referenced period and, for comparison purposes, do not include benefit adjustments. Although a member's retirement eligibility and Average Final Compensation (AFC) may include service from other correlated Systems, the Years of Credited Service in this schedule represents only service credit used for calculating the monthly benefit under this respective System.

# **General Assembly Retirement System Retired Members by Years of Service**

				Years of Cre	dited Service			
	0 to 5	5+ to 10	10+ to 15	15+ to 20	20+ to 25	25+ to 30	30 Plus	Avgs/Tot
Period 07/01/2013 to 06/30/2014  Average Monthly benefit	\$ 152.97	\$ 539.84			\$ 2,313.46		\$ 2,547.40	\$ 1,387.75
Average AFC	\$ 22,400.00	\$ 22,400.00			\$ 26,000.00		\$ 22,400.00	\$ 23,300.00
Number of Retired members	1	1			1		1	4
Period 07/01/2014 to 06/30/2015								
Average Monthly benefit			\$ 997.75	\$ 1,281.62	\$ 1,822.57	\$ 2,256.56		\$ 1,440.18
Average AFC			\$ 22,400.00	\$ 22,400.00	\$ 22,400.00	\$ 22,400.00		\$ 22,400.00
Number of Retired members Period 07/01/2015 to 06/30/2016			3	4	3	1		11
Average Monthly benefit	\$ 407.65				\$ 1,798.98	\$ 4,151.47		\$ 2,038.75
Average AFC	\$ 22,400.00				. ,	\$ 43,400.00		\$ 27,650.00
Number of Retired members	1				2	1		4
Period 07/01/2016 to 06/30/2017								
Average Monthly benefit	\$ 342.95		\$ 1,169.65	\$ 1,489.83	\$ 2,008.43	\$ 1,696.83	\$ 2,202.97	\$ 1,528.00
Average AFC	\$ 26,000.00		\$ 22,400.00	\$ 22,400.00	\$ 22,400.00	\$ 22,400.00	\$ 22,400.00	\$ 22,760.00
Number of Retired members Period 07/01/2017 to 06/30/2018	1		1	3	1	3	1	10
Average Monthly benefit			\$ 813.02	\$ 1,240.47	\$ 1,507.91	\$ 2,207.87		\$ 1,316.00
Average AFC				\$ 22,400.00	\$ 22,400.00	\$ 22,400.00		\$ 22,400.00
Number of Retired members			2	1	1	1		5
Period 07/01/2018 to 06/30/2019								
Average Monthly benefit		\$ 584.50		\$ 1,304.07	\$ 2,030.88	\$ 2,554.87		\$ 1,555.50
Average AFC		\$ 22,400.00		\$ 22,400.00		\$ 22,400.00		\$ 22,400.00
Number of Retired members Period 07/01/2019 to 06/30/2020		2		4	2	2		10
Average Monthly benefit	\$ 179.95	\$ 719.79	\$ 926.42					\$ 608.00
Average AFC	\$ 22,400.00	\$ 22,400.00	\$ 22,400.00					\$ 22,400.00
Number of Retired members	1	1	1					3
Period 07/01/2020 to 06/30/2021								
Average Monthly benefit		\$ 668.72	\$ 1,169.65	\$ 1,371.86	\$ 1,593.22	\$ 2,082.76	\$ 3,914.38	\$ 1,635.44
Average AFC		\$ 22,400.00	\$ 22,400.00	\$ 22,400.00	\$ 22,400.00	\$ 22,400.00	\$ 33,400.00	\$ 23,622.22
Number of Retired members Period 07/01/2021 to 06/30/2022		2	2	1	1	2	1	9
Average Monthly benefit	\$ 108.94			\$ 1,579.01	\$ 1,649.64			\$ 1,298.80
Average AFC	\$ 22,400.00			\$ 22,400.00	\$ 22,400.00			\$ 22,400.00
Number of Retired members	1			3	1			5
Period 07/01/2022 to 06/30/2023								
Average Monthly benefit	\$ 197.61		\$ 885.57		\$ 1,785.04	\$ 2,101.92	\$ 3,049.66	\$ 1,760.09
Average AFC	\$ 22,400.00		\$ 22,400.00		\$ 22,400.00	\$ 22,400.00	\$ 22,400.00	\$ 22,400.00
Number of Retired members	1		1		5	3	1	11
Ten year Averages								
Average Monthly benefit	\$ 231.67	\$ 627.67	\$ 994.02	\$ 1,385.10	\$ 1,830.90	\$ 2,252.87	\$ 2,928.60	\$ 1,519.23
Average AFC	\$ 23,000.00	\$ 22,400.00	\$ 22,400.00	\$ 22,400.00	\$ 22,611.76	\$ 24,015.38	\$ 25,150.00	\$ 22,944.44
Number of Retired members	6	6	10	16	17	13	4	72

Note: Benefit amounts represent original monthly benefit at retirement for all retirees who retired during the referenced period and, for comparison purposes, do not include benefit adjustments. Although a member's retirement eligibility and Average Final Compensation (AFC) may include service from other correlated Systems, the Years of Credited Service in this schedule represents only service credit used for calculating the monthly benefit under this respective System.

# **Judges and Solicitors Retirement System Retired Members by Years of Service**

	Years of Credited Service										
	0 to 5	5+ to 10	10+ to 15	15+ to 20	20+ to 25	25+ to 30	30 Plus	Avgs/Tot			
Period 07/01/2013 to 06/30/2014											
Average Monthly benefit					\$ 7,765.10		\$ 10,066.58	\$ 8,538.00			
Average AFC				\$ 132,455.00	\$ 130,689.00	\$ 134,221.00	\$ 134,221.00	\$ 133,043.66			
Number of Retired members				2	1	1	2	6			
Period 07/01/2014 to 06/30/2015											
Average Monthly benefit				\$ 7,920.42	\$ 7,931.71	\$ 8,891.35	\$ 10,808.40	\$ 8,615.00			
Average AFC				\$133,303.00	\$ 135,705.00	\$ 136,905.50	\$ 144,112.00	\$ 136,905.85			
Number of Retired members				1	3	2	1	7			
Period 07/01/2015 to 06/30/2016											
Average Monthly benefit							\$ 9,808.35	\$ 9,808.33			
Average AFC							\$ 136,906.00	\$ 136,906.00			
Number of Retired members							6	6			
Period 07/01/2016 to 06/30/2017											
Average Monthly benefit		\$ 2,828.74			\$ 6,449.04	\$ 8,983.69	\$ 10,880.55	\$ 7,624.80			
Average AFC		\$141,354.00			\$ 137,634.00	\$ 141,354.00	\$ 145,074.00	\$ 141,354.00			
Number of Retired members		1			1	2	1	5			
Period 07/01/2017 to 06/30/2018											
Average Monthly benefit			\$ 3,236.95		\$ 8,177.75	\$ 8,810.26	\$ 11,159.55	\$ 8,168.57			
Average AFC			\$ 141,354.00		\$ 137,634.00	\$ 141,354.00	\$ 148,794.00	\$ 141,354.00			
Number of Retired members			1		2	3	1	7			
Period 07/01/2018 to 06/30/2019											
Average Monthly benefit			\$ 8,398.78	\$ 5,242.65		\$ 8,399.66	\$ 10,601.55	\$ 8,160.00			
Average AFC			\$141,354.00	\$ 137,634.00		\$ 141,354.00	\$ 141,354.00	\$ 140,424.00			
Number of Retired members			1	1		1	1	4			
Period 07/01/2019 to 06/30/2020											
Average Monthly benefit			\$ 11,255.18	\$ 11,405.27	\$ 11,111.60	\$ 11,530.19	\$ 14,396.55	\$ 11,587.44			
Average AFC			\$ 189,428.00	\$ 191,954.00	\$189,428.00	\$ 186,902.00	\$ 191,954.00	\$189,708.66			
Number of Retired members			2	1	4	1	1	9			
Period 07/01/2020 to 06/30/2021											
Average Monthly benefit			\$ 8,280.61	\$ 10,228.96	\$ 11,015.54	\$ 11,953.29	\$ 14,585.96	\$ 11,323.41			
Average AFC			\$ 186,902.00	\$ 191,954.00	\$ 191,890.50	\$ 191,827.33	\$ 194,479.50	\$ 191,480.08			
Number of Retired members			2	1	4	3	2	12			
Period 07/01/2021 to 06/30/2022											
Average Monthly benefit							\$ 14,756.40	\$ 14,756.00			
Average AFC							\$ 196,752.00	\$ 196,752.00			
Number of Retired members							1	1			
Period 07/01/2022 to 06/30/2023											
Average Monthly benefit			\$ 12,041.03	\$ 11,724.16	\$ 12,041.03	\$ 12,939.43	\$ 15,459.04	\$ 13,528.25			
Average AFC			\$ 202,654.00	\$ 197,321.00	\$ 202,654.00	\$ 200,520.80	\$ 206,120.50	\$ 202,476.25			
Number of Retired members			1	1	1	5	4	12			
Ten year Averages											
Average Monthly benefit		\$ 2,828.74	\$ 8,964.05		\$ 9,682.15		\$ 12,129.71	\$ 10,371.10			
Average AFC		\$141,354.00	\$176,860.28		\$ 167,414.62	\$ 167,841.33	\$ 163,567.95	\$ 166,196.94			
Number of Retired members		1	7	7	16	18	20	69			

Note: Benefit amounts represent original monthly benefit at retirement for all retirees who retired during the referenced period and, for comparison purposes, do not include benefit adjustments.

### South Carolina National Guard Supplemental Retirement Plan Retired Members by Years of Service

	Years of Credited Service												
	0 to 5	5+ to 10	10+ to 15	15-	⊦ to 20	20	+ to 25	25	+ to 30	3	30 Plus	Αν	gs/Tot
Period 07/01/2013 to 06/30/2014 Average Monthly benefit Average AFC Number of Retired members				\$ \$	50.00 - 34	\$ \$	61.96 - 79	\$ \$	90.71 - 28	\$ \$	100.00 - 35	\$ \$	71.78 - 176
Period 07/01/2014 to 06/30/2015 Average Monthly benefit Average AFC Number of Retired members				\$ \$	50.00 - 26	\$ \$	62.50 - 68	\$ \$	90.27 - 36	\$ \$	100.00 - 47	\$ \$	76.27 - 177
Period 07/01/2015 to 06/30/2016 Average Monthly benefit Average AFC Number of Retired members				\$ \$	50.00 - 28	\$ \$	61.20 - 91	\$ \$	89.48 - 49	\$ \$	100.00 - 38	\$ \$	73.56 - 206
Period 07/01/2016 to 06/30/2017 Average Monthly benefit Average AFC Number of Retired members				\$ \$	50.00 - 30	\$ \$	61.73 - 95	\$ \$	90.31 - 48	\$	100.00 - 38	\$ \$	73.45 - 211
Period 07/01/2017 to 06/30/2018 Average Monthly benefit Average AFC Number of Retired members				\$ \$	50.00 - 31	\$ \$	61.42 - 84	\$ \$	89.57 - 35	\$ \$	100.00 - 45	\$ \$	73.56 - 195
Average Monthly benefit Average AFC Number of Retired members				\$ \$	50.00 - 26	\$ \$	61.15 - 104	\$ \$	90.76 - 39	\$	100.00 - 54	\$ \$	74.43 - 223
Period 07/01/2019 to 06/30/2020 Average Monthly benefit Average AFC Number of Retired members				\$ \$	50.00 - 32	\$ \$	62.58 - 89	\$ \$	89.08 - 49	\$ \$	100.00 - 47	\$ \$	74.81 - 217
Average Monthly benefit Average AFC Number of Retired members				\$ \$	50.00 - 41	\$ \$	64.79 - 97	\$ \$	88.37 - 43	\$ \$	100.00 - 55	\$ \$	74.72 - 236
Period 07/01/2021 to 06/30/2022 Average Monthly benefit Average AFC Number of Retired members				\$ \$	50.00 - 32	\$ \$	63.64 - 92	\$ \$	89.67 - 46	\$ \$	100.00 - 67	\$ \$	77.13 - 237
Average AFC Number of Retired members				\$ \$	50.00 - 30	\$ \$	62.09 - 81	\$ \$	90.33 - 45	\$ \$	100.00 - 54	\$ \$	76.16 - 210
Ten year Averages Average Monthly benefit Average AFC Number of Retired members				\$ \$	50.00 - 310	\$ \$	62.31 - 880	\$ \$	89.80 - 418	\$ \$	100.00 - 480	\$ \$	74.65 - 2,088

Note: Benefit amounts represent original monthly benefit at retirement for all retirees who retired during the referenced period.

# South Carolina Retirement System Principal Participating Employers in Fiscal Year 2023 and Ten Years Prior Fiscal Year 2014

		Fisca	al Year 20	23		Fiscal Year 2014				
			Percentage	Total	Total			Percentage	Total	Total
	Covered		of Total	Active	Working	Covered		of Total	Active	Working
Participating Government	Employees <sup>1</sup>	Rank	<u>System</u>	Members	Retirees	<u>Employees</u> <sup>1</sup>	<u>Rank</u>	<u>System</u>	Members	Retirees
State Agency <sup>2</sup>	31,226	1	12.90%	29,297	1,929	31,602	1	14.08%	26,901	4,701
MUSC Hospital	10,935	2	4.51%	10,734	201	5,180	7	2.31%	4,854	326
School District of Greenville County	10,477	3	4.32%	9,693	784	8,932	2	3.98%	7,682	1,250
University of South Carolina	6,699	4	2.76%	6,207	492	5,443	3	2.43%	4,345	1,098
Horry County School District	6,413	5	2.65%	6,050	363	5,330	6	2.37%	4,601	729
Charleston County School District	5,752	6	2.37%	5,476	276	5,402	4	2.41%	4,698	704
Lexington Medical Center	4,624	7	1.91%	4,418	206	5,371	5	2.39%	5,159	212
Lexington County School District 1	4,408	8	1.82%	4,111	297	3,778		1.68%	3,299	479
Clemson University	4,298	9	1.77%	3,989	309	3,429		1.53%	2,900	529
Berkeley County Department of Educa	ti 4,294	10	1.77%	3,921	373	3,895	10	1.74%	3,443	452
Spartanburg Regional Medical Center	2,939		1.21%	2,727	212	5,155	8	2.30%	4,829	326
Richland County School District 1	4,077		1.68%	3,638	439	4,252	9	1.90%	3,494	758
All Other	145,823		60.32%	134,054	11,769	136,608		60.88%	118,538	18,070
Total <sup>3</sup>	241,965		100.00%	224,315	17,650	224,377		100.00%	194,743	29,634
		In 2023,	"All Other"	consisted	l of:		In 2014,	"All Other"	consisted	l of:
		Type	Number	Emplo	<u>yees</u>		Type	Number	Emplo	<u>yees</u>
Hi	gher Ed/Quas	si-State	30	12,7	784	Higher Ed/Quas	si-State	30	15,	084
	City	/County	579	62,2	224	City	/County	571	52,	651
	Public	Schools	110	70,8	315	Public	Schools	112	68,	873
		Total	719	145,	823		Total	713	136	,608

<sup>&</sup>lt;sup>1</sup> Employers are considered to be participating employers if they submit contributions for an active member or working retiree during the fiscal year. The number of covered employees represents the total number of employees reported by the employer throughout the fiscal year which includes working retirees and for fiscal year 2014 TERI participants.

<sup>&</sup>lt;sup>2</sup> Although each state agency reports separately, the State is considered the primary government and therefore, all state agencies are included as a single employer. Institutions of Higher Education and Quasi-State Agencies are counted as separate employers.

<sup>&</sup>lt;sup>3</sup> Fiscal Year 2023 total includes 731 governmental entities and fiscal year 2014 total includes 725 governmental entities.

# Police Officers Retirement System Principal Participating Employers in Fiscal Year 2023 and Ten Years Prior Fiscal Year 2014

	Fiscal Year 2023					Fiscal Year 2014					
			Percentage	Total	Total			Percentage	Total	Total	
	Covered		of Total	Active	Working	Covered		of Total	Active	Working	
Participating Government	Employees <sup>1</sup>	<u>Rank</u>	<u>System</u>	Members	Retirees	<u>Employees</u> <sup>1</sup>	<u>Rank</u>	<u>System</u>	Members	Retirees	
State Agency <sup>2</sup>	9,427	1	28.23%	8,775	652	10,630	1	33.26%	9,772	858	
Horry County Council	1,250	2	3.74%	1178	72	979	3	3.06%	881	98	
Greenville County Council	1034	3	3.09%	918	116	846	5	2.64%	701	145	
County Council of Richland County	990	4	2.96%	825	165	1032	2	3.22%	847	185	
City of Charleston	838	5	2.50%	818	20	814	6	2.54%	764	50	
City of Columbia	772	6	2.31%	718	54	889	4	2.78%	820	69	
County of Lexington	681	7	2.03%	616	65	655	8	2.05%	571	84	
City of North Charleston	643	8	1.92%	618	25	619	9	1.93%	588	31	
County of Charleston	607	9	1.81%	528	79	809	7	2.53%	672	137	
Spartanburg County Council	601	10	1.80%	492	109	567	10	1.77%	448	119	
All Other	16,545		49.61%	14,650	1,895	14,111		44.22%	12,039	2,072	
Total <sup>3</sup>	33,388		100.00%	30,136	3,252	31,951		100.00%	28,103	3,848	
	ı	ln 2023,	"All Other"	consisted	l of:		In 2014,	"All Other"	consisted	l of:	
		Type	Number	Emplo	oyees .		Type	Number	Empl	<u>oyees</u>	
Hi	gher Ed/Quas	i-State	28		680	Higher Ed/Quas	i-State	28		627	
		County			654		/County		13	,319	
	Public S	•	60		211	Public S	•			165	

<sup>&</sup>lt;sup>1</sup> Employers are considered to be participating employers if they submit contributions for an active member or working retiree during the fiscal year. The number of covered employees represents the total number of employees reported by the employer throughout the fiscal year which includes working retirees.

16,545

Total

383

14,111

415

Total

<sup>&</sup>lt;sup>2</sup> Although each state agency reports separately, the State is considered the primary government and therefore, all state agencies are included as a single employer. Institutions of Higher Education and Quasi-State Agencies are counted as separate employers.

<sup>&</sup>lt;sup>3</sup> Fiscal Year 2023 total includes 425 governmental entities and fiscal year 2014 total includes 393 governmental entities.

### **Revenue Capacity Information**

Revenue Capacity Information is intended to assist users in realizing and reviewing the factors that affect the Systems' ability to generate revenues. Employee and employer contribution rates for the most recent ten fiscal years are presented to aid in this category.

Prior to fiscal year 2012, the employee contribution rates for SCRS and PORS were fixed by statute and had historically been changed infrequently. Any contribution increases determined by the annual actuarial valuations of the systems were made in the employer contribution rate. Retirement reform legislation enacted in 2012 set an increased contribution schedule for SCRS and PORS employee and employer contribution rates. The Retirement Funding and Administration Act of 2017 again increased, but also established a ceiling for, employee contribution rates. Effective July 1, 2017, employee rates were increased to a capped rate of 9.00 percent for SCRS and 9.75 percent for PORS. The legislation also increased employer contribution rates beginning July 1, 2017 for both SCRS and PORS by two percentage points and further scheduled employer contribution rates to increase by a minimum of one percentage point each year in accordance with state statute. The General Assembly postponed the one percent increase in the SCRS and PORS employer contribution rates that was scheduled to go into effect beginning July 1, 2020. In accordance with the legislative funding schedule, employer contribution rates will continue to increase by 1 percentage point each year until reaching 18.56 percent for SCRS and 21.24 percent for PORS but may be increased further, if the scheduled contributions are not sufficient to meet the funding periods set for the applicable year. The board shall increase the employer contribution rates as necessary to meet the amortization period set in statute.

Pension reform legislation modified statute such that the employer contribution rates for SCRS and PORS to be further increased, not to exceed one-half of one percent in any one year if necessary, in order to improve the funding of the plans. The statute set rates intended to reduce the unfunded liability of SCRS and PORS to the maximum amortization period of 20 years from 30 years over a ten-year schedule, as determined by the annual actuarial valuations of the plan. Finally, under the revised statute, the contribution rates for SCRS and PORS may not be decreased until the plans are at least 85 percent funded.

### **Employee Contribution Rates**

Most Recent 10 Fiscal Years

SCRS	PORS			
Class II & III	Class II & III	GARS <sup>1</sup>	JSRS	SCNG
9.00%	9.75%	11.00%	10.00%	N/A
9.00%	9.75%	11.00%	10.00%	N/A
9.00%	9.75%	11.00%	10.00%	N/A
9.00%	9.75%	11.00%	10.00%	N/A
9.00%	9.75%	11.00%	10.00%	N/A
9.00%	9.75%	11.00%	10.00%	N/A
8.66%	9.24%	11.00%	10.00%	N/A
8.16%	8.74%	11.00%	10.00%	N/A
8.00%	8.41%	11.00%	10.00%	N/A
7.50%	7.84%	11.00%	10.00%	N/A
	9.00% 9.00% 9.00% 9.00% 9.00% 9.00% 8.66% 8.16% 8.00%	Class II & III         Class II & III           9.00%         9.75%           9.00%         9.75%           9.00%         9.75%           9.00%         9.75%           9.00%         9.75%           9.00%         9.75%           9.00%         9.75%           8.66%         9.24%           8.16%         8.74%           8.00%         8.41%	Class II & III         Class II & III         GARS¹           9.00%         9.75%         11.00%           9.00%         9.75%         11.00%           9.00%         9.75%         11.00%           9.00%         9.75%         11.00%           9.00%         9.75%         11.00%           9.00%         9.75%         11.00%           8.66%         9.24%         11.00%           8.16%         8.74%         11.00%           8.00%         8.41%         11.00%	Class II & III         Class II & III         GARS <sup>1</sup> JSRS           9.00%         9.75%         11.00%         10.00%           9.00%         9.75%         11.00%         10.00%           9.00%         9.75%         11.00%         10.00%           9.00%         9.75%         11.00%         10.00%           9.00%         9.75%         11.00%         10.00%           9.00%         9.75%         11.00%         10.00%           8.66%         9.24%         11.00%         10.00%           8.16%         8.74%         11.00%         10.00%           8.00%         8.41%         11.00%         10.00%

### **Employer Contribution Rates**<sup>1</sup>

Most Recent 10 Fiscal Years

	SCRS - Clas	SCRS - Class II & III <sup>2</sup>		PORS - Class II & III <sup>2</sup>		JSRS <sup>3</sup>
Fiscal Year	All	Death	All	Death	Accidental	All
Ended June 30,	<b>Employers</b>	Benefit	<b>Employers</b>	Benefit	Death	<b>Employers</b>
2023	17.410%	0.15%	19.840%	0.20%	0.20%	62.94%
2022	16.410%	0.15%	18.840%	0.20%	0.20%	62.94%
2021	15.410%	0.15%	17.840%	0.20%	0.20%	62.94%
2020	15.410%	0.15%	17.840%	0.20%	0.20%	62.94%
2019	14.410%	0.15%	16.840%	0.20%	0.20%	52.49%
2018	13.410%	0.15%	15.840%	0.20%	0.20%	49.42%
2017	11.410%	0.15%	13.840%	0.20%	0.20%	47.97%
2016	10.910%	0.15%	13.340%	0.20%	0.20%	47.97%
2015	10.750%	0.15%	13.010%	0.20%	0.20%	47.97%
2014	10.450%	0.15%	12.440%	0.20%	0.20%	47.33%

<sup>&</sup>lt;sup>1</sup> This schedule does not include employer contributions for the GARS because amounts are paid as an annual lump-sum appropriation, for which incidental death benefit contributions are included. The schedule also does not include employer contributions for the SCNG which are paid through an annual State appropriation.

<sup>&</sup>lt;sup>2</sup> For employers with retiree insurance coverage, an additional retiree health insurance surcharge is collected by the Retirement Systems as a pass-through agency and amounts are remitted to the South Carolina Retiree Health Insurance Trust Fund; therefore, these insurance rates are not included in this schedule.

<sup>&</sup>lt;sup>3</sup> The contribution rate includes the cost of incidental death benefits.

### **Demographic and Economic Information**

Demographic and Economic Information is intended to assist users in evaluating the socioeconomic environment within which the Systems operate and to provide information that facilitates comparisons of financial statement information over time and among pension plans. Active and retired member data for the past ten fiscal years can be found in the Actuarial Section on pages 182-184 and pages 190-192.

A list of the number of employers currently participating in the SCRS and PORS systems is presented in this section. Participation by state agencies, institutions of higher education, and public-school districts is mandated by South Carolina State Statute. The list of participating employers includes only other employers covered by an Employer Resolution and Application. This list includes employers for which contributions were reported during the fiscal year ending June 30, 2023.

	<b>SCRS</b>	<b>PORS</b>
State Agencies/Quasi-State and Institutions of Higher Education	36	29
Public Schools	116	60
Participating Employers Covered by an Employer Resolution and Application	_579_	_336_
Total	731	425

### **Participating Employers**

Participating Employers Covered by an Employer Resolution and Application As of June 30, 2023

<u>Name</u>	<u>SCRS</u>	<b>PORS</b>
ABBEVILLE COUNTY COUNCIL	Υ	Υ
AIKEN BAMBERG BARNWELL EDGEFIELD REGIONAL LIBRARY BOARD	Υ	
AIKEN COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE	Υ	
ALLENDALE COUNTY COUNCIL	Υ	Υ
ALLENDALE COUNTY OFFICE ON AGING	Υ	
ALLENDALE HAMPTON JASPER REGIONAL LIBRARY	Υ	
ALLENDALE-BARNWELL DISABILITIES & SPECIAL NEEDS BOARD	Υ	
ALLIGATOR RURAL WATER & SEWER CO	Υ	
ANDERSON COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE	Υ	
ANDERSON COUNTY COUNCIL	Υ	Υ
ANDERSON COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	
ANDERSON COUNTY FIRE PROTECTION COMMISSION	Υ	Υ
ANDERSON COUNTY LIBRARY BOARD	Υ	
ANDERSON COUNTY SOIL & WATER CONSERVATION DISTRICT	Υ	
ANDERSON REGIONAL JOINT WATER SYSTEM	Υ	
AXIS I CENTER OF BARNWELL	Υ	
BAMBERG BOARD OF PUBLIC WORKS	Υ	
BAMBERG COUNTY COUNCIL	Υ	Υ
BAMBERG COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	
BAMBERG COUNTY OFFICE ON AGING	Υ	
BARNWELL COUNTY COUNCIL	Υ	Υ
BDST SERVICES, INC.	Υ	
BEAUFORT MEMORIAL HOSPITAL	Υ	Υ
BEAUFORT SOIL & WATER CONSERVATION DISTRICT	Υ	
BEAUFORT-JASPER COUNTY WATER AUTHORITY	Υ	
BEECH ISLAND RURAL COMMUNITY WATER DISTRICT	Υ	
BELMONT FIRE & SANITATION DISTRICT COMMISSION	Υ	Υ
BELTON-HONEA PATH WATER AUTHORITY	Υ	
BELVEDERE FIRE DISTRICT		Υ
BEREA PUBLIC SERVICE DISTRICT COMMISSION	Υ	
BERKELEY CHARLESTON DORCHESTER COUNCIL	Υ	
BERKELEY CHARLESTON DORCHESTER RTMA	Υ	
BERKELEY COUNTY GOVERNMENT	Υ	Υ
BETHUNE RURAL WATER COMPANY, INC.	Υ	
BIG CREEK WATER AND SEWERAGE DISTRICT	Υ	
BLUE RIDGE RURAL WATER COMPANY, INC.	Υ	
BLUFFTON TOWNSHIP FIRE DISTRICT	Υ	Υ
BOILING SPRINGS FIRE DEPARTMENT		Υ
BOILING SPRINGS FIRE DISTRICT, GREENVILLE	Υ	Υ
BROADWAY WATER AND SEWER DISTRICT	Υ	
BROWNS CREEK WATER COMPANY, INC.	Υ	Υ
BUCKSPORT WATER SYSTEM, INC.	Υ	
BURTON CENTER FOR DISABILITIES & SPECIAL NEEDS	Υ	Υ
BURTON FIRE DISTRICT	Υ	Υ
CALHOUN COUNTY COUNCIL	Υ	Υ

<u>Name</u>	<u>SCRS</u>	<b>PORS</b>
CALHOUN COUNTY COUNCIL ON AGING	Υ	
CALHOUN COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	Υ
CAROMI VILLAGE VOLUNTEER FIRE DEPARTMENT		Υ
CATAWBA AREA AGENCY ON AGING	Υ	
CATAWBA REGIONAL COUNCIL OF GOVERNMENTS	Υ	
CENTRAL MIDLANDS COUNCIL OF GOVERNMENTS	Υ	
CENTRAL MIDLANDS REGIONAL TRANSIT AUTHORITY	Υ	
CHARLESTON COMMISSIONERS OF PUBLIC WORKS	Υ	
CHARLESTON COUNTY AIRPORT DISTRICT	Υ	Υ
CHARLESTON COUNTY HOUSING & REDEVELOPMENT AUTHORITY	Υ	
CHARLESTON COUNTY HUMAN SERVICES PALMETTO COMMUNITY ACTION	Υ	
CHARLESTON COUNTY LIBRARY	Υ	
CHARLESTON COUNTY PARK AND RECREATION COMMISSION	Υ	Υ
CHARLESTON NAVAL COMPLEX REDEVELOPMENT	Υ	
CHEROKEE COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE	Υ	
CHEROKEE COUNTY COUNCIL	Υ	Υ
CHEROKEE COUNTY DEVELOPMENT BOARD	Υ	
CHEROKEE COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Y	
CHEROKEE COUNTY PUBLIC LIBRARY	Ϋ́	
CHEROKEE COUNTY RECREATION DISTRICT	Ϋ́	
CHEROKEE SPRINGS FIRE DISTRICT	•	Υ
CHESCO SERVICES	Υ	Ϋ́
CHESTER COUNTY BOARD OF DIRECTORS	Y	Υ
CHESTER COUNTY HOSPITAL & NURSING CENTER, INC.	Ϋ́	•
CHESTER COUNTY LIBRARY	Ϋ́	
CHESTER METRO DISTRICT	Y	
CHESTER SEWER DISTRICT	Ϋ́	
CHESTER SEWER DISTRICT  CHESTER/LANCASTER COUNTY DISABILITIES & SPECIAL NEEDS BOARD, INC.	Y	
CHESTERFIELD COUNTY COUNCIL	Ϋ́	Υ
CHESTERFIELD COUNTY RURAL WATER CO, INC.	Ϋ́	Y
CHESTERFIELD SOIL & WATER CONSERVATION DISTRICT	Y	'
CITY OF ABBEVILLE	Ϋ́	Υ
CITY OF AIKEN	1	Ϋ́
CITY OF ANDERSON		Y
CITY OF BAMBERG	Υ	Ϋ́
CITY OF BARNWELL	Υ	Ϋ́
CITY OF BEAUFORT	Ϋ́	Ϋ́
CITY OF BELTON	Ϋ́	Ϋ́
	-	•
CITY OF BENNETTSVILLE	Y	Y
CITY OF CANCE	Y	Y
CITY OF CHARLESTON	Y	Y
CITY OF CHARLESTON	Y	Y
CITY OF CHESTER	Y	Y
CITY OF CLEMSON	Y	Y
CITY OF CLINTON	Y	Y
CITY OF COLUMBIA	Y	Y
CITY OF CONWAY	Y	Y
CITY OF DARLINGTON	Y	Υ
CITY OF DENMARK	Υ	Υ

CITY OF DILLON Y Y CITY OF EASLEY Y Y CITY OF FLORENCE Y Y CITY OF FOLLY BEACH Y Y	
CITY OF FLORENCE Y Y	
CITY OF FOLLY BEACH Y Y	
CITY OF FOREST ACRES Y Y	
CITY OF FOUNTAIN INN Y Y	
CITY OF GAFFNEY Y Y	
CITY OF GEORGETOWN Y Y	
CITY OF GOOSE CREEK Y Y	
CITY OF GREENVILLE Y Y	
CITY OF GREENWOOD Y Y	
CITY OF GREER Y Y	
CITY OF HANAHAN Y Y	
CITY OF HARDEEVILLE Y Y	
CITY OF HARTSVILLE Y Y	
CITY OF INMAN Y Y	
CITY OF ISLE OF PALMS Y Y	
CITY OF JOHNSONVILLE Y Y	
CITY OF LAKE CITY Y Y	
CITY OF LANCASTER Y Y	
CITY OF LAURENS Y Y	
CITY OF LAURENS  Y  Y  Y  Y	
CITY OF LIBERTY  CITY OF LORIS  Y  Y	
CITY OF MANNING Y Y	
CITY OF MARION Y Y	
CITY OF MAULDIN Y Y	
CITY OF MULLINS Y Y	
CITY OF MYRTLE BEACH Y Y	
CITY OF NEW ELLENTON Y Y	
CITY OF NEWBERRY Y Y	
CITY OF NORTH AUGUSTA Y Y	
CITY OF NORTH CHARLESTON Y Y	
CITY OF NORTH MYRTLE BEACH	
CITY OF ORANGEBURG Y Y	
CITY OF PICKENS Y Y	
CITY OF ROCK HILL Y Y	
CITY OF SENECA Y Y	
CITY OF SIMPSONVILLE Y Y	
CITY OF SPARTANBURG Y Y	
CITY OF SUMTER Y Y	
CITY OF TEGA CAY Y Y	
CITY OF TRAVELERS REST Y Y	
CITY OF UNION Y Y	
CITY OF WALHALLA Y Y	
CITY OF WALTERBORO Y Y	
CITY OF WEST COLUMBIA Y Y	
CITY OF WOODRUFF Y Y	
CITY OF YORK Y Y	
CLARENDON COUNTY Y Y	

CLARENDON COUNTY DISABILITIES & SPECIAL NEEDS BOARD  Y Y CLEAR SPRING FIRE-RESCUE CUNTON NEWBERRY NATURAL GAS AUTHORITY Y COLLETAN COUNTY DISABILITIES & SPECIAL NEEDS BOARD Y COLLETAN MUSEUM OF ART Y COLLETAN MUSEUM OF ART Y COMMISSION OF PUBLIC WORKS MUNICIPAL UTILITIES – NINETY SIX Y COMMISSION OF PUBLIC WORKS SUMMERVILLE Y CONVERSE FIRE DISTRICT COUNTY COUNCIL OF BEAUFORT COUNTY Y Y Y COUNTY COUNCIL OF BEAUFORT COUNTY Y Y Y COUNTY COUNCIL OF PICKENS COUNTY Y Y Y COUNTY COUNCIL OF PICKENS COUNTY Y Y Y COUNTY OF AIKEN Y Y Y COUNTY OF AIKEN Y Y Y Y COUNTY OF AIKEN Y Y Y Y COUNTY OF COLLETON Y Y Y Y COUNTY OF COLLETON Y Y Y Y COUNTY OF HAMPTON COUNTY OF LAURENS COUNTY OF HAMPTON Y Y Y Y COUNTY OF MARLBORO COUNTY OF MACOUNTY Y Y DARLINGTON COUNTY COMMISSION OF YORK COUNTY Y DARLINGTON COUNTY COMMISSION OF YORK COUNTY DARLINGTON COUNTY DISABILITIES & SPECIAL NEEDS BOARD DARLINGTON COUNTY ORNINGSION OF YORK COUNTY DARLINGTON COUNTY COUNCIL Y DARLINGTON COUNTY COUNCIL Y DARLINGTON COUNTY WATER & SEWER COMMISSION Y DARLINGTON COUNTY DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DOR	<u>Name</u>	<b>SCRS</b>	<b>PORS</b>
CLEAR SPRING FIRE-RESCUE CLINTON NEWBERRY NATURAL GAS AUTHORITY COLLETION COUNTY DISABILITIES & SPECIAL NEEDS BOARD COLUMBIA HOUSING AUTHORITY COLUMBIA HOUSING AUTHORITY COLUMBIA MUSEUM OF ART COMBINED UTILITY SYSTEM — EASLEY COMBINED UTILITY SYSTEM — EASLEY COMMISSION OF PUBLIC WORKS MUNICIPAL UTILITIES — NINETY SIX COMMISSION ON PUBLIC WORKS — SUMMERVILLE CONVERSE FIRE DISTRICT COUNTY COUNCIL OF BEAUFORT COUNTY COUNCIL OF BEAUFORT COUNTY COUNTY COUNCIL OF DEAUFORT COUNTY COUNTY COUNCIL OF PECKENS COUNTY COUNTY COUNCIL OF PICKENS COUNTY COUNTY OF COUNCIL OF PICKENS COUNTY COUNTY OF AIKEN COUNTY OF CHARLESTON COUNTY OF COLLETON COUNTY OF LEXINGTON COUNTY OF LAURENS COUNTY OF LEXINGTON COUNTY OF LAURENS COUNTY OF LEXINGTON COUNTY OF MARBORO COUNTY COUNCIL DARLINGTON COUNTY COUNCIL DARLINGTON COUNTY COUNCIL DARLINGTON COUNTY COMMUNITY ACTION AGENCY PARLINGTON COUNTY COUNCIL DARLINGTON COUNTY OF SEPECIAL NEEDS BOARD ADALINGTON COUNTY OF SEPECIAL NEEDS BOARD ADALINGTON COUNTY DISABILITIES & SPECIAL NEEDS BOARD ADALINGTON COUNTY COUNCIL DARLINGTON COUNTY OF SEPECIAL NEEDS ADALINGTON COUNTY OF SEPECIAL NEEDS ADALINGTON COUNTY BARRY ADALINGTON COUNTY BARRY ADDRIANTER ONSERVATION DISTRICT ADALINGTON COUNTY BARRY ADDRIANTER SERVICE AREA ADORCHESTER COUNTY WATER & SEWER AUTHORITY ADALUSAND HIRE SERVICE AREA ADORCHESTER COUNTY WATER & SEWER AUTHORITY ADORCHESTER COUNTY WATER AUTHORITY ADORCHESTER COUNTY WATER AUTHORITY ADORCHESTER COUNTY WATER AUTHORITY ADORCHESTER COUNTY WATER SEWER AUTHORITY ADORCHESTER COUNTY WATER SEWER AUTHORITY ADORCHESTER COUNTY WATER SEWER AUTHORITY BUBLICARE COMMISSION OF PUBLIC WORKS AT A THE COUNTY WATER AUTHORITY AND ACCOUNT WATER AUTHORITY	CLARENDON COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE	Υ	
CLINTON NEWBERRY NATURAL GAS AUTHORITY COLLETON COUNTY DISABILITIES & SPECIAL NEEDS BOARD COLLMBIA HOUSING AUTHORITY COLLMBIA HOUSING AUTHORITY COLLMBIA HOUSING AUTHORITY COLUMBIA HOUSING AUTHORITY COLUMBIA MUSEUM OF ART COMMISSION OF PUBLIC WORKS MUNICIPAL UTILITIES – NINETY SIX Y COMMISSION ON PUBLIC WORKS MUNICIPAL UTILITIES – NINETY SIX Y COMMISSION ON PUBLIC WORKS — SUMMERVILLE Y COUNTY COUNCIL FOR DORCHESTER COUNTY Y COUNTY COUNCIL OF BEAUFORT COUNTY COUNTY COUNCIL OF BEAUFORT COUNTY Y COUNTY COUNCIL OF BEAUFORT COUNTY Y COUNTY COUNCIL OF PICKENS COUNTY Y Y Y COUNTY COUNCIL OF RICHLAND COUNTY Y COUNTY OF AIKEN COUNTY OF AIKEN Y Y Y COUNTY OF CHARLESTON Y Y Y Y COUNTY OF CHARLESTON Y Y Y COUNTY OF CHARLESTON Y Y Y COUNTY OF LAURENS Y Y Y COUNTY OF LAURENS Y Y Y COUNTY OF MARIBORO Y Y Y DARLINGTON COUNTY COUNCIL Y DARLINGTON COUNTY WATER & SEWER COMMISSION Y DARLINGTON COUNTY COMMISSION ON ALCOHOL & BRUGA BUSE Y DORCHESTER COUNTY WATER & SEWER COMMISSION Y DARLINGTON COUNTY WATER & SEWER COMMISSION Y DARLINGTON COUNTY WATER & SEWER COMMISSION Y DONALDS-DOLE WEST WATER & SEWER AUTHORITY DONALDS-DOLE WEST WATER & SEWER AUTHORITY Y COUNTY OF WATER & SEWER AUTHORITY Y EAST RICHARDAY Y COUNTY WATER & SEWER AUTHORITY Y ELLOREC COMMISSION OF PUBLIC WORKS Y	CLARENDON COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	Υ
COLLETON COUNTY DISABILITIES & SPECIAL NEEDS BOARD  COLUMBIA HOUSING AUTHORITY  COLUMBIA MUSEUM OF ART  COMBINED UTILITY SYSTEM — EASLEY  COMMISSION OF PUBLIC WORKS MUNICIPAL UTILITIES — NINETY SIX  COMMISSION ON PUBLIC WORKS — SUMMERVILLE  CONVERSE FIRE DISTRICT  COUNTY COUNCIL FOR DORCHESTER COUNTY  COUNTY COUNCIL OF BEAUFORT COUNTY  COUNTY COUNCIL OF BEAUFORT COUNTY  COUNTY COUNCIL OF EAUFORT COUNTY  COUNTY COUNCIL OF PICKENS COUNTY  COUNTY OF AIKEN  COUNTY OF AIKEN  COUNTY OF AIKEN  COUNTY OF LARENS  COUNTY OF LAURENS  COUNTY OF LAURENS  COUNTY OF LAURENS  COUNTY OF LAURENS  COUNTY OF MACROMICK  COUNTY OF MACROMICK  COUNTY OF MCCOMMICK  CULTURAL & HERITAGE COMMISSION OF YORK COUNTY  DARLINGTON COUNTY COUNCIL ON AGING  DARLINGTON COUNTY COUNCIL  DARLINGTON COUNTY COUNCIL  DARLINGTON COUNTY DAS BILITIES & SPECIAL NEEDS BOARD  DARLINGTON COUNTY COUNCIL  DARLINGTON COUNTY WATER & SEWER COMMISSION  Y  DARLINGTON COUNTY WATER & SEWER COMMISSION  Y  DAUFUSKIE ISLAND FIRE DISTRICT  PUNDALDS-DUE WEST WATER & SEWER AUTHORITY  Y  DONALDS-DUE WEST WATER & SEWER AUTHORITY  Y  DONALDS-DUE WEST WATER & SEWER AUTHORITY  PONALDS-DUE WEST WATER & SEWER AUTHORITY  PONALDS-DUE WEST WATER & SEWER AUTHORITY  PONALDS-DUE WEST WATER AUTHORITY  PONCHESTER COUNTY UBRARY  ODRCHESTER COUNTY URRARY  PODRCHESTER COUNTY UBRARY  PORCHESTER COUNTY UBRARY  PODRCHESTER SENIORS, INC.  PUNCAN CHAPPEL FIRE DISTRICT  Y  EAST RICHARD  PURCHASTOR  Y  POBERFIELD COUNTY WATER AUTHORITY  PURCHASTER COUNTY WATER & SEWER AUTHORITY  PURCHASTER COUNTS WATER &	CLEAR SPRING FIRE-RESCUE	Υ	Υ
COLUMBIA HOUSING AUTHORITY COLUMBIA MUSEUM OF ART COMBINED UTILITY SYSTEM — EASLEY COMMISSION OF PUBLIC WORKS MUNICIPAL UTILITIES — NINETY SIX COMMISSION ON PUBLIC WORKS MUNICIPAL UTILITIES — NINETY SIX COMMISSION ON PUBLIC WORKS — SUMMERVILLE Y COUNTS ON TUBLIC WORKS — SUMMERVILLE Y COUNTY COUNCIL FOR DORCHESTER COUNTY COUNTY COUNCIL OF BEAUFORT COUNTY Y COUNTY COUNCIL OF BEAUFORT COUNTY Y COUNTY COUNCIL OF PICKENS COUNTY Y COUNTY COUNCIL OF PICKENS COUNTY Y COUNTY COUNCIL OF RICHLAND COUNTY COUNTY OF AIKEN COUNTY OF AIKEN Y COUNTY OF AIKEN Y COUNTY OF COLLETON Y COUNTY OF COLLETON Y COUNTY OF LAURENS Y COUNTY OF LAURENS Y COUNTY OF MARLBORO Y DARLINGTON COUNTY COMMUNITY ACTION AGENCY DARLINGTON COUNTY COMMUNITY ACTION AGENCY DARLINGTON COUNTY COMMUNITY ACTION AGENCY DARLINGTON COUNTY COUNCIL DARLINGTON COUNTY COMMUNITY ACTION AGENCY DARLINGTON COUNTY COUNCIL ON AGING Y DARLINGTON COUNTY WATER & SEWER COMMISSION Y DORCHESTER COUNTY WATER & SEWER AUTHORITY Y DONALDSON FIRE SERVICE AREA Y DORCHESTER COUNTY UNATER & SEWER AUTHORITY Y DONALDSON FIRE SERVICE AREA Y DORCHESTER COUNTY UNATER & SEWER AUTHORITY Y DORCHESTER COUNTY BURBARY Y DORCHESTER COUNTY BURBARY Y DORCHESTER COUNTY BURBARY Y DORCHESTER COUNTY UNATER & SEWER AUTHORITY Y DORCHESTER COUNTY WATER & SEWER AUTHORITY Y PASSIFICATION OF PUBLIC WORKS Y ELLORE COMMISSION OF PUBLIC WORKS	CLINTON NEWBERRY NATURAL GAS AUTHORITY	Υ	
COLUMBIA MUSEUM OF ART COMBINED UTILITY SYSTEM — EASLEY COMMISSION OF PUBLIC WORKS MUNICIPAL UTILITIES — NINETY SIX COMMISSION OF PUBLIC WORKS — SUMMERVILLE CONVERSE FIRE DISTRICT Y COUNTY COUNCIL FOR DORCHESTER COUNTY COUNTY COUNCIL OF DORCHESTER COUNTY Y COUNTY COUNCIL OF BEAUFORT COUNTY Y COUNTY COUNCIL OF REWERRY COUNTY COUNTY COUNCIL OF PICKENS COUNTY Y COUNTY COUNCIL OF PICKENS COUNTY Y COUNTY COUNCIL OF PICKENS COUNTY Y COUNTY OF AIKEN Y COUNTY OF AIKEN Y COUNTY OF AIKEN Y COUNTY OF COLLETON Y COUNTY OF COLLETON Y COUNTY OF LEXINGTON Y Y Y COUNTY OF HAMPTON COUNTY OF HARBORO Y COUNTY OF MARLBORO Y COUNTY OF MARLBORO Y COUNTY OF MARLBORO Y COUNTY OF MARLBORO Y DARLINGTON COUNTY COUNCIL Y DARLINGTON COUNTY SOIL & WATER CONSERVATION DISTRICT Y DARLINGTON COUNTY WATER & SEWER COMMISSION Y DAULUSKIE ISLAND FIRE DISTRICT Y DONALDS-DUE WEST WATER & SEWER AUTHORITY Y DONCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY WATER A UNTHORITY Y DORCHESTER COUNTY WATER A UNTHORITY Y DORCHESTER COUNTY WATER AUTHORITY Y DORCHESTER COUNTY LORNAN Y PORCHESTER COUNTY WATER AUTHORITY Y PORCHESTER SENICS, INC. Y PORCHESTER COUNTY WATER AUTHORITY Y PORCHESTER SENICS SENICC DISABILITIES WATER AUTHORITY Y PORCHESTER COUNTY WATER & SEWER AUTHORITY Y PORCHESTER COUNTY WATER & SEWER AUTHORITY Y EAST RICHLAND COUNTS OF PUBLIC WORKS Y	COLLETON COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	
COMBINED UTILITY SYSTEM — EASLEY COMMISSION OF PUBLIC WORKS MUNICIPAL UTILITIES — NINETY SIX COMMISSION ON PUBLIC WORKS — SUMMERVILLE CONVERSE FIRE DISTRICT COUNTY COUNCIL FOR DORCHESTER COUNTY COUNTY COUNCIL FOR DORCHESTER COUNTY COUNTY COUNCIL OF BEAUFORT COUNTY COUNTY COUNCIL OF REAUFORT COUNTY COUNTY COUNCIL OF PERBAUFORT COUNTY COUNTY COUNCIL OF PICKENS COUNTY COUNTY COUNCIL OF RICKENS COUNTY COUNTY OF LAKEN COUNTY OF CHARLESTON Y Y Y COUNTY OF CHARLESTON Y Y Y COUNTY OF CHARLESTON Y Y Y COUNTY OF HAMPTON Y Y Y COUNTY OF LAURENS Y Y Y COUNTY OF LAURENS Y Y Y COUNTY OF MACCORMICK COUNTY OF MARLBORO Y Y Y DARLINGTON COUNTY COMMUNITY ACTION AGENCY DARLINGTON COUNTY COUNCIL ON AGING DARLINGTON COUNTY DISABILITIES & SPECIAL NEEDS BOARD Y DARLINGTON COUNTY SOIL & WATER CONSERVATION DISTRICT Y DARLINGTON COUNTY WATER & SEWER COMMISSION Y DARLINGTON COUNTY WATER & SEWER COMMISSION Y DARLINGTON COUNTY DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY WORD ON ALCOHOL & DRUG ABUSE Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY WORD ON ALCOHOL & DRUG ABUSE Y DORCHESTER COUNTY WORD ON DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY WORD ON DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY WATER A SEWER AUTHORITY Y DONALDSON FIRE SERVICE AREA DORCHESTER COUNTY WATER A UTHORITY Y PORCHESTER COUNTY WATER A UTHORITY Y PORCHESTER SENIORS, INC. Y FULLORS OF WATER SEWER AUTHORITY Y FULLORS OF WATER SEWER	COLUMBIA HOUSING AUTHORITY	Υ	
COMMISSION OF PUBLIC WORKS MUNICIPAL UTILITIES — NINETY SIX  COMMISSION ON PUBLIC WORKS — SUMMERVILLE  Y  COUNTY COUNCIL FOR DORCHESTER COUNTY  COUNTY COUNCIL OF BEAUFORT COUNTY  COUNTY COUNCIL OF BEAUFORT COUNTY  Y  Y  Y  COUNTY COUNCIL OF PICKENS COUNTY  Y  COUNTY COUNCIL OF PICKENS COUNTY  Y  Y  COUNTY COUNCIL OF REICHLAND COUNTY  Y  Y  COUNTY OF CHARLESTON  Y  Y  COUNTY OF CHARLESTON  Y  Y  COUNTY OF CHARLESTON  Y  Y  COUNTY OF LAURENS  COUNTY OF LAURENS  Y  COUNTY OF LAURENS  Y  COUNTY OF LAURENS  Y  COUNTY OF LAURENS  Y  COUNTY OF MACORMICK  CULTURAL & HERITAGE COMMISSION OF YORK COUNTY  DARLINGTON COUNTY COUNCIL ON AGING  DARLINGTON COUNTY COUNCIL ON AGING  DARLINGTON COUNTY COUNCIL ON AGING  DARLINGTON COUNTY SOIL & WATER CONSERVATION DISTRICT  DARLINGTON COUNTY WATER & SEWER COMMISSION  DARLINGTON COUNTY WATER & SEWER COMMISSION  DARLINGTON COUNTY WATER & SEWER COMMISSION  DALIDSON HER SERVICE AREA  DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  DORCHESTER COUNTY WATER AS SEWER AUTHORITY  DORCHESTER COUNTY WATER BISTRICT  EASLEY CENTRAL WATER BISTRICT  FASSEY CENTRAL WATE	COLUMBIA MUSEUM OF ART	Υ	
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COUNTY OF MCCORMICK  CULTURAL & HERITAGE COMMISSION OF YORK COUNTY  DARLINGTON COUNTY COMMUNITY ACTION AGENCY  DARLINGTON COUNTY COUNCIL  DARLINGTON COUNTY COUNCIL  DARLINGTON COUNTY DISABILITIES & SPECIAL NEEDS BOARD  DARLINGTON COUNTY SOIL & WATER CONSERVATION DISTRICT  DARLINGTON COUNTY WATER & SEWER COMMISSION  DARLINGTON COUNTY WATER & SEWER COMMISSION  DARLINGTON COUNTY WATER & SEWER COMMISSION  DAUFUSKIE ISLAND FIRE DISTRICT  DILLON COUNTY COUNCIL  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  DORCHESTER COUNTY WATER AUTHORITY  DONCHESTER COUNTY WATER AUTHORITY  DONCHESTER COUNTY WATER AUTHORITY  DORCHESTER COUNTY WATER AUTHORITY  DONCHESTER COUNTY WATER AUTHORITY  DONCHESTER SENIORS, INC.  DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  EAST RICHLAND COUNTY WATER & SEWER AUTHORITY  PEGGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS  Y  ELLOREE COMMISSION OF PUBLIC WORKS			
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DARLINGTON COUNTY COMMUNITY ACTION AGENCY  DARLINGTON COUNTY COUNCIL  DARLINGTON COUNTY COUNCIL ON AGING  DARLINGTON COUNTY DISABILITIES & SPECIAL NEEDS BOARD  DARLINGTON COUNTY SOIL & WATER CONSERVATION DISTRICT  DARLINGTON COUNTY WATER & SEWER COMMISSION  DARLINGTON COUNTY WATER & SEWER COMMISSION  DARLINGTON COUNT LIBRARY COMMISSION  Y  DAUFUSKIE ISLAND FIRE DISTRICT  Y  DILLON COUNTY COUNCIL  Y  DILLON SOIL & WATER CONSERVATION DISTRICT  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  Y  DORCHESTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE  Y  DORCHESTER COUNTY LIBRARY  DORCHESTER COUNTY WATER AUTHORITY  DORCHESTER COUNTY WATER AUTHORITY  DORCHESTER SENIORS, INC.  Y  DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  EASLEY CENTRAL WATER DISTRICT  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  Y  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  Y  EUGREFIELD COUNTY WATER & SEWER AUTHORITY  Y  EUGREFIELD COUNTY WATER & SEWER AUTHORITY  Y  ELLOREE COMMISSION OF PUBLIC WORKS			ĭ
DARLINGTON COUNTY COUNCIL  DARLINGTON COUNTY COUNCIL ON AGING  PARLINGTON COUNTY DISABILITIES & SPECIAL NEEDS BOARD  DARLINGTON COUNTY DISABILITIES & SPECIAL NEEDS BOARD  DARLINGTON COUNTY SOIL & WATER CONSERVATION DISTRICT  DARLINGTON COUNTY WATER & SEWER COMMISSION  DARLINGTON COUNTY WATER & SEWER COMMISSION  PARLINGTON COUNTY LIBRARY COMMISSION  DAUFUSKIE ISLAND FIRE DISTRICT  DOUBT COUNTY COUNCIL  DILLON COUNTY COUNCIL  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONALDSON FIRE SERVICE AREA  DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  PORCHESTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE  Y  DORCHESTER COUNTY WATER AUTHORITY  DORCHESTER COUNTY WATER AUTHORITY  DORCHESTER SENIORS, INC.  PUNCAN CHAPEL FIRE DISTRICT  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  EAST RICHLAND COUNTY COUNCIL  EY  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS			
DARLINGTON COUNTY COUNCIL ON AGING  DARLINGTON COUNTY DISABILITIES & SPECIAL NEEDS BOARD  DARLINGTON COUNTY SOIL & WATER CONSERVATION DISTRICT  DARLINGTON COUNTY WATER & SEWER COMMISSION  DARLINGTON COUNTY WATER & SEWER COMMISSION  DAUFUSKIE ISLAND FIRE DISTRICT  DAUFUSKIE ISLAND FIRE DISTRICT  DILLON COUNTY COUNCIL  DILLON SOIL & WATER CONSERVATION DISTRICT  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONALDSON FIRE SERVICE AREA  DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  DORCHESTER COUNTY LIBRARY  DORCHESTER COUNTY WATER AUTHORITY  DORCHESTER COUNTY WATER AUTHORITY  DORCHESTER SENIORS, INC.  DUNCAN CHAPEL FIRE DISTRICT  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  EAST RICHLAND COUNTY WATER & SEWER AUTHORITY  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  EUGGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS			V
DARLINGTON COUNTY DISABILITIES & SPECIAL NEEDS BOARD  DARLINGTON COUNTY SOIL & WATER CONSERVATION DISTRICT  DARLINGTON COUNTY WATER & SEWER COMMISSION  DARLINGTON COUNTY WATER & SEWER COMMISSION  DARLINGTON COUNT LIBRARY COMMISSION  DAUFUSKIE ISLAND FIRE DISTRICT  DAUFUSKIE ISLAND FIRE DISTRICT  DILLON COUNTY COUNCIL  DILLON SOIL & WATER CONSERVATION DISTRICT  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONALDSON FIRE SERVICE AREA  DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  DORCHESTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE  Y  DORCHESTER COUNTY LIBRARY  DORCHESTER COUNTY WATER AUTHORITY  DORCHESTER SENIORS, INC.  DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  EAST RICHLAND COUNTY WATER & SEWER AUTHORITY  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS			Y
DARLINGTON COUNTY SOIL & WATER CONSERVATION DISTRICT  DARLINGTON COUNTY WATER & SEWER COMMISSION  DARLINGTON COUNTY LIBRARY COMMISSION  DAUFUSKIE ISLAND FIRE DISTRICT  DAUFUSKIE ISLAND FIRE DISTRICT  DILLON COUNTY COUNCIL  TO DILLON SOIL & WATER CONSERVATION DISTRICT  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONALDSON FIRE SERVICE AREA  DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  DORCHESTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE  TO DORCHESTER COUNTY WATER AUTHORITY  DORCHESTER SENIORS, INC.  TO DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  PUBLICREE COMMISSION OF PUBLIC WORKS		•	
DARLINGTON COUNTY WATER & SEWER COMMISSION  DARLINGTON COURT LIBRARY COMMISSION  DAUFUSKIE ISLAND FIRE DISTRICT  DILLON COUNTY COUNCIL  VY  DILLON SOIL & WATER CONSERVATION DISTRICT  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONALDSON FIRE SERVICE AREA  DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  VDORCHESTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE  VDORCHESTER COUNTY WATER AUTHORITY  DONCHESTER SENIORS, INC.  DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELGOREE COMMISSION OF PUBLIC WORKS			
DARLINGTON COURT LIBRARY COMMISSION  DAUFUSKIE ISLAND FIRE DISTRICT  DILLON COUNTY COUNCIL  DILLON SOIL & WATER CONSERVATION DISTRICT  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONALDSON FIRE SERVICE AREA  DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  Y  DORCHESTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE  Y  DORCHESTER COUNTY WATER AUTHORITY  Y  DORCHESTER SENIORS, INC.  Y  DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS			
DAUFUSKIE ISLAND FIRE DISTRICT  DILLON COUNTY COUNCIL  DILLON SOIL & WATER CONSERVATION DISTRICT  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONALDSON FIRE SERVICE AREA  DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  DORCHESTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE  DORCHESTER COUNTY LIBRARY  DORCHESTER COUNTY WATER AUTHORITY  DORCHESTER SENIORS, INC.  DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS		•	
DILLON COUNTY COUNCIL DILLON SOIL & WATER CONSERVATION DISTRICT Y DONALDS-DUE WEST WATER & SEWER AUTHORITY Y DONALDSON FIRE SERVICE AREA Y DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS Y DORCHESTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE Y DORCHESTER COUNTY LIBRARY Y DORCHESTER COUNTY WATER AUTHORITY Y DORCHESTER SENIORS, INC. Y DUNCAN CHAPEL FIRE DISTRICT Y EASLEY CENTRAL WATER DISTRICT Y EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT Y EDGEFIELD COUNTY WATER & SEWER AUTHORITY Y ELLOREE COMMISSION OF PUBLIC WORKS		-	.,
DILLON SOIL & WATER CONSERVATION DISTRICT  DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONALDSON FIRE SERVICE AREA  Y  DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  Y  DORCHESTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE  Y  Y  DORCHESTER COUNTY LIBRARY  DORCHESTER COUNTY WATER AUTHORITY  Y  DORCHESTER SENIORS, INC.  Y  PUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  Y  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  Y  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  Y  ELLOREE COMMISSION OF PUBLIC WORKS		-	•
DONALDS-DUE WEST WATER & SEWER AUTHORITY  DONALDSON FIRE SERVICE AREA  Y  DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  Y  DORCHESTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE  Y  DORCHESTER COUNTY LIBRARY  Y  DORCHESTER COUNTY WATER AUTHORITY  Y  DORCHESTER SENIORS, INC.  Y  DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  Y  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  Y  EDGEFIELD COUNTY COUNCIL  Y  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS		-	Y
DONALDSON FIRE SERVICE AREA  DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  Y  DORCHESTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE  Y  DORCHESTER COUNTY LIBRARY  Y  DORCHESTER COUNTY WATER AUTHORITY  Y  DORCHESTER SENIORS, INC.  Y  DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  Y  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  Y  EDGEFIELD COUNTY COUNCIL  Y  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  FULLOREE COMMISSION OF PUBLIC WORKS		-	
DORCHESTER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS  DORCHESTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE  Y  DORCHESTER COUNTY LIBRARY  DORCHESTER COUNTY WATER AUTHORITY  Y  DORCHESTER SENIORS, INC.  Y  DUNCAN CHAPEL FIRE DISTRICT  FASLEY CENTRAL WATER DISTRICT  Y  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  Y  EDGEFIELD COUNTY COUNCIL  Y  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS		-	
DORCHESTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE  DORCHESTER COUNTY LIBRARY  DORCHESTER COUNTY WATER AUTHORITY  Y  DORCHESTER SENIORS, INC.  Y  DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  Y  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  Y  EDGEFIELD COUNTY COUNCIL  Y  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS			
DORCHESTER COUNTY LIBRARY  DORCHESTER COUNTY WATER AUTHORITY  DORCHESTER SENIORS, INC.  DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  Y  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  Y  EDGEFIELD COUNTY COUNCIL  Y  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS		-	
DORCHESTER COUNTY WATER AUTHORITY  DORCHESTER SENIORS, INC.  DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  Y  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  Y  EDGEFIELD COUNTY COUNCIL  Y  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS		-	Υ
DORCHESTER SENIORS, INC.  DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  Y  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  Y  EDGEFIELD COUNTY COUNCIL  Y  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS			
DUNCAN CHAPEL FIRE DISTRICT  EASLEY CENTRAL WATER DISTRICT  Y  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  Y  EDGEFIELD COUNTY COUNCIL  Y  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  FUNCTION OF PUBLIC WORKS  Y			
EASLEY CENTRAL WATER DISTRICT  EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  EDGEFIELD COUNTY COUNCIL  Y  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS  Y			
EAST RICHLAND COUNTY PUBLIC SERVICE DISTRICT  EDGEFIELD COUNTY COUNCIL  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  FLLOREE COMMISSION OF PUBLIC WORKS  Y			
EDGEFIELD COUNTY COUNCIL  EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS  Y  Y  Y  Y  Y  Y  Y  Y  Y  Y  Y  Y  Y			
EDGEFIELD COUNTY WATER & SEWER AUTHORITY  ELLOREE COMMISSION OF PUBLIC WORKS  Y			
ELLOREE COMMISSION OF PUBLIC WORKS		-	Υ
		-	
FAIRFIELD BEHAVIORAL HEALTH SERVICES Y	ELLOREE COMMISSION OF PUBLIC WORKS	Υ	
	FAIRFIELD BEHAVIORAL HEALTH SERVICES	Υ	

<u>Name</u>	<b>SCRS</b>	<b>PORS</b>
FAIRFIELD COUNTY COUNCIL	Υ	Υ
FAIRFIELD COUNTY COUNCIL ON AGING	Υ	
FAIRFIELD COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	
FAIRFIELD COUNTY LIBRARY	Υ	
FAIRFIELD MEMORIAL HOSPITAL	Υ	
FLINT HILL FIRE DISTRICT		Υ
FLORENCE COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE	Υ	
FLORENCE COUNTY COUNCIL	Υ	Υ
FLORENCE COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	
FLORENCE REGIONAL AIRPORT	Υ	Υ
FORRESTER CENTER FOR BEHAVIORAL HEALTH	Υ	
FRIPP ISLAND PUBLIC SERVICE DISTRICT	Υ	Υ
GAFFNEY BOARD OF PUBLIC WORKS	Υ	
GANTT FIRE SEWER AND POLICE DISTRICT	Υ	Υ
GASTON RURAL COMMUNITY WATER DISTRICT	Υ	
GATEWAY COUNSELING CENTER	Υ	
GENERATIONS UNLIMITED	Υ	
GEORGETOWN COUNTY ALCOHOL & DRUG ABUSE COMMISSION	Υ	
GEORGETOWN COUNTY COUNCIL	Υ	Υ
GEORGETOWN COUNTY DISABILITIES & SPECIAL NEED BOARD	Υ	
GEORGETOWN COUNTY WATER AND SEWER DISTRICT	Υ	
GEORGETOWN SOIL & WATER CONSERVATION DISTRICT	Υ	
GILBERT-SUMMIT RURAL WATER DISTRICT	Υ	
GLASSY MOUNTAIN FIRE SERVICE AREA	Υ	Υ
GLEAMNS HUMAN RESOURCES COMMISSION	Υ	
GLENDALE FIRE DEPARTMENT		Υ
GLENN SPRINGS-PAULINE FIRE DEPARTMENT		Υ
GRAND STRAND WATER & SEWER AUTHORITY	Υ	
GRASSY POND WATER COMPANY, INC.	Υ	
GREATER GREENVILLE SANITATION COMMISSION	Υ	
GREENVILLE AIRPORT COMMISSION	Υ	
GREENVILLE AREA DEVELOPMENT CORPORATION	Υ	
GREENVILLE COMMISSION OF PUBLIC WORKS	Υ	
GREENVILLE COUNTY COMMISSION ON ALCOHOL-DRUG ABUSE	Υ	Υ
GREENVILLE COUNTY COUNCIL	Υ	Υ
GREENVILLE COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	
GREENVILLE COUNTY LIBRARY	Υ	Υ
GREENVILLE COUNTY MUSEUM COMMISSION	Υ	
GREENVILLE REDEVELOPMENT AUTHORITY	Υ	
GREENVILLE-SPARTANBURG AIRPORT DISTRICT	Υ	Υ
GREENWOOD COMMISSION OF PUBLIC WORKS	Υ	
GREENWOOD COUNTY COUNCIL	Υ	Υ
GREENWOOD COUNTY LIBRARY	Υ	
GREENWOOD METROPOLITAN DISTRICT COMMISSION	Υ	
GREER COMMISSION OF PUBLIC WORKS	Y	Υ
GREER DEVELOPMENT CORPORATION	Ϋ́	
HAMPTON COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Ϋ́	
HANNAH SALEM FRIENDFIELD FIRE DISTRICT		Υ
HARTSVILLE COMMUNITY CENTER BUILDING COMMISSION	Υ	

<u>Name</u>	<b>SCRS</b>	<b>PORS</b>
HARVIN CLARENDON COUNTY LIBRARY	Υ	
HAZEL PITTMAN CENTER	Υ	
HIGH HILLS RURAL WATER COMPANY	Υ	
HILLTOP FIRE DISTRICT		Υ
HILTON HEAD NO 1 PUBLIC SERVICE DISTRICT	Υ	
HOLLY SPRINGS FIRE-RESCUE DISTRICT		Υ
HOMELAND PARK WATER DISTRICT	Υ	
HORRY COUNTY COUNCIL	Υ	Υ
HORRY COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Y	
HORRY COUNTY SOLID WASTE AUTHORITY, INC.	Y	
HORRY SOIL CONSERVATION DISTRICT	Υ	
HOUSING AUTHORITY OF CITY OF NEWBERRY	Y	
HOUSING AUTHORITY OF CITY OF SUMTER	Y	
HOUSING AUTHORITY OF CITY OF UNION	Y	Υ
HOUSING AUTHORITY OF DARLINGTON	Ϋ́	•
HOUSING AUTHORITY OF FLORENCE	Y	Υ
HOUSING AUTHORITY OF FORT MILL	Y	-
HOUSING AUTHORITY OF LANCASTER	Y	
HOUSING AUTHORITY OF THE CITY OF AIKEN	Y	
HOUSING AUTHORITY OF THE CITY OF CHARLESTON	Ϋ́	Υ
HOUSING AUTHORITY OF THE CITY OF CHESTER	Y	
HOUSING AUTHORITY OF THE CITY OF CONWAY	Y	
HOUSING AUTHORITY OF THE CITY OF EASLEY	Υ	
HOUSING AUTHORITY OF THE CITY OF GAFFNEY	Υ	
HOUSING AUTHORITY OF THE CITY OF GREENWOOD	Υ	
HOUSING AUTHORITY OF THE CITY OF MYRTLE BEACH	Υ	
HOUSING AUTHORITY OF THE CITY OF NORTH CHARLESTON	Υ	
HOUSING AUTHORITY OF THE CITY OF SPARTANBURG	Υ	
HOUSING AUTHORITY OF TOWN OF WOODRUFF	Υ	
HOWE SPRINGS FIRE DISTRICT	Υ	Υ
INMAN COMMUNITY FIRE DEPARTMENT		Υ
INMAN-CAMPOBELLO WATER DISTRICT	Υ	Υ
IRMO CHAPIN RECREATION DISTRICT	Υ	Υ
IRMO FIRE DISTRICT	Υ	Υ
ISLE OF PALMS WATER & SEWER COMMISSION	Υ	
JAMES ISLAND PUBLIC SERVICE DISTRICT COMMISSION	Υ	Υ
JASPER COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS	Υ	
JASPER COUNTY COUNCIL	Υ	Υ
JOHNSONVILLE FIRE DEPARTMENT	Υ	Υ
JOINT MUNICIPAL WATER & SEWER COMMISSION	Υ	
KEOWEE FIRE TAX DISTRICT		Υ
KERSHAW COUNTY BOARD OF DISABILITIES & SPECIAL NEEDS	Υ	
KERSHAW COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE	Υ	
KERSHAW COUNTY COUNCIL	Υ	Υ
LADY'S ISLAND-ST HELENA FIRE DISTRICT	Υ	Υ
LAKE CITY HOUSING AUTHORITY	Y	
LAKE CUNNINGHAM FIRE DISTRICT	Y	Υ
LANCASTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE	Υ	
LANCASTER COUNTY COUNCIL	Υ	Υ
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<u>Name</u>	<u>SCRS</u>	<b>PORS</b>
LANCASTER COUNTY COUNCIL ON AGING	Υ	Υ
LANCASTER COUNTY NATURAL GAS AUTHORITY	Υ	
LANCASTER COUNTY WATER & SEWER DISTRICT	Υ	
LANCASTER SOIL & WATER CONSERVATION DISTRICT	Υ	
LAURENS COMMISSIONERS OF PUBLIC WORKS	Υ	
LAURENS COUNTY DEVELOPMENT CORPORATION	Υ	
LAURENS COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	
LAURENS COUNTY WATER & SEWER COMMISSION	Υ	Υ
LEE COUNTY COUNCIL	Υ	Υ
LEE COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	
LESSLIE RURAL FIRE TAX DISTRICT		Υ
LEXINGTON MEDICAL CENTER	Υ	Υ
LEXINGTON/RICHLAND ALCOHOL & DRUG ABUSE COUNCIL	Υ	
LIBERTY-CHESNEE-FINGERVILLE WATER DISTRICT	Υ	
LITTLE RIVER WATER & SEWER COMPANY, INC.	Υ	
LOWCOUNTRY COUNCIL OF GOVERNMENTS	Υ	
LOWCOUNTRY REGIONAL EMS COUNCIL	Υ	
LOWCOUNTRY REGIONAL TRANSPORTATION AUTHORITY	Υ	
LOWCOUNTRY REGIONAL WATER SYSTEM	Υ	
LOWER SAVANNAH COUNCIL OF GOVERNMENTS	Υ	
LUGOFF FIRE DISTRICT		Υ
LUGOFF WATER DISTRICT OF KERSHAW COUNTY	Υ	
MARCO RURAL WATER COMPANY, INC.	Υ	
MARION COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE	Υ	
MARION COUNTY COUNCIL	Y	Υ
MARION COUNTY LIBRARY	Y	-
MARION-DILLON COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	Υ
MARLBORO COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Y	
MARLBORO WATER COMPANY	Y	
MCCORMICK COMMISSION OF PUBLIC WORKS	Y	
MCCORMICK COUNTY COUNCIL ON AGING	Y	
MCCORMICK COUNTY WATER & SEWER AUTHORITY	Y	
METROPOLITAN SEWER SUB-DISTRICT	Ϋ́	
METROPOLITAN SUBDISTRICT B WATER & SEWER	Ϋ́	
MID COUNTY WATER COMPANY, INC.	Ϋ́	
MONCKS CORNER WATER WORKS COMMISSION	Ϋ́	
MONCKS CORNER RURAL FIRE DEPT	•	Υ
MT PLEASANT WATER & SEWER COMMISSION	Υ	'
MUNICIPAL ASSOCIATION OF SOUTH CAROLINA	Y	
MURRELLS INLET-GARDEN CITY FIRE DISTRICT	Y	Υ
NEW ELLENTON COMMISSION OF PUBLIC WORKS	Y	Y
NEW LIFE CENTER	Y	ĭ
	Υ	
NEWBERRY COUNTY LIBRARY		
NEWBERRY COUNTY MATER AND SEWER ALITHORITY	Y Y	
NEWBERRY COUNTY WATER AND SEWER AUTHORITY	-	
NORTH CREENVILLE FIRE DISTRICT	Υ	V
NORTH GREENVILLE FIRE DISTRICT	V	Y
NORTH SPARTANBURG AREA FIRE & RESCUE DISTRICT	Y	Y
OCONEE COUNTY	Υ	Υ

<u>Name</u>	<b>SCRS</b>	<b>PORS</b>
OCONEE DISABILITIES & SPECIAL NEEDS BOARD	Υ	
OCONEE JOINT REGIONAL SEWER AUTHORITY	Υ	
OLANTA RURAL FIRE DEPARTMENT		Υ
OLD NINETY SIX TOURISM COMMISSION	Υ	
OLD TOWN FIRE AND RESCUE DEPARTMENT	Υ	
OLDE ENGLISH DISTRICT TOURISM COMMISSION	Υ	
ORANGEBURG COUNTY COUNCIL	Υ	Υ
ORANGEBURG COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	Υ
ORANGEBURG DEPARTMENT OF PUBLIC UTILITIES	Υ	
PALMETTO STATE TEACHERS ASSOCIATION	Υ	
PARKER SEWER & FIRE SUBDISTRICT	Υ	Υ
PEE DEE REGIONAL COUNCIL OF GOVERNMENTS	Υ	
PEE DEE REGIONAL EMS, INC.	Υ	
PEE DEE REGIONAL TRANSPORTATION AUTHORITY	Υ	Υ
PELHAM BATESVILLE FIRE DEPARTMENT	Υ	Υ
PENDLETON DISTRICT HISTORICAL & RECREATIONAL COMMISSION	Υ	
PICKENS COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE	Υ	
PICKENS COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	
PIEDMONT PARK FIRE DISTRICT	Υ	Υ
PIEDMONT PUBLIC SERVICE DISTRICT		Υ
PINE RIDGE FIRE DEPARTMENT	Υ	Υ
PIONEER RURAL WATER DISTRICT	Υ	
POPLAR SPRINGS FIRE DEPARTMENT		Υ
POWDERSVILLE WATER DISTRICT	Υ	
RECREATION DISTRICT & RECREATION COMMISSION OF RICHLAND COUNTY	Υ	Υ
RECREATION DISTRICT LEXINGTON COUNTY	Υ	Υ
REIDVILLE FIRE DISTRICT		Υ
RENEWABLE WATER RESOURCES (RE-WA)	Υ	
RICHBURG FIRE PROTECTION DISTRICT		Υ
RICHLAND COUNTY PUBLIC LIBRARY	Υ	Υ
RICHLAND LEXINGTON AIRPORT DISTRICT	Υ	Υ
RICHLAND/LEXINGTON COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	
RICHLAND MEMORIAL/PALMETTO HEALTH	Υ	
RIVERBANKS PARK COMMISSION	Υ	Υ
ROCKY CREEK WATER COMPANY, INC.	Υ	
ROEBUCK FIRE DEPARTMENT		Υ
RUBICON	Υ	
RURAL COMMUNITY WATER DISTRICT OF GEORGETOWN CO	Υ	
SALUDA COMMISSION OF PUBLIC WORKS	Υ	
SALUDA COUNTY COUNCIL	Υ	Υ
SALUDA COUNTY WATER & SEWER AUTHORITY	Υ	
SANDY SPRINGS WATER COMPANY	Υ	
SANTEE COOPER COUNTIES PROMOTION COMMISSION	Υ	
SANTEE FIRE SERVICE DISTRICT	Υ	Υ
SANTEE-LYNCHES COUNCIL FOR GOVERNMENTS	Υ	
SANTEE-WATEREE REGIONAL TRANSPORTATION AUTHORITY	Υ	
SANTUCK HEBRON WATER COMPANY, INC.	Υ	
SARDIS-TIMMONSVILLE FIRE DEPARTMENT		Υ
SC APPALACHIAN COUNCIL OF GOVERNMENTS	Υ	

<u>Name</u>	<u>SCRS</u>	<b>PORS</b>
SC ASSOCIATION OF COUNTIES	Υ	
SC ASSOCIATION OF SCHOOL ADMINISTRATORS	Υ	
SC ASSOCIATION OF SCHOOL BOARDS	Υ	
SC ATHLETIC COACHES ASSOCIATION	Υ	
SC EDUCATION ASSOCIATION	Υ	
SC HIGH SCHOOL LEAGUE	Υ	
SC LAW ENFORCEMENT OFFICERS ASSOCIATION	Υ	
SC MIDLANDS EMERGENCY MEDICAL SERVICES MANAGEMENT ASSOCIATION	Υ	
SC STATE CREDIT UNION	Υ	
SC STATE EMPLOYEES' ASSOCIATION	Υ	
SC STATE FIREFIGHTERS' ASSOCIATION	Υ	
SHELDON FIRE DISTRICT	Υ	Υ
SHORELINE BEHAVIORAL HEALTH SERVICES	Υ	
SIX MILE RURAL WATER DISTRICT	Υ	
SLATER-MARIETTA FIRE DEPARTMENT		Υ
SOUTH CAROLINA SHERIFFS' ASSOCIATION	Υ	
SOUTH CAROLINA TECHNOLOGY & AVIATION CENTER	Υ	
SOUTH GREENVILLE AREA FIRE DISTRICT	Υ	Υ
SOUTH ISLAND PUBLIC SERVICE DISTRICT	Υ	
SOUTH LYNCHES FIRE DEPARTMENT		Υ
SOUTHSIDE RURAL COMMUNITY WATER DISTRICT	Υ	
SPARTANBURG COMMISSIONERS OF PUBLIC WORKS	Υ	Υ
SPARTANBURG COUNTY COUNCIL	Υ	Υ
SPARTANBURG PUBLIC LIBRARY	Υ	Υ
SPARTANBURG REGIONAL MEDICAL CENTER	Υ	Υ
SPARTANBURG SANITARY SEWER DISTRICT	Υ	
ST ANDREWS PARISH PARKS & PLAYGROUNDS	Υ	
ST ANDREWS PUBLIC SERVICE DISTRICT COMMISSION	Υ	Υ
ST GEORGE WATER AND SEWER DEPARTMENT	Υ	
ST JOHN'S FIRE DISTRICT	Υ	Υ
ST PAUL'S FIRE DISTRICT	Υ	Υ
STARR-IVA WATER COMPANY	Υ	
STARTEX JACKSON WELLFORD DUNCAN WATER DISTRICT	Υ	
SUMTER CONSERVATION DISTRICT	Υ	
SUMTER COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE	Υ	
SUMTER COUNTY COUNCIL	Υ	Υ
SUMTER COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	Υ
SUMTER COUNTY LIBRARY	Υ	
TAYLORS FIRE AND SEWER DISTRICT	Υ	Υ
THE ERNEST E. KENNEDY CENTER	Υ	
THE PEE DEE TOURISM COMMISSION	Υ	
THE RIVER ALLIANCE	Υ	
THREE RIVERS SOLID WASTE AUTHORITY	Υ	
TIGERVILLE FIRE DEPARTMENT	Υ	Υ
TOWN OF ALLENDALE	Υ	Υ
TOWN OF ANDREWS	Υ	Υ
TOWN OF ATLANTIC BEACH	Υ	Υ
TOWN OF AYNOR	Υ	Υ
TOWN OF BATESBURG-LEESVILLE	Υ	Υ

<u>Name</u>	<b>SCRS</b>	<b>PORS</b>
TOWN OF BETHUNE	Υ	
TOWN OF BISHOPVILLE	Υ	Υ
TOWN OF BLACKSBURG	Υ	Υ
TOWN OF BLACKVILLE	Υ	Υ
TOWN OF BLUFFTON	Ϋ́	Y
TOWN OF BLYTHEWOOD	Y	Y
TOWN OF BONNEAU	•	Ϋ́
TOWN OF BOWMAN	Υ	Ϋ́
TOWN OF BRANCHVILLE	Y	Ϋ́
TOWN OF BRIARCLIFFE ACRES	Y Y	Ý
TOWN OF BRUNSON	Y	•
TOWN OF BURNETTOWN	Y	Υ
TOWN OF CALHOUN FALLS	Y	Ϋ́
TOWN OF CAMERON	Y	Ϋ́
TOWN OF CAMPOBELLO	Y	Ϋ́
TOWN OF CAMPOBELLO TOWN OF CARLISLE	Y	1
TOWN OF CARLISLE TOWN OF CENTRAL	Ϋ́	Υ
TOWN OF CHAPIN	Y	Y
TOWN OF CHERAW	Y	Y
TOWN OF CHESNEE	Y	Y
TOWN OF CHESTERFIELD	Y	Y
TOWN OF CLIO	Y	Υ
TOWN OF CLOVER	Υ	Υ
TOWN OF CORDOVA	Υ	
TOWN OF COTTAGEVILLE	Υ	Υ
TOWN OF COWARD	Υ	Υ
TOWN OF COWPENS	Υ	Υ
TOWN OF DUE WEST	Υ	Υ
TOWN OF DUNCAN	Υ	Υ
TOWN OF EASTOVER	Υ	
TOWN OF EDGEFIELD	Υ	Υ
TOWN OF EDISTO BEACH	Υ	Υ
TOWN OF EHRHARDT	Υ	Υ
TOWN OF ELGIN	Υ	Υ
TOWN OF ELKO	Υ	
TOWN OF ELLOREE	Υ	Υ
TOWN OF ESTILL	Υ	Υ
TOWN OF EUTAWVILLE	Υ	Υ
TOWN OF FAIRFAX	Υ	Υ
TOWN OF FORT LAWN	Υ	Υ
TOWN OF FORT MILL	Υ	Υ
TOWN OF GASTON	Υ	Υ
TOWN OF GIFFORD		Υ
TOWN OF GILBERT	Υ	
TOWN OF GRAY COURT	Y	
TOWN OF GREAT FALLS	Y	Υ
TOWN OF GREELEYVILLE	Ϋ́	Ϋ́
TOWN OF HAMPTON	Ϋ́	Ϋ́
TOWN OF HARLEYVILLE	Ϋ́	Ϋ́
	•	•

TOWN OF HEATH SPRINGS	<u>Name</u>	<u>SCRS</u>	<b>PORS</b>
TOWN OF HILTON HEAD ISLAND TOWN OF HOLLYWOOD TOWN OF HOLLYWOOD TOWN OF HOLLYWOOD TOWN OF HONEA PATH TOWN OF IRMO Y TOWN OF IRMO Y TOWN OF IRMO Y TOWN OF IVA Y TOWN OF IVA TOWN OF JACKSON Y Y TOWN OF JACKSON Y Y TOWN OF JACKSON Y Y TOWN OF JOKESTHAW Y TOWN OF JACKSON Y Y TOWN OF JACKSON Y Y TOWN OF LAKE VIEW Y TOWN OF LAKE VIEW Y TOWN OF LAKE VIEW Y TOWN OF LANE Y TOWN OF LANE Y TOWN OF LANE Y TOWN OF LANE Y TOWN OF LITTLE MOUNTAIN Y TOWN OF LITTLE MOUNTAIN Y TOWN OF LITTLE MOUNTAIN Y TOWN OF MAYESVILLE Y TOWN OF MACCELLLANVILLE TOWN OF MONETTA Y TOWN OF MONETTA Y TOWN OF MONETTA Y TOWN OF NORRIS TOWN OF PAGELAND TOWN OF PAGELAND TOWN OF PAGELAND TOWN OF PAGELAND TOWN OF PARTICK Y TOWN OF PARTICLC TOWN	TOWN OF HEATH SPRINGS	Υ	Υ
TOWN OF HOLLY HILL TOWN OF HOLLY HOLD TOWN OF HOLLY MODE TOWN OF HONEA PATH TOWN OF HONEA PATH TOWN OF IRMO TOWN OF IRMO TOWN OF IRMO TOWN OF IJACKSON Y TOWN OF JACKSON Y TOWN OF JACKSON Y TOWN OF JAMES ISLAND TOWN OF JAMES ISLAND TOWN OF JAMESTOWN Y TOWN OF JAMESTOWN Y TOWN OF JOHNSTON TOWN OF KERSHAW Y TOWN OF KERSHAW Y TOWN OF KIRMSTREE Y TOWN OF KIRMSTREE Y TOWN OF LAKE WIEW Y TOWN OF LAKE WIEW Y TOWN OF LAMAR TOWN OF LAND TOWN OF LINCOLNVILLE TOWN OF LINCOLNVILLE TOWN OF LINCOLNVILLE TOWN OF LITTLE MOUNTAIN TOWN OF LITTLE MOUNTAIN TOWN OF MAYESVILLE TOWN OF MAYESVILLE TOWN OF MCCOELL TOWN OF PATRICK	TOWN OF HEMINGWAY	Υ	Υ
TOWN OF HOLLYWOOD TOWN OF HORA PATH TOWN OF IRMO Y Y Y TOWN OF IRMO Y Y Y TOWN OF IRMO Y Y Y TOWN OF IVA Y TOWN OF JAMES ISLAND Y TOWN OF JAMES ISLAND Y TOWN OF JAMESTOWN Y TOWN OF JOHNSTOWN Y TOWN OF JOHNSTON Y Y TOWN OF JOHNSTON Y Y Y TOWN OF JOHNSTON Y Y Y TOWN OF JOHNSTON Y Y Y Y TOWN OF KIRMSHAW Y Y Y TOWN OF KIRMSTREE Y Y Y Y TOWN OF KIRMSTREE Y Y Y Y TOWN OF LANDRUM Y Y Y Y Y TOWN OF LANDRUM Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	TOWN OF HILTON HEAD ISLAND		Υ
TOWN OF HONEA PATH  TOWN OF IRMO  TOWN OF IRMO  TOWN OF IRMO  TOWN OF JACKSON  TOWN OF JACKSON  TOWN OF JAMES ISLAND  TOWN OF JAMES ISLAND  TOWN OF JAMES ISLAND  TOWN OF JAMES TOWN  TOWN OF JOHNSTON  TOWN OF KERSHAW  TOWN OF KIRGSTREE  TOWN OF KIRGSTREE  TOWN OF LANEAR  TOWN OF LANEAR  TOWN OF LANEAR  TOWN OF LANDRUM  TOWN OF LANDRUM  TOWN OF LANDRUM  TOWN OF LANDRUM  TOWN OF LEXINGTON  TOWN OF LINCOLIVILLE  TOWN OF LINCOLIVILLE  TOWN OF LINCOLIVILLE  TOWN OF LYMAN  TOWN OF LYMAN  TOWN OF MAYESVILLE  TOWN OF MAYESVILLE  TOWN OF MAYESVILLE  TOWN OF MCCORMICK  TOWN OF MORETA  TOWN OF MINETY SIX  TOWN OF MINETY SIX  TOWN OF NORWAY  TOWN OF NORWAY  TOWN OF NORWAY  TOWN OF PAGELAND  TOWN OF PAGELAND  TOWN OF PABPLICCO  TOWN OF PATRICK	TOWN OF HOLLY HILL	Υ	Υ
TOWN OF IRMO	TOWN OF HOLLYWOOD	Υ	
TOWN OF IVA TOWN OF JACKSON TOWN OF JACKSON TOWN OF JAMES ISLAND TOWN OF JAMES ISLAND TOWN OF JAMES TOWN TOWN OF JAMES TOWN TOWN OF JAMES TOWN TOWN OF JAMES TOWN TOWN OF JOHNSTON TOWN OF KIRSHAW TOWN OF KIRSHAW TOWN OF KIRSHAW TOWN OF KIRSHAW TOWN OF LAKE VIEW TOWN OF LANDRUM TOWN OF LANDRUM TOWN OF LANDRUM TOWN OF LANDRUM TOWN OF LIVINGSTON TOWN OF MCCLELLANVILLE TOWN OF M	TOWN OF HONEA PATH	Υ	Υ
TOWN OF JACKSON         Y         Y           TOWN OF JAMES ISLAND         Y         Y           TOWN OF JAMESTOWN         Y         Y           TOWN OF JEFFERSON         Y         Y           TOWN OF JOHNSTON         Y         Y           TOWN OF KERSHAW         Y         Y           TOWN OF KIAWAH ISLAND         Y         Y           TOWN OF LAKE VIEW         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LINCOLNVILLE         Y         Y           TOWN OF LINCOLNVILLE         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCCELLLANVILLE         Y         Y           TOWN OF MCCELLANVILLE         Y         Y           <	TOWN OF IRMO	Υ	Υ
TOWN OF JACKSON         Y         Y           TOWN OF JAMES ISLAND         Y         Y           TOWN OF JAMESTOWN         Y         Y           TOWN OF JEFFERSON         Y         Y           TOWN OF JOHNSTON         Y         Y           TOWN OF KERSHAW         Y         Y           TOWN OF KIAWAH ISLAND         Y         Y           TOWN OF LAKE VIEW         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LINCOLNVILLE         Y         Y           TOWN OF LINCOLNVILLE         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCCELLLANVILLE         Y         Y           TOWN OF MCCELLANVILLE         Y         Y           <	TOWN OF IVA	Υ	Υ
TOWN OF JAMES ISLAND         Y         Y           TOWN OF JAMESTOWN         Y         Y           TOWN OF JAMESTOWN         Y         Y           TOWN OF JOHSSYILE         Y         Y           TOWN OF JONESVILE         Y         Y           TOWN OF KIRSHAW         Y         Y           TOWN OF KIRWAH ISLAND         Y         Y           TOWN OF KIRGSTREE         Y         Y           TOWN OF LAKE VIEW         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF MAYESYILLE         Y         Y           TOWN OF MAYESYILLE         Y         Y           TOWN OF MCCOEM		Υ	Υ
TOWN OF JAMESTOWN         Y         Y           TOWN OF JEFFERSON         Y         Y           TOWN OF JONESVILLE         Y         Y           TOWN OF KERSHAW         Y         Y           TOWN OF KIRSSTREE         Y         Y           TOWN OF KINGSTREE         Y         Y           TOWN OF LAKE VIEW         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LINGSTON         Y         Y           TOWN OF LITTLE MOUNTAIN         Y         Y           TOWN OF LITTLE MOUNTAIN         Y         Y           TOWN OF MCSEE         Y         Y           TOWN OF MCSEE         Y         Y           TOWN OF MCSEE         Y         Y           TOWN OF MCCOLL         Y         Y           TOWN OF MCCOLL         Y         Y           TOWN OF MCCOEMICK         Y         Y           TOWN OF MCCOEMICK         Y         Y           TOWN OF MONETTA <td></td> <td></td> <td></td>			
TOWN OF JEFFERSON         Y         Y           TOWN OF JOHNSTON         Y         Y           TOWN OF JOHNSTON         Y         Y           TOWN OF KERSHAW         Y         Y           TOWN OF KINGSTREE         Y         Y           TOWN OF LANGERIEW         Y         Y           TOWN OF LAKE VIEW         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LINCOLIVILLE         Y         Y           TOWN OF LINCOLIVILLE         Y         Y           TOWN OF LYMAN         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCCOLL         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MONESTA         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF MILETASANT         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF NORRIS <td></td> <td>Υ</td> <td>Υ</td>		Υ	Υ
TOWN OF JOHRSTON         Y         Y           TOWN OF JONESVILLE         Y         Y           TOWN OF KIRWAH ISLAND         Y         Y           TOWN OF KINGSTREE         Y         Y           TOWN OF LAKE VIEW         Y         Y           TOWN OF LAKE VIEW         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LINCOLNVILLE         Y         Y           TOWN OF LINCOLNVILLE         Y         Y           TOWN OF LINCOLNVILLE         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCCOLL         Y         Y           TOWN OF MCCOLL         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MONCES CORNER         Y         Y           TOWN OF MONCES CORNER         Y         Y           TOWN OF MICHOLS         Y         Y           TOWN OF MICHOLS         Y         Y <t< td=""><td></td><td></td><td></td></t<>			
TOWN OF JONESVILLE         Y         Y           TOWN OF KERSHAW         Y         Y           TOWN OF KINAWAH ISLAND         Y         Y           TOWN OF KINGSTREE         Y         Y           TOWN OF LAKE VIEW         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LEXINGTON         Y         Y           TOWN OF LINCOLIVILLE         Y         Y           TOWN OF LINCOLIVILLE         Y         Y           TOWN OF LIVINGSTON         Y         Y           TOWN OF MAYESVILE         Y         Y           TOWN OF MAYESVILE         Y         Y           TOWN OF MCCOELL         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF MINETY SIX         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF		· ·	Υ
TOWN OF KIRWAH ISLAND         Y         Y           TOWN OF KINGSTREE         Y         Y           TOWN OF LAKE VIEW         Y         Y           TOWN OF LAKE VIEW         Y         Y           TOWN OF LAMAR         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LANE         Y         Y           TOWN OF LATA         Y         Y           TOWN OF LEXINGTON         Y         Y           TOWN OF LINCOLOVILLE         Y         Y           TOWN OF LIVINGSTON         Y         Y           TOWN OF MCSEL         Y         Y           TOWN OF MCSEL         Y         Y           TOWN OF MCSELE         Y         Y           TOWN OF MCCLELLANVILLE         Y         Y           TOWN OF MCCCORMICK         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MT. CROGHAN         Y         Y           TOW			_
TOWN OF KINWAH ISLAND         Y         Y           TOWN OF KINGSTREE         Y         Y           TOWN OF LAKE VIEW         Y         Y           TOWN OF LAMAR         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LANE         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LICCOLNVILLE         Y         Y           TOWN OF LIVINGSTON         Y         Y           TOWN OF LYMAN         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCCOELL         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MONESTA         Y         Y           TOWN OF MT. CROGHAN         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORTH         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PAGELAND <td></td> <td></td> <td>-</td>			-
TOWN OF KINGSTREE         Y         Y           TOWN OF LAKE VIEW         Y         Y           TOWN OF LAMAR         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LEXINGTON         Y         Y           TOWN OF LITTLE MOUNTAIN         Y         Y           TOWN OF LITTLE MOUNTAIN         Y         Y           TOWN OF LIVMAN         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCCELLANVILLE         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MT. CROGHAN         Y         Y           TOWN OF MI. CROGHAN         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NORNIS         Y         Y           TOWN OF NORNIS         Y         Y           TOWN OF NORWAY         Y         Y			
TOWN OF LAKE VIEW         Y         Y           TOWN OF LAMAR         Y         Y           TOWN OF LANDRUM         Y         Y           TOWN OF LANE         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LEXINGTON         Y         Y           TOWN OF LINCOLNVILLE         Y         Y           TOWN OF LIVINGSTON         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCBEE         Y         Y           TOWN OF MCCOLL         Y         Y           TOWN OF MCCOLL         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NORRIS			
TOWN OF LAMAR         Y         Y           TOWN OF LANE         Y         Y           TOWN OF LANE         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LEXINGTON         Y         Y           TOWN OF LIVINGSTON         Y         Y           TOWN OF LIVINGSTON         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCBEE         Y         Y           TOWN OF MCCLELLANVILLE         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF MT PLEASANT         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORWAY         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PAGELAND			
TOWN OF LANDRUM         Y         Y           TOWN OF LANE         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LEXINGTON         Y         Y           TOWN OF LINCOLNVILLE         Y         Y           TOWN OF LIVINGSTON         Y         Y           TOWN OF LYMAN         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCELELLANVILLE         Y         Y           TOWN OF MCCOLL         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MEGGETT         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MIT PLEASANT         Y         Y           TOWN OF MIT CROGHAN         Y         Y           TOWN OF NINETY SIX         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORWAY         Y         Y           TOWN OF DLANTA         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF		'	
TOWN OF LANE         Y         Y           TOWN OF LATTA         Y         Y           TOWN OF LEXINGTON         Y         Y           TOWN OF LINCOLNVILLE         Y         Y           TOWN OF LINCOLNVILLE         Y         Y           TOWN OF LIVINGSTON         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCCBEE         Y         Y           TOWN OF MCCOLL         Y         Y           TOWN OF MCCOLL         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MILL         Y         Y           TOWN OF MILL         Y         Y           TOWN OF MILL         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NORRIS		V	
TOWN OF LATTA         Y         Y           TOWN OF LEXINGTON         Y         Y           TOWN OF LINCOLNVILLE         Y         Y           TOWN OF LINTIE MOUNTAIN         Y         Y           TOWN OF LIVINGSTON         Y         Y           TOWN OF LIVINGSTON         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCBEE         Y         Y           TOWN OF MCCOLL         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MEGGETT         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF MT. CROGHAN         Y         Y           TOWN OF MT. CROGHAN         Y         Y           TOWN OF NINETY SIX         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORWAY         Y         Y           TOWN OF NORWAY         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PARPLICO         Y         Y           TOWN			
TOWN OF LEXINGTON         Y         Y           TOWN OF LINCOLNVILLE         Y         Y           TOWN OF LITTLE MOUNTAIN         Y         Y           TOWN OF LIVINGSTON         Y         Y           TOWN OF LYMAN         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCSEE         Y         Y           TOWN OF MCCOLL         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF MT, CROGHAN         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORWAY         Y         Y           TOWN OF NORWAY         Y         Y           TOWN OF DLANTA         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PATRICK<			_
TOWN OF LINCOLNVILLE         Y         Y           TOWN OF LITTLE MOUNTAIN         Y         Y           TOWN OF LIVINGSTON         Y         Y           TOWN OF LYMAN         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCBEE         Y         Y           TOWN OF MCCOLL         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF MT LEASANT         Y         Y           TOWN OF MI.CROGHAN         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORWAY         Y         Y           TOWN OF OLANTA         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PAMPLICO         Y         Y           TOWN OF PATRICK         Y         Y			
TOWN OF LITTLE MOUNTAIN         Y         Y           TOWN OF LIVINGSTON         Y         Y           TOWN OF LYMAN         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCBEE         Y         Y           TOWN OF MCCLELLANVILLE         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MEGGETT         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF MT. CROGHAN         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NINETY SIX         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORRH         Y         Y           TOWN OF NORWAY         Y         Y           TOWN OF OLANTA         Y         Y           TOWN OF PAGCLET         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PAMPLICO         Y         Y           TOWN OF PATRICK         Y         Y			Y
TOWN OF LIVINGSTON         Y         Y           TOWN OF LYMAN         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCBEE         Y         Y           TOWN OF MCCLELLANVILLE         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MEGGETT         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF MT PLEASANT         Y         Y           TOWN OF MT. CROGHAN         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORWAY         Y         Y           TOWN OF NORWAY         Y         Y           TOWN OF DLAR         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PATRICK         Y         Y			
TOWN OF LYMAN         Y         Y           TOWN OF MAYESVILLE         Y         Y           TOWN OF MCBEE         Y         Y           TOWN OF MCCLELLANVILLE         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MCCORMICK         Y         Y           TOWN OF MEGGETT         Y         Y           TOWN OF MONCKS CORNER         Y         Y           TOWN OF MONETTA         Y         Y           TOWN OF MT PLEASANT         Y         Y           TOWN OF MICHOLS         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NICHOLS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORRIS         Y         Y           TOWN OF NORWAY         Y         Y           TOWN OF OLAR         Y         Y           TOWN OF PACOLET         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PAMPLICO         Y         Y           TOWN OF PATRICK         Y         Y			Y
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TOWN OF NORWAY         Y         Y           TOWN OF OLANTA         Y         Y           TOWN OF OLAR         Y         Y           TOWN OF PACOLET         Y         Y           TOWN OF PAGELAND         Y         Y           TOWN OF PAMPLICO         Y         Y           TOWN OF PATRICK         Y         Y	TOWN OF NORRIS	Υ	
TOWN OF OLANTA  TOWN OF OLAR  TOWN OF PACOLET  Y  Y  Y  Y  Y  Y  Y  Y  Y  Y  Y  Y  Y	TOWN OF NORTH	Υ	Υ
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TOWN OF PACOLET Y Y Y TOWN OF PAGELAND Y Y Y TOWN OF PAMPLICO Y TOWN OF PATRICK Y	TOWN OF OLANTA	Υ	Υ
TOWN OF PAGELAND  TOWN OF PAMPLICO  TOWN OF PATRICK  Y  Y  Y	TOWN OF OLAR	Υ	
TOWN OF PAMPLICO Y Y Y TOWN OF PATRICK Y	TOWN OF PACOLET	Υ	Υ
TOWN OF PATRICK Y	TOWN OF PAGELAND	Υ	Υ
	TOWN OF PAMPLICO	Υ	Υ
TOWN OF PELION Y Y	TOWN OF PATRICK	Υ	
	TOWN OF PELION	Υ	Υ

TOWN OF PERIZER	<u>Name</u>	<b>SCRS</b>	<b>PORS</b>
TOWN OF PERRY TOWN OF PINE RIDGE Y TOWN OF PINE RIDGE Y TOWN OF PINEWOOD TOWN OF POMARIA Y TOWN OF POMARIA Y TOWN OF POMARIA Y TOWN OF POMARIA Y TOWN OF PORSPERITY Y TOWN OF PROSPERITY Y TOWN OF REVESUILE Y TOWN OF REEVESUILE TOWN OF REEVESUILE Y TOWN OF RIDGE SPRING Y TOWN OF RIDGELAND Y TOWN OF RIDGEVAILE Y TOWN OF RIDGEWY Y TOWN OF RIDGEWY Y TOWN OF RIDGEWY Y TOWN OF SALEDY TOWN OF SALEY TOWN OF SAROOK ISLAND Y TOWN OF SANTE Y TOWN OF SAROOK ISLAND Y TOWN OF SPRINGBUE Y TOWN OF SOUTH CONGARE Y TOWN OF SOUTH CONGARE Y TOWN OF ST FEPHEN TOWN OF ST TEPHEN TOWN OF ST STEPHEN TOWN OF ST STEPHEN TOWN OF SUBMERTON TOWN OF SUMMERTON TOWN OF SURMSEE Y TOWN OF SUMMERTON TOWN OF TRENTON TOWN OF TRENTON TOWN OF SURSEELL Y TOWN OF SUMMERTON TOWN OF TRENTON TOWN OF SURSEELL Y TOWN OF SUMMERTON TOWN OF WARESHOLL Y TOWN OF SURSEELL Y TOWN OF SUMMERVILLE TOWN OF TRENTON TOWN OF SURSEELL Y TOWN OF SUMMERVILLE TOWN OF SURSEELL Y TOWN OF SUMMERVILLE TOWN OF SURSEELL Y TOWN OF SUMMERVILLE TOWN OF WARESHOALS Y TOWN OF WARESHOALS Y TOWN OF WARESHOALS Y TOWN OF WESTMINSTER Y TOWN OF WESTMINSTER Y TOWN OF WILLEARSTON Y TOWN OF W	TOWN OF PELZER	Υ	
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TOWN OF QUINBY         Y         Y           TOWN OF RAVENEL         Y         Y           TOWN OF REVESVILE         Y         Y           TOWN OF RIDGE SPRING         Y         Y           TOWN OF RIDGEVILE         Y         Y           TOWN OF RIDGEVILE         Y         Y           TOWN OF RIDGEWAY         Y         Y           TOWN OF RUBY         Y         Y           TOWN OF SALLEY         Y         Y           TOWN OF SALLEY         Y         Y           TOWN OF SANTEE         Y         Y           TOWN OF SANTEE         Y         Y           TOWN OF SEABROOK ISLAND         Y         Y           TOWN OF SSEAROOK ISLAND         Y         Y           TOWN OF SOLITH CONGAREE         Y         Y           TOWN OF SOLITH CONGAREE         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF SUMMERTHEWS         Y         Y           TOWN OF SURRIBED EACH         Y         Y			
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TOWN OF RIDGE SPRING         Y         Y           TOWN OF RIDGEVILLE         Y         Y           TOWN OF RIDGEWAY         Y         Y           TOWN OF RIDGEWAY         Y         Y           TOWN OF RUBY         Y         Y           TOWN OF SALLEY         Y         Y           TOWN OF SALUDA         Y         Y           TOWN OF SALTEE         Y         Y           TOWN OF SCRANTON         Y         Y           TOWN OF SCRANTON         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SOCIETY HILL         Y         Y           TOWN OF SOCIETY HILL         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF SPRINGGIELD         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF ST STEPHEN         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SUMMERTON         Y         Y           T			
TOWN OF RIDGELAND         Y         Y           TOWN OF RIDGEWAY         Y         Y           TOWN OF RIDGEWAY         Y         Y           TOWN OF RUBY         Y         Y           TOWN OF SALLEY         Y         Y           TOWN OF SALLEY         Y         Y           TOWN OF SALUDA         Y         Y           TOWN OF SANTEE         Y         Y           TOWN OF SANTEE         Y         Y           TOWN OF SEABROOK ISLAND         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SOCIETY HILL         Y         Y           TOWN OF SOCIETY HILL         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF STRINGDALE         Y         Y           TOWN OF STRINGDALE         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y			V
TOWN OF RIDGEWILLE         Y         Y           TOWN OF RIDGEWAY         Y         Y           TOWN OF RIDGEWAY         Y         Y           TOWN OF SALEY         Y         Y           TOWN OF SALUDA         Y         Y           TOWN OF SANTEE         Y         Y           TOWN OF SANTEE         Y         Y           TOWN OF SEARNON         Y         Y           TOWN OF SEARNON         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SOLITH CONGAREE         Y         Y           TOWN OF SOLITH CONGAREE         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF STRIFIELD         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF ST STEPHEN         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SURRESIDE BEACH         Y         Y           TOWN OF SWANSEA         Y         Y			
TOWN OF RIDGEWAY         Y         Y           TOWN OF RUBY         Y         Y           TOWN OF SALLEY         Y         Y           TOWN OF SALUDA         Y         Y           TOWN OF SANTEE         Y         Y           TOWN OF SCRANTON         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SNELLING         Y         Y           TOWN OF SOCIETY HILL         Y         Y           TOWN OF SOUTH CONGAREE         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST STEPHEN         Y         Y           TOWN OF ST STEPHEN         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y			
TOWN OF RUBY         Y         Y           TOWN OF SALLEY         Y         Y           TOWN OF SALUDA         Y         Y           TOWN OF SANTEE         Y         Y           TOWN OF SCRANTON         Y         Y           TOWN OF SEABROOK ISLAND         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SOCIETY HILL         Y         Y           TOWN OF SOUTH CONGAREE         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF ST STEPHEN         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF TIMEVILLE         Y         Y           TOWN OF TIMEVILLE         Y         Y           TOWN OF WAGENER         Y         Y			
TOWN OF SALLEY         Y         Y           TOWN OF SALUDA         Y         Y           TOWN OF SANTEE         Y         Y           TOWN OF SCRANTON         Y         Y           TOWN OF SEABROOK ISLAND         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SNELLING         Y         Y           TOWN OF SOCIETY HILL         Y         Y           TOWN OF SOLTH CONGAREE         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST STEPHEN         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SUMREVILLE         Y         Y           TOWN OF SWANSEA         Y         Y           TOWN OF TIMMONSVILLE         Y         Y           TOWN OF TURBEVILLE         Y         Y           TOWN OF VARNVILLE         Y         Y           TOWN OF WAGENER         Y         Y      <			'
TOWN OF SALUDA         Y         Y           TOWN OF SANTEE         Y         Y           TOWN OF SCRANTON         Y         Y           TOWN OF SCRANTON         Y         Y           TOWN OF SEABROOK ISLAND         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SNELLING         Y         Y           TOWN OF SOUTH CONGAREE         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST STEPHEN         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SUMMERVILLE         Y         Y           TOWN OF TIMMONSVILLE         Y         Y           TOWN OF TRENTON         Y         Y           TOWN OF VARNVILLE         Y         Y           TOWN OF WAGENER         Y         Y </td <td></td> <td></td> <td>V</td>			V
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TOWN OF SEABROOK ISLAND         Y         Y           TOWN OF SIX MILE         Y         Y           TOWN OF SNELLING         Y         Y           TOWN OF SOCIETY HILL         Y         Y           TOWN OF SOCIETY HILL         Y         Y           TOWN OF SOCIETY HILL         Y         Y           TOWN OF SUCHT CONGAREE         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF ST STEPHEN         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SURFSIDE BEACH         Y         Y           TOWN OF SWANSEA         Y         Y           TOWN OF TRENTON         Y         Y           TOWN OF TRENTON         Y         Y           TOWN OF TURBEVILLE         Y         Y           TOWN OF VAN WYCK         Y         Y           TOWN OF WAGENER         Y         Y           TOWN OF WAGENER         Y         Y           TOWN OF WARE SHOALS         Y         Y			Y
TOWN OF SIX MILE         Y           TOWN OF SNELLING         Y           TOWN OF SOCIETY HILL         Y         Y           TOWN OF SOCIETY HILL         Y         Y           TOWN OF SOLITH CONGAREE         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF ST STEPHEN         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y           TOWN OF SULMMERTON         Y         Y           TOWN OF SUMMERVILLE         Y         Y           TOWN OF SWANSEA         Y         Y           TOWN OF SWANSEA         Y         Y           TOWN OF TIMMONSVILLE         Y         Y           TOWN OF TRENTON         Y         Y           TOWN OF VAN WYCK         Y         Y           TOWN OF VAN WYCK         Y         Y           TOWN OF WAGENER         Y         Y           TOWN OF WAGENER         Y         Y           TOWN OF WEST PELZER         Y         Y           TOWN OF WEST UNIO			V
TOWN OF SNELLING         Y         Y           TOWN OF SOCIETY HILL         Y         Y           TOWN OF SOLITH CONGAREE         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF ST STEPHEN         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SUMMERVILLE         Y         Y           TOWN OF SWANSEA         Y         Y           TOWN OF SWANSEA         Y         Y           TOWN OF TIMMONSVILLE         Y         Y           TOWN OF TIMMONSVILLE         Y         Y           TOWN OF VAN WYCK         Y         Y           TOWN OF VAN WYCK         Y         Y           TOWN OF WAGENER         Y         Y           TOWN OF WAGENER         Y         Y           TOWN OF WEST PELZER         Y         Y           TOWN OF WEST UNION         Y         Y           TOWN OF WEST UNION         Y         Y </td <td></td> <td></td> <td>Y</td>			Y
TOWN OF SOCIETY HILL         Y         Y           TOWN OF SOUTH CONGAREE         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF SECREE         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF ST STEPHEN         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SUMMERVILLE         Y         Y           TOWN OF SURFSIDE BEACH         Y         Y           TOWN OF SWANSEA         Y         Y           TOWN OF TIMMONSVILLE         Y         Y           TOWN OF TURBEVILLE         Y         Y           TOWN OF VARNVILLE         Y         Y           TOWN OF WAGENER         Y         Y           TOWN OF WAGENER         Y         Y           TOWN OF WEST PELZER         Y         Y           TOWN OF WEST UNION         Y         Y           TOWN OF WEST UNION         Y         Y           TOWN OF WHITMIRE         Y         Y			
TOWN OF SOUTH CONGAREE         Y         Y           TOWN OF SPRINGDALE         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF SURRISIDE SLAND         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SUMMERVILLE         Y         Y           TOWN OF SURRISIDE BEACH         Y         Y           TOWN OF TRENTON         Y         Y           TOWN OF TRENTON         Y         Y           TOWN OF VARNYILLE         Y         Y           TOWN OF WARESHOLS         Y         Y           TOWN OF WARESHOLS         Y         Y           TOWN OF WEST PELZER         Y         Y			.,
TOWN OF SPRINGDALE         Y         Y           TOWN OF SPRINGFIELD         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF SURFSIDE BEACH         Y         Y           TOWN OF SURFSIDE BEACH         Y         Y           TOWN OF SWANSEA         Y         Y           TOWN OF SWANSEA         Y         Y           TOWN OF TRENTON         Y         Y           TOWN OF TRENTON         Y         Y           TOWN OF VARNVILLE         Y         Y           TOWN OF VARNVILLE         Y         Y           TOWN OF WARE SHOALS         Y         Y           TOWN OF WEST PELZER         Y         Y           TOWN OF WEST PELZER         Y         Y           TOWN OF WEST UNION         Y         Y			
TOWN OF SPRINGFIELD         Y         Y           TOWN OF ST GEORGE         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF ST STEPHEN         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SUMMERVILLE         Y         Y           TOWN OF SURFSIDE BEACH         Y         Y           TOWN OF SWANSEA         Y         Y           TOWN OF TIRMONSVILLE         Y         Y           TOWN OF TRENTON         Y         Y           TOWN OF TURBEVILLE         Y         Y           TOWN OF VARNVILLE         Y         Y           TOWN OF VARNVILLE         Y         Y           TOWN OF WARE SHOALS         Y         Y           TOWN OF WARE SHOALS         Y         Y           TOWN OF WEST PELZER         Y         Y           TOWN OF WEST UNION         Y         Y           TOWN OF WESTMINSTER         Y         Y           TOWN OF WILLIAMSTON         Y         Y			
TOWN OF ST GEORGE         Y         Y           TOWN OF ST MATTHEWS         Y         Y           TOWN OF ST STEPHEN         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SUMMERVILLE         Y         Y           TOWN OF SURFSIDE BEACH         Y         Y           TOWN OF SWANSEA         Y         Y           TOWN OF TIMMONSVILLE         Y         Y           TOWN OF TRENTON         Y         Y           TOWN OF TURBEVILLE         Y         Y           TOWN OF VARNVILLE         Y         Y           TOWN OF WAGENER         Y         Y           TOWN OF WARE SHOALS         Y         Y           TOWN OF WEST PELZER         Y         Y           TOWN OF WEST UNION         Y         Y           TOWN OF WESTMINSTER         Y         Y           TOWN OF WHITMIRE         Y         Y           TOWN OF WILLIAMSTON         Y         Y			
TOWN OF ST MATTHEWS  TOWN OF ST STEPHEN  Y  TOWN OF SULLIVAN'S ISLAND  Y  TOWN OF SUMMERTON  Y  TOWN OF SUMMERVILLE  Y  TOWN OF SURFSIDE BEACH  Y  TOWN OF SWANSEA  Y  TOWN OF TIMMONSVILLE  Y  TOWN OF TRENTON  Y  TOWN OF TURBEVILLE  Y  TOWN OF VARNVILLE  Y  TOWN OF VARNVILLE  Y  TOWN OF WAGENER  Y  TOWN OF WAGENER  Y  TOWN OF WARE SHOALS  Y  TOWN OF WEST PELZER  TOWN OF WEST UNION  Y  TOWN OF WEST UNION  Y  TOWN OF WESTMINSTER  Y  TOWN OF WHITMIRE  Y  TOWN OF WHITMIRE  Y  TOWN OF WHITMIRE			
TOWN OF ST STEPHEN         Y         Y           TOWN OF SULLIVAN'S ISLAND         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SUMMERVILLE         Y         Y           TOWN OF SURFSIDE BEACH         Y         Y           TOWN OF SWANSEA         Y         Y           TOWN OF TIMMONSVILLE         Y         Y           TOWN OF TRENTON         Y         Y           TOWN OF TURBEVILLE         Y         Y           TOWN OF VARNVILLE         Y         Y           TOWN OF WAGENER         Y         Y           TOWN OF WARE SHOALS         Y         Y           TOWN OF WEST PELZER         Y         Y           TOWN OF WEST UNION         Y         Y           TOWN OF WESTMINSTER         Y         Y           TOWN OF WHITMIRE         Y         Y           TOWN OF WILLIAMSTON         Y         Y			
TOWN OF SULLIVAN'S ISLAND         Y         Y           TOWN OF SUMMERTON         Y         Y           TOWN OF SUMMERVILLE         Y         Y           TOWN OF SWANSEA         Y         Y           TOWN OF TIMMONSVILLE         Y         Y           TOWN OF TRENTON         Y         Y           TOWN OF TURBEVILLE         Y         Y           TOWN OF VARNVILLE         Y         Y           TOWN OF WAGENER         Y         Y           TOWN OF WARE SHOALS         Y         Y           TOWN OF WEST PELZER         Y         Y           TOWN OF WEST UNION         Y         Y           TOWN OF WESTMINSTER         Y         Y           TOWN OF WHITMIRE         Y         Y           TOWN OF WHITMIRE         Y         Y           TOWN OF WHITMIRE         Y         Y           TOWN OF WILLIAMSTON         Y         Y			
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TOWN OF SUMMERVILLE TOWN OF SURFSIDE BEACH TOWN OF SURFSIDE BEACH TOWN OF SWANSEA Y TOWN OF TIMMONSVILLE Y TOWN OF TRENTON Y TOWN OF TURBEVILLE Y TOWN OF VARNVILLE Y TOWN OF WAGENER Y TOWN OF WAGENER Y TOWN OF WARE SHOALS Y TOWN OF WEST PELZER Y TOWN OF WEST PULZER Y TOWN OF WEST UNION Y TOWN OF WEST UNION Y TOWN OF WESTMINSTER Y TOWN OF WHITMIRE Y TOWN OF WHITMIRE Y TOWN OF WHITMIRE Y TOWN OF WILLIAMSTON			Υ
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TOWN OF TIMMONSVILLE TOWN OF TRENTON Y Y TOWN OF TURBEVILLE Y TOWN OF VAN WYCK Y TOWN OF VARNVILLE Y Y Y TOWN OF WAGENER Y Y Y TOWN OF WARE SHOALS Y TOWN OF WEST PELZER Y TOWN OF WEST PELZER Y TOWN OF WEST UNION Y TOWN OF WEST MINSTER Y TOWN OF WHITMIRE Y Y Y Y TOWN OF WHITMIRE Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	TOWN OF SURFSIDE BEACH		
TOWN OF TRENTON  TOWN OF TURBEVILLE  TOWN OF VAN WYCK  TOWN OF VARNVILLE  TOWN OF WAGENER  Y  TOWN OF WARE SHOALS  Y  TOWN OF WELLFORD  TOWN OF WEST PELZER  Y  TOWN OF WEST UNION  TOWN OF WEST UNION  TOWN OF WESTMINSTER  Y  TOWN OF WHITMIRE  TOWN OF WILLIAMSTON	TOWN OF SWANSEA		
TOWN OF TURBEVILLE TOWN OF VAN WYCK TOWN OF VARNVILLE TOWN OF WAGENER Y TOWN OF WARE SHOALS TOWN OF WELLFORD Y TOWN OF WEST PELZER Y TOWN OF WEST UNION Y TOWN OF WESTMINSTER Y TOWN OF WHITMIRE Y TOWN OF WILLIAMSTON Y Y Y			Υ
TOWN OF VAN WYCK TOWN OF VARNVILLE TOWN OF WAGENER Y TOWN OF WARE SHOALS TOWN OF WELLFORD Y TOWN OF WEST PELZER Y TOWN OF WEST UNION Y TOWN OF WESTMINSTER Y TOWN OF WHITMIRE Y TOWN OF WILLIAMSTON Y Y Y			Υ
TOWN OF VARNVILLE         Y         Y           TOWN OF WAGENER         Y         Y           TOWN OF WARE SHOALS         Y         Y           TOWN OF WELLFORD         Y         Y           TOWN OF WEST PELZER         Y         Y           TOWN OF WEST UNION         Y         Y           TOWN OF WESTMINSTER         Y         Y           TOWN OF WHITMIRE         Y         Y           TOWN OF WILLIAMSTON         Y         Y	TOWN OF TURBEVILLE	Υ	
TOWN OF WAGENER         Y         Y           TOWN OF WARE SHOALS         Y         Y           TOWN OF WELLFORD         Y         Y           TOWN OF WEST PELZER         Y         Y           TOWN OF WEST UNION         Y         Y           TOWN OF WESTMINSTER         Y         Y           TOWN OF WHITMIRE         Y         Y           TOWN OF WILLIAMSTON         Y         Y	TOWN OF VAN WYCK	Υ	
TOWN OF WARE SHOALS         Y         Y           TOWN OF WELLFORD         Y         Y           TOWN OF WEST PELZER         Y         Y           TOWN OF WEST UNION         Y         Y           TOWN OF WESTMINSTER         Y         Y           TOWN OF WHITMIRE         Y         Y           TOWN OF WILLIAMSTON         Y         Y	TOWN OF VARNVILLE	Υ	Υ
TOWN OF WELLFORD         Y         Y           TOWN OF WEST PELZER         Y         Y           TOWN OF WEST UNION         Y         Y           TOWN OF WESTMINSTER         Y         Y           TOWN OF WHITMIRE         Y         Y           TOWN OF WILLIAMSTON         Y         Y	TOWN OF WAGENER	Υ	Υ
TOWN OF WEST PELZER Y Y Y TOWN OF WEST UNION Y Y Y TOWN OF WESTMINSTER Y Y Y TOWN OF WHITMIRE Y Y Y Y	TOWN OF WARE SHOALS	Υ	Υ
TOWN OF WEST UNION Y Y TOWN OF WESTMINSTER Y Y Y TOWN OF WHITMIRE Y Y Y Y	TOWN OF WELLFORD	Υ	Υ
TOWN OF WESTMINSTER Y Y TOWN OF WHITMIRE Y Y TOWN OF WILLIAMSTON Y Y	TOWN OF WEST PELZER	Υ	Υ
TOWN OF WHITMIRE Y Y Y Y TOWN OF WILLIAMSTON Y Y	TOWN OF WEST UNION	Υ	Υ
TOWN OF WILLIAMSTON Y Y	TOWN OF WESTMINSTER	Υ	Υ
	TOWN OF WHITMIRE	Υ	Υ
TOWN OF WILLISTON Y Y	TOWN OF WILLIAMSTON	Υ	Υ
	TOWN OF WILLISTON	Υ	Υ

<u>Name</u>	<b>SCRS</b>	<b>PORS</b>
TOWN OF WINNSBORO	Υ	Υ
TOWN OF YEMASSEE	Υ	Υ
TRI-COUNTY COMMISSION ON ALCOHOL & DRUG ABUSE	Υ	
TRI-COUNTY SOLID WASTE AUTHORITY	Υ	
TYGER RIVER FIRE DISTRICT		Υ
UNA FIRE DEPARTMENT		Υ
UNION COUNTY CARNEGIE LIBRARY	Υ	
UNION COUNTY COUNCIL OF AGING	Υ	
UNION COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	Υ
UNION COUNTY SUPERVISOR	Υ	Υ
UPPER SAVANNAH COUNCIL OF GOVERNMENTS	Υ	
VALLEY PUBLIC SERVICE AUTHORITY	Υ	
WACCAMAW ECONOMIC OPPORTUNITY COUNCIL	Υ	
WACCAMAW REGIONAL COUNCIL OF GOVERNMENTS	Υ	
WACCAMAW REGIONAL TRANSPORTATION AUTHORITY	Υ	
WADE HAMPTON FIRE & SEWER DISTRICT	Υ	Υ
WEST FLORENCE RURAL VOLUNTEER FIRE DISTRICT		Υ
WESTVIEW BEHAVIORAL HEALTH SERVICES	Υ	Υ
WESTVIEW-FAIRFOREST FIRE DEPARTMENT	Υ	Υ
WHITESVILLE RURAL VOLUNTEER FIRE DEPARTMENT	Υ	Υ
WHITMIRE COMMISSION OF PUBLIC WORKS	Υ	
WHITNEY AREA FIRE DEPARTMENT		Υ
WILLIAMSBURG COUNTY COUNCIL	Υ	Υ
WILLIAMSBURG COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	
WILLIAMSBURG COUNTY LIBRARY	Υ	
WINDY HILL VOLUNTEER FIRE COMPANY		Υ
WOODRUFF ROEBUCK WATER DISTRICT	Υ	
YORK COUNTY	Υ	Υ
YORK COUNTY CONVENTION & VISITORS BUREAU	Υ	
YORK COUNTY COUNCIL ON AGING	Υ	
YORK COUNTY DISABILITIES & SPECIAL NEEDS BOARD	Υ	
YORK COUNTY LIBRARY	Υ	
YORK SOIL & WATER CONSERVATION DISTRICT	Υ	

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